

U.S. GEOLOGICAL SURVEY  
Reston, VA 22092

GL00119

Memorandum

Date 6/3/76

To: Branch of Plans and Program Management,  
Publications Division -

From: Chief, Office of Scientific Publications

Subject: New USGS open-file report

The following report was authorized by W. P. Ketterer for the  
Director on 5/23/77 for release in the open files:

**TITLE:** GEOTHERM user guide.

**AUTHOR(S):** James R. Swanson

**CONTENTS:** 55 p., pls., 10 figs., tables.

**Map scale:** \_\_\_\_\_

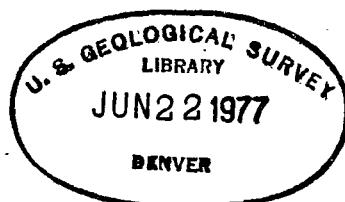
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## Contents

Abstract . . . . .	1
Introduction . . . . .	2
GIPSY . . . . .	23
The Commands . . . . .	27
SELECT . . . . .	27
ITERATE . . . . .	31
BACK . . . . .	32
SORT . . . . .	32
SUM . . . . .	33
PRINT LINESIZE=120 . . . . .	34
LIST . . . . .	34
COPY . . . . .	35
References cited . . . . .	39
Examples . . . . .	40

1  
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	Illustrations	Page
Figure 1. Section A Input form . . . . .		4-10
Figure 2. Section B Input form . . . . .		11-18
Figure 3. Section C Input form . . . . .		19-22
Figure 4. Job control language . . . . .		24
Figure 5. GIPSY commands . . . . .		26
Figure 6. Variable description formats, and options . . . . .		29
Figure 7. Printout of Example 1 . . . . .		41
Figure 8. Printout of Example 2 . . . . .		43-45
Figure 9. Printout of Example 3 . . . . .		48-51
Figure 10. Printout of Example 4 . . . . .		53

### Abstract

GEOTHERM is a computerized geothermal resources file developed by the U.S. Geological Survey. The file contains data on geothermal fields, wells, and chemical analyses from the United States and international sources.

The General Information Processing System (GIPSY) on the IBM 370/155 computer is used to store and retrieve data. The GIPSY retrieval program contains simple commands which can be used to search the file; select a narrowly defined subset, sort the records, and output the data in a variety of forms. Eight commands are listed and explained so that the GEOTHERM file can be accessed directly by geologists. No programming experience is necessary to retrieve data from the file.

## Introduction

GEOTHERM is the operational computerized file, created by the U.S. Geological Survey, of national and international geothermal resource information. The data base covers geothermal physical and chemical data and is stored and retrieved by the General Information Processing System (GIPSY).

GEOTHERM contains site-dependent geothermal information. The format is divided into three sections which contain information on three subtopics: Geothermal field/area, chemical analyses of geothermal fluids, and geothermal well/drill hole.

Section A: Geothermal field/area - This topic contains data on the locality, developments, subsurface dimensions, geology, heat content, etc. of a geothermal field or area.

Section B: Chemical analysis - This topic includes chemical analysis data of geothermal fluids. Space is provided for three types of analyses--water, condensate, and residual gas. Data items include sampling conditions, solutes, and isotopes.

-2-

Section C: Geothermal well/drill hole - This topic contains information on geothermal wells. Data items include locality, temperature, pressure, enthalpy, and well flow.

The GEOTHERM input forms are illustrated in figures 1-3. The rest of this paper is devoted to the use of the GEOTHERM file. No previous computer knowledge is required and the necessary job control language (JCL) is illustrated. Further details on the GIPSY program can be found in the GIPSY "Users Guide" and "Programmer Guide" (University of Oklahoma, 1975).

Geothermal Resources File (GEOTHERM)  
Revision 8 (February 1976)

H1

Section A: Geothermal Field-Area

Record Identification

Record No. A10 < \_\_\_\_\_ >

Cross, Index No. A20 < \_\_\_\_\_ >

Revision A25 < \_\_\_ >

Record Type A30 < A >

Reporter

Name A50 < \_\_\_\_\_ >

Date A60 < \_\_\_\_\_ / \_\_\_\_\_ >  
Yr. Mo.

Organization A70 < \_\_\_\_\_ >

Geographic Locality

Name of Field-Area B10 < \_\_\_\_\_ >

Users of Area B13 < \_\_\_\_\_ >

Waring Figure (USGS) B14 < \_\_\_ >

Waring Number (USGS) B15 < \_\_\_\_\_ >

Country Code (List A) B40 < \_\_\_ >

Country Name B50 < \_\_\_\_\_ >

State/Province B60 < \_\_\_\_\_ >

County B65 < \_\_\_\_\_ >

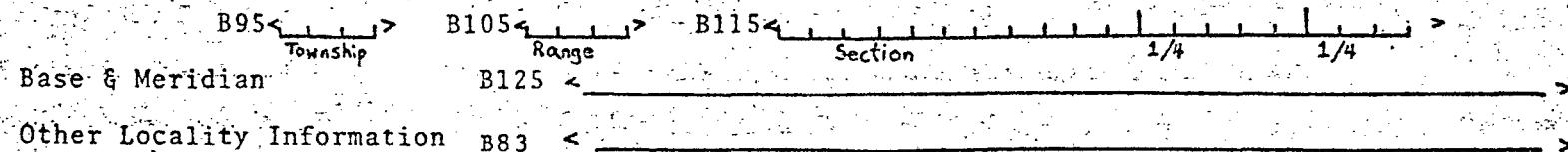
Latitude B70 < \_\_\_\_\_ D M S N/S >

Longitude B80 < \_\_\_\_\_ D M S E/W >

Available Maps of Area B81 < \_\_\_\_\_ >

Page 2 - Section A

Township, Range, Section, 1/4, 1/4



General Description

Size of Surface Expression C10 < \_\_\_\_\_ >  
units

Elevation B140 < \_\_\_\_\_ >  
units

Resource Category C15 < \_\_\_ >

Development Status C20 < \_\_\_ >

Present Use & Developments C30 < \_\_\_\_\_ >

Potential Use C40 < \_\_\_\_\_ >

Inferred Heat Source C50 < \_\_\_\_\_ >

Depths to Production Zones

Zone 1 C70 < \_\_\_\_\_ >  
units

Zone 2 C80 < \_\_\_\_\_ >  
units

Thickness of Production Zones

Zone 1 C100 < \_\_\_\_\_ >  
units

Zone 2 C110 < \_\_\_\_\_ >  
units

Average Temperature of Production Zones

Zone 1 C114 < \_\_\_\_\_ >  
units

Zone 2 C115 < \_\_\_\_\_ >  
units

Surface Thermal Activity C120 < \_\_\_\_\_ >

Associated Deposits

C130 < \_\_\_\_\_ >

No. of Hot Springs

C135 < \_\_\_\_\_ >

Electric Power Capacity

C140 < \_\_\_\_\_ >  
units

Year Production Began

C150 < \_\_\_\_\_ >

Number of Wells

C170 < \_\_\_\_\_ >

Producing

C180 < \_\_\_\_\_ >

Injection

C190 < \_\_\_\_\_ >

Test

C195 < \_\_\_\_\_ >

Abandoned

C200 < \_\_\_\_\_ >

Other

C210 < \_\_\_\_\_ >

Total No. of Wells

C220 < \_\_\_\_\_ >

Principal Exploration Techniques

C230 < \_\_\_\_\_ >

Comments (General Description)

C230 < \_\_\_\_\_ >

Geothermal Characteristics

Main Reservoir Fluid

E10 < \_\_\_\_\_ >

Natural Surface Discharge

E20 < \_\_\_\_\_ >  
units

E16 Measured      E17 Estimated      (Circle Label)

Total Calculated Discharge  
of Deep Water

E15 < \_\_\_\_\_ >  
units

Natural Recharge

E30 < \_\_\_\_\_ >  
units

Injection Recharge

E40 < \_\_\_\_\_ >  
units

Total Natural Heat Flux

E50 < \_\_\_\_\_ >  
units

Total Withdrawal Flux

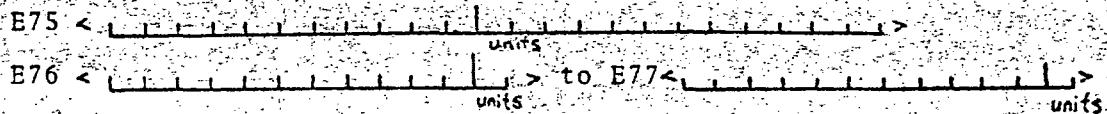
E60 < \_\_\_\_\_ >  
units

Excess Withdrawal/Natural

E70 < \_\_\_\_\_ >

Page 4 - Section A

Heat Flow of Surrounding Area

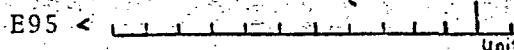


Range of Spring Temperatures

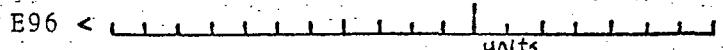
Spring Description (if no temp. measured) E78 < Boiling Hot Warm > (Circle word)

Well Information

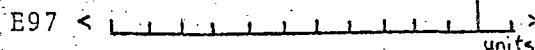
Maximum Well Temperature



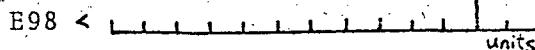
Depth Datum



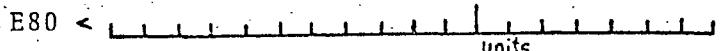
Bottom-Hole Temperature



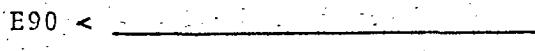
Depth Datum



Ave. Thermal Gradient

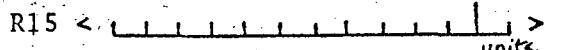


Comments

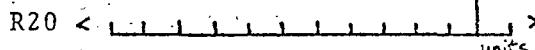


#### Reservoir Properties

Reservoir Temperatures

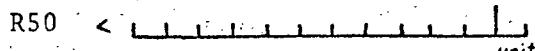


to

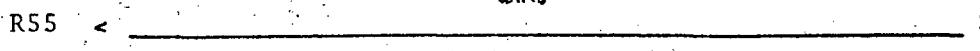


R30 Assumed R40 Measured (Circled Label)

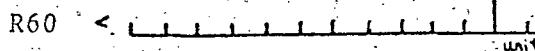
Best Estimate



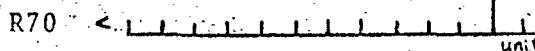
Based on



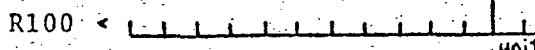
Subsurface Area



to



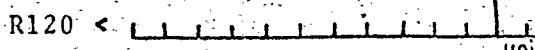
Best Estimate



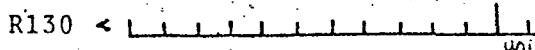
Based on



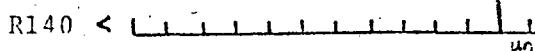
Depth to Reservoir Top



to



Best Estimate



Page 5 - Section A

Depth to Reservoir Bottom

to

Best Estimate

Reservoir Thickness

to

Best Estimate

Reservoir Volume

to

Best Estimate

Porosity

Best Estimate

Ave. Well Flow (Mass)

to

Well Diameter

Comments

Reserves

Total Stored Heat

to

Best Estimate

Depth Datum

Temperature Datum

Recoverable Heat

Depth Datum

Temperature Datum

R145 < \_\_\_\_\_ >  
units

R146 < \_\_\_\_\_ >  
units

R147 < \_\_\_\_\_ >  
units

R150 < \_\_\_\_\_ >  
units

R160 < \_\_\_\_\_ >  
units

R170 < \_\_\_\_\_ >  
units

R180 < \_\_\_\_\_ >  
units

R190 < \_\_\_\_\_ >  
units

R200 < \_\_\_\_\_ >  
units

R210 < \_\_\_\_\_ > to R220 < \_\_\_\_\_ >

R230 < \_\_\_\_\_ > .

R270 < \_\_\_\_\_ >  
units

R280 < \_\_\_\_\_ >  
units

R290 < \_\_\_\_\_ >  
units

R300 < \_\_\_\_\_ > .

F13 < \_\_\_\_\_ >  
units

F14 < \_\_\_\_\_ >  
units

F10 < \_\_\_\_\_ >  
units

F20 < \_\_\_\_\_ >  
units

F30 < \_\_\_\_\_ >  
units

F40 < \_\_\_\_\_ >  
units

F50 < \_\_\_\_\_ >  
units

F60 < \_\_\_\_\_ >  
units

Page 6 - Section A

Method Used

F70 < \_\_\_\_\_ >

Recoverable By-Product

F80 < \_\_\_\_\_ >

Potential By-Product

F90 < \_\_\_\_\_ >

Comments (Reserves):

F100 < \_\_\_\_\_ >

Geology

General Rock Types

G10 < \_\_\_\_\_ >

Cap Rock

G30 < \_\_\_\_\_ >

Aquifer

G40 < \_\_\_\_\_ >

Depth

G50 < \_\_\_\_\_ >  
units

Thickness

G60 < \_\_\_\_\_ >  
units

Cap Rock

G70 < \_\_\_\_\_ >

Aquifer

G80 < \_\_\_\_\_ >

Depth

G90 < \_\_\_\_\_ >  
units

Thickness

G100 < \_\_\_\_\_ >  
units

Other Horizons & Units

G20 < \_\_\_\_\_ >

Comments (Horizons):

G110 < \_\_\_\_\_ >

Hydrothermal Index Minerals

G120 < \_\_\_\_\_ >

Important Control or Locus

G140 < \_\_\_\_\_ >

Other Structures or Trends

G130 < \_\_\_\_\_ >

Hydrology

G150 < \_\_\_\_\_ >

Comments (Geology)

G160 < \_\_\_\_\_ >

Geophysics

Gravity Survey Information

J20 < \_\_\_\_\_ >

Magnetic Survey Information

J30 < \_\_\_\_\_ >

Seismic Survey Information

J40 < \_\_\_\_\_ >

Electrical Resistivity

J50 < \_\_\_\_\_ >

Other Geophysical Resistivity

J60 < \_\_\_\_\_ >

Comments (Geophysics):

J70 < \_\_\_\_\_ >

Environmental Factors

H18 < \_\_\_\_\_ >

Primary Reference (Geothermal Field)

Author

K20 < \_\_\_\_\_ >

Date

K30 < \_\_\_\_\_ >

Title

K40 < \_\_\_\_\_ >

Reference

K50 < \_\_\_\_\_ >

References

1)

K70 < \_\_\_\_\_ >

2)

K80 < \_\_\_\_\_ >

3)

K90 < \_\_\_\_\_ >

4)

K100 < \_\_\_\_\_ >

Geothermal Resources File (GEOTHERM)  
Revision 8 (February 1976)

Section B - Chemical Analysis

H2

Record Identification

Record No. A10 < \_\_\_\_\_ >

Cross Index No. A20 < \_\_\_\_\_ >

Record Type A30 < B >

Sample Type A34 < WELL SURFACE > (Circle word)

Porter

Name A50 < \_\_\_\_\_ >

Date A60 < \_\_\_\_\_ / \_\_\_\_\_ >  
Yr. Mo.

Organization A70 < \_\_\_\_\_ >

Geographic Locality

Geothermal field B10 < \_\_\_\_\_ >

Name of Sample Source B20 < \_\_\_\_\_ >

Country Code B40 < \_\_\_\_\_ >

Country Name B50 < \_\_\_\_\_ >

State/Province B60 < \_\_\_\_\_ >

County B65 < \_\_\_\_\_ >

Latitude B70 < \_\_\_\_\_ - \_\_\_\_\_ N/S >

Longitude B80 < \_\_\_\_\_ - \_\_\_\_\_ E/W >

Township, Range, Section, 1/4, 1/4

B95 < \_\_\_\_\_ > B105 < \_\_\_\_\_ > B115 < \_\_\_\_\_ Section 1/4 1/4 >

USGS WRD Well-Spring Numbering System

B116 < \_\_\_\_\_ >

Other Grid System

System Used B100 < \_\_\_\_\_ >

X Coord. B110 < \_\_\_\_\_ >

Y Coord. B120 < \_\_\_\_\_ >

UTM Zone No. B130 < \_\_\_\_\_ >

Map Reference B82 < \_\_\_\_\_ >

Other Locality Information B83 < \_\_\_\_\_ >

Surface Sample Information

Source Type S10 < \_\_\_\_\_ >

Sample No. M190 < \_\_\_\_\_ >

Collection Date M200 < \_\_\_\_\_ >

Collector(s) S20 < \_\_\_\_\_ >

Point of Collection N210 < \_\_\_\_\_ >

Volume Flow Rate of Spring M220 < \_\_\_\_\_ | units >

Temperature M210 < \_\_\_\_\_ | units >

Qualitative Steam/Water Ratio S40 < \_\_\_\_\_ >

Deposits or Alteration S30 < \_\_\_\_\_ >

Water Treatment Data M234 < \_\_\_\_\_ >

Other Sample Information S50 < \_\_\_\_\_ >

References M790 < \_\_\_\_\_ >

Page 3 - Section B

Well Sample Information

Sample No. M190 < \_\_\_\_\_ >

Collection Date M200 < \_\_\_\_\_ >

Collector(s) S20 < \_\_\_\_\_ >

References M790 < \_\_\_\_\_ >

Wellhead Status N10 < \_\_\_\_\_ >

Wellhead Pressure N30 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Water

Point of Collection P55 < \_\_\_\_\_ >

Separation Pressures

First P60 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Second P70 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Third P80 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Water Sampling Temp. M210 < \_\_\_\_\_ units \_\_\_\_\_ >

Steam

Point of Collection P75 < \_\_\_\_\_ >

Separation pressure P65 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Steam Sampling Temp. S60 < \_\_\_\_\_ units \_\_\_\_\_ A/G >

Steam Flow Rate (Mass) N50 < \_\_\_\_\_ units \_\_\_\_\_ >

Water Flow Rate (Mass) M220 < \_\_\_\_\_ units \_\_\_\_\_ >

Enthalpy of Total Flow N60 < \_\_\_\_\_ units \_\_\_\_\_ >

Water Treatment Data M234 < \_\_\_\_\_ units \_\_\_\_\_ >

Other sample information

S50 < \_\_\_\_\_ >

Water Analysis

Analysis Date

A31 < W >

M233 < \_\_\_\_\_ >

Analyst(s)

M236 < \_\_\_\_\_ >

pH 1)

M20 < \_\_\_\_\_ > At M20A < Temp. units

2)

M202 < \_\_\_\_\_ > At M202A < Temp. units

Eh

M221 < \_\_\_\_\_ > units

Temperature

M222 < \_\_\_\_\_ > units

Specific Gravity

M91 < \_\_\_\_\_ >

Specific Conductance

M21 < \_\_\_\_\_ > units

Temperature

M740 < \_\_\_\_\_ > units

Alkalinity

M22 < \_\_\_\_\_ > units

Total Dissolved Solids

M23 < \_\_\_\_\_ > units

Total Suspended Solids

M24 < \_\_\_\_\_ > units

Isotopic Data

Del O (18) of Water

Q270 < \_\_\_\_\_ > units

Del D of Water

Q250 < \_\_\_\_\_ > units

Del C (13) of Dissolved CO<sub>2</sub>

Q150 < \_\_\_\_\_ > units

Del O (18) of Dissolved SO<sub>4</sub>

Q200 < \_\_\_\_\_ > units

Del S (34) of Dissolved SO<sub>4</sub>

Q190 < \_\_\_\_\_ > units

Del S (34) of Dissolved H<sub>2</sub>S

Q185 < \_\_\_\_\_ > units

Tritium Content of Water

Q186 < \_\_\_\_\_ > units

C(14) Content of CO<sub>2</sub>

Q187 < \_\_\_\_\_ > units

Other

Q310 < \_\_\_\_\_ >

Solute Analysis (Water)

			Units Used	M341 < _____ >			
Li	M30 < _____ >	Mg	M70 < _____ >	Cu	M360 < _____ >	F	M90 < _____ >
Na	M40 < _____ >	Ca	M60 < _____ >	Zn	M390 < _____ >	Cl	M80 < _____ >
K	M50 < _____ >	Sr	M380 < _____ >	Hg	M440 < _____ >	Br	M350 < _____ >
Rb	M480 < _____ >	Ba	M330 < _____ >	B	M120 < _____ >	I	M490 < _____ >
Cs	M500 < _____ >	Ca+Mg	M180 < _____ >	HBO <sub>2</sub>	M170 < _____ >	O <sub>2</sub>	M610 < _____ >
Na+K	M300 < _____ >	Mn+3	M630 < _____ >	Al	M310 < _____ >	N <sub>2</sub>	M530 < _____ >
NH <sub>4</sub>	M150 < _____ >	Mn(TOT)	M520 < _____ >	Pb	M370 < _____ >	CO <sub>2</sub>	M570 < _____ >
NO <sub>3</sub>	M590 < _____ >	Fe+3	M620 < _____ >	As	M320 < _____ >	SO <sub>2</sub>	M540 < _____ >
PO <sub>4</sub>	M600 < _____ >	Fe(TOT)	M510 < _____ >	Sb	M470 < _____ >	H <sub>2</sub> S	M160 < _____ >
SiO <sub>2</sub>	M130 < _____ >			U	M450 < _____ >	H <sub>2</sub>	M550 < _____ >
SO <sub>4</sub>	M110 < _____ >					CH <sub>4</sub>	M560 < _____ >
CO <sub>3</sub>	M580 < _____ >						
HCO <sub>3</sub>	M140 < _____ >						

Rare Earths Analyzed M750 &lt; \_\_\_\_\_ &gt;

Actinides Analyzed M760 &lt; \_\_\_\_\_ &gt;

Rare Gases Analyzed M770 &lt; \_\_\_\_\_ &gt;

Other Solutes &amp; Gases M780 &lt; \_\_\_\_\_ &gt;

Comments M800 &lt; \_\_\_\_\_ &gt;

Condensate Analysis

Analysis Date

Analyst(s)

pH 1)

2)

Eh

Temperature

Specific Gravity

Specific Conductance

Temperature

Alkalinity

Total Dissolved Solids

Total Suspended Solids

Isotopic Data

Del O (18) of Water

Del D of Water

Del C (13) of Dissolved CO<sub>2</sub>

Del O (18) of Dissolved SO<sub>4</sub>

Del S (34) of Dissolved SO<sub>4</sub>

Del S (34) of Dissolved H<sub>2</sub>S

Tritium Content of Water

C(14) Content of CO<sub>2</sub>

Other

A32 < C >

S70 < \_\_\_\_\_ >

S80 < \_\_\_\_\_ >

N191 < \_\_\_\_\_ > At N191A < \_\_\_\_\_ Temp. units >

S100 < \_\_\_\_\_ > At S100A < \_\_\_\_\_ Temp. units >

S110 < \_\_\_\_\_ units >

S130 < \_\_\_\_\_ units >

S140 < \_\_\_\_\_ >

S150 < \_\_\_\_\_ units >

S160 < \_\_\_\_\_ units >

S170 < \_\_\_\_\_ units >

S180 < \_\_\_\_\_ units >

S190 < \_\_\_\_\_ units >

Q260 < \_\_\_\_\_ units >

Q240 < \_\_\_\_\_ units >

S220 < \_\_\_\_\_ units >

S230 < \_\_\_\_\_ units >

S240 < \_\_\_\_\_ units >

S250 < \_\_\_\_\_ units >

S260 < \_\_\_\_\_ units >

S270 < \_\_\_\_\_ units >

S280 < \_\_\_\_\_ >

Solute Analysis (Condensate)Units Used

T500 &lt; \_\_\_\_\_ &gt;

Li	T10 < _____ >	Mg	T140 < _____ >	Cu	T230 < _____ >	F	T330 < _____ >
Na	T20 < _____ >	Ca	T150 < _____ >	Zn	T240 < _____ >	Cl	T340 < _____ >
K	T30 < _____ >	Sr	T160 < _____ >	Hg	T250 < _____ >	Br	T350 < _____ >
Rb	T40 < _____ >	Ba	T170 < _____ >	B	T260 < _____ >	I	T360 < _____ >
Cs	T50 < _____ >	Ca+Mg	T180 < _____ >	HBO <sub>2</sub>	T270 < _____ >	O <sub>2</sub>	T370 < _____ >
Na+K	T60 < _____ >	Mn+3	T190 < _____ >	Al	T286 < _____ >	N <sub>2</sub>	T380 < _____ >
NH <sub>4</sub>	T70 < _____ >	Mn(TOT)	T200 < _____ >	Pb	T290 < _____ >	CO <sub>2</sub>	T390 < _____ >
NO <sub>3</sub>	T80 < _____ >	Fe+3	T210 < _____ >	As	T300 < _____ >	SO <sub>2</sub>	T400 < _____ >
PO <sub>4</sub>	T90 < _____ >	Fe(TOT)	T220 < _____ >	Sb	T310 < _____ >	H <sub>2</sub> S	T410 < _____ >
SiO <sub>2</sub>	T100 < _____ >			U	T320 < _____ >	H <sub>2</sub>	T420 < _____ >
SO <sub>4</sub>	T110 < _____ >					CH <sub>4</sub>	T430 < _____ >
CO <sub>3</sub>	T120 < _____ >						
HCO <sub>3</sub>	T130 < _____ >						

Rare Earths Analyzed T440 &lt; \_\_\_\_\_ &gt;

Actinides Analyzed T450 &lt; \_\_\_\_\_ &gt;

Rare Gases Analyzed T460 &lt; \_\_\_\_\_ &gt;

Other Solutes &amp; Gases T470 &lt; \_\_\_\_\_ &gt;

Comments T490 &lt; \_\_\_\_\_ &gt;

Gas Analysis

A33 &lt; G &gt;

Analysis Date

U10 &lt; \_\_\_\_\_ &gt;

Analyst(s)

U20 &lt; \_\_\_\_\_ &gt;

Gas/H<sub>2</sub>O Ratio (mol/mol)

U30 &lt; \_\_\_\_\_ &gt;

Units Used

N230 &lt; \_\_\_\_\_ &gt;

CO<sub>2</sub>

N80 &lt; \_\_\_\_\_ &gt;

H<sub>2</sub>

N120 &lt; \_\_\_\_\_ &gt;

Ar

N183 &lt; \_\_\_\_\_ &gt;

H<sub>2</sub>S

N90 &lt; \_\_\_\_\_ &gt;

CH<sub>4</sub>

N130 &lt; \_\_\_\_\_ &gt;

Rn

N110 &lt; \_\_\_\_\_ &gt;

N<sub>2</sub>

N140 &lt; \_\_\_\_\_ &gt;

C<sub>2</sub>H<sub>6</sub>

N182 &lt; \_\_\_\_\_ &gt;

Hg

N160 &lt; \_\_\_\_\_ &gt;

O<sub>2</sub>

N150 &lt; \_\_\_\_\_ &gt;

He

N170 &lt; \_\_\_\_\_ &gt;

Other Hydrocarbons

U40 &lt; \_\_\_\_\_ &gt;

Other

U50 &lt; \_\_\_\_\_ &gt;

Isotopic DataDel C (13) of CO<sub>2</sub>

U60 &lt; \_\_\_\_\_ &gt;

units

C(14) Content of CO<sub>2</sub>

U70 &lt; \_\_\_\_\_ &gt;

units

Del C (13) of CH<sub>4</sub>

Q170 &lt; \_\_\_\_\_ &gt;

units

Del D of CH<sub>4</sub>

U90 &lt; \_\_\_\_\_ &gt;

units

Del D of H<sub>2</sub>

Q220 &lt; \_\_\_\_\_ &gt;

units

Del S (34) of H<sub>2</sub>S

U110 &lt; \_\_\_\_\_ &gt;

units

Ratio Ar(40)/Ar(36)

Q290 &lt; \_\_\_\_\_ &gt;

Other

U130 &lt; \_\_\_\_\_ &gt;

Comments

U140 &lt; \_\_\_\_\_ &gt;

GEOOTHERMAL RESOURCES FILE (GEOThERM)

SECTION C - Geothermal Well/Drill Hole

Record Identification

Record No. A10 < \_\_\_\_\_ >

Cross Index No. A20 < \_\_\_\_\_ >

Record Type A30 < \_\_\_ >

Porter

Name A50 < \_\_\_\_\_ >

Date A60 < \_\_\_\_\_ / \_\_\_\_\_ >  
yr. mo.

Organization A70 < \_\_\_\_\_ >

Location

Geothermal Field B10 < \_\_\_\_\_ >

GRA B11 < \_\_\_\_\_ >

PI No. B12 < \_\_\_\_\_ >

Well name B30 < \_\_\_\_\_ >

Company B35 < \_\_\_\_\_ >

Country Code B40 < \_\_\_ >

Country B50 < \_\_\_\_\_ >

State B60 < \_\_\_\_\_ >

County B65 < \_\_\_\_\_ >

Latitude B70 < \_\_\_\_\_ >

Longitude B80 < \_\_\_\_\_ >

Township, Range, Section, 1/4, 1/4

395 < \_\_\_\_\_ > B105 < \_\_\_\_\_ > B115 < \_\_\_\_\_ > 1/4 1/4  
Township Range Section

Base & Meridian B125 < \_\_\_\_\_ >

UTM Coordinate System

Northing B120 < \_\_\_\_\_ >

Easting B110 < \_\_\_\_\_ >

UTM Zone No. B130 < \_\_\_\_\_ >

Top Reference B82 < \_\_\_\_\_ >

Other Locality Information B83 < \_\_\_\_\_ >

Drilling & Casing

Date Started	D11 < _____ / _____ / _____ > YR.      MO.      DAY
Date Completed	D12 < _____ / _____ / _____ > YR.      MO.      DAY
Date Abandoned	D13 < _____ / _____ / _____ > YR.      MO.      DAY
Well Status	D10 < _____ >
Total Depth	D20 < _____ > UNITS
Elevation	B150 < _____ > UNITS
Casing	D45 < _____ >
<hr/>	
Producing Interval	D40 < _____ >
Water Level	D25 < _____ > UNITS
Drawdown	D26 < _____ > UNITS
Porosity	D27 < _____ >
Permeability	D28 < _____ > UNITS
Well Log Information	D29 < _____ >
<hr/>	
Comments	C230 < _____ >
<hr/>	

Setting & Completion Data

Production Type L61 < DRY STEAM HOT WATER >

Measurements From L62 < INITIAL TEST SUBSEQUENT TEST >

Date L63 < \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_   
 YR. MO. DAY >

Flow Rate L64 < \_\_\_\_\_ > UNITS

Orifice Plate Size D90 < \_\_\_\_\_ >

Steam Quality D190 < \_\_\_\_\_ >

Wellhead Temperature L65 < \_\_\_\_\_ > UNITS

Bottom Hole Temperature D130 < \_\_\_\_\_ > UNITS

Wellhead Pressure L67 < \_\_\_\_\_ > UNITS A/G

Enthalpy Of Steam D230 < \_\_\_\_\_ > UNITS

Enthalpy Of Brine D240 < \_\_\_\_\_ > UNITS

Enthalpy Of Total L66 < \_\_\_\_\_ > UNITS

Production Rate D140 < \_\_\_\_\_ > UNITS

Comments L68 < \_\_\_\_\_ >

Oil Stem Test

Date L20 < \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ >   
 YR. MO. DAY

Interval L25 < \_\_\_\_\_ >

Flow Rate L26 < \_\_\_\_\_ > UNITS

Fluid Recovery L27 < \_\_\_\_\_ >

Fluid Temperature L40 < \_\_\_\_\_ > UNITS

Final Flow Pressure L41 < \_\_\_\_\_ > UNITS

Final Shut-in Pressure L42 < \_\_\_\_\_ > UNITS A/G

Final Hydrostatic Press. L43 < \_\_\_\_\_ > UNITS A/G

Comments L44 < \_\_\_\_\_ >

Primary Reference

Author      K20 < \_\_\_\_\_ >  
Date        K30 < \_\_\_\_\_ >  
Title       K40 < \_\_\_\_\_ >  
Reference   K50 < \_\_\_\_\_ >  
              \_\_\_\_\_ >

Other References

- 1)      K70 < \_\_\_\_\_  
              \_\_\_\_\_ >
- 2)      K80 < \_\_\_\_\_  
              \_\_\_\_\_ >

## GIPSY

The General Information Processing System (GIPSY), developed by the University of Oklahoma, is used for the storage and retrieval of GEOTHERM data. The GIPSY program provides for easy access to the file by a set of simple user commands. A retrieval setup consists of job control language (JCL) and GIPSY retrieval cards. The JCL needed to make a retrieval from GEOTHERM is listed in figure 4. The retrieval cards, which follow the JCL cards, contain the user commands and command parameters relating to a specific retrieval.

GIPSY commands are user-oriented so that no prior computer experience is necessary to make a retrieval. With a set of eight commands, the user can select, sort, and output information from the file. A successful retrieval can best be accomplished by using the following questions as a check list.

What kind of data is desired (e.g., geochemical, wells, or fields)?

Should the data be restricted by geographic locality, temperature, chemical constituents, etc.?

Should the data be sorted?

What data items are desired for output (all or a partial list of items)?

How should the output be organized (entire records, tables, lists, etc.)?

// Job Card

//A EXEC QUESTRAN,DNAME='A93400.AZ231.WG9B200.GEOD',DVOL=CCD915,

// DUNIT=3330,RNAME='RIF.W0020.THERM1',RVOL=CCD921,

// UNIT=3330,CLOCK=15,SPACE=800,RGN=110K

//QUESTRAN.SYSRDR DD \*

FORM

GEOTHERM

- GIPSY retrieval cards -

/\*

//

Figure 4.--Job control language

The answers to these questions are important in formulating a search strategy and assembling a set of GIPSY retrieval cards.

The retrieval cards are a sequence of GIPSY commands and conditions. A command always begins in the first column of the computer card. Parameter statements that follow each command begin in Column 2. For example, the SELECT command is followed by parameter statements which define and list criteria for selection. The most common commands, and the function they perform, are listed in figure 5.

<u>GIPSY Commands</u>	<u>FUNCTION</u>
SELECT	
ITERATE	Search/Retrieval
BACK	
SORT	
SUM	Processing
PRINT LINESIZE=120	
LIST	Output
COPY	

Figure 5.--GIPSY commands

The designators (A, B) are unique single alphabetic characters used to identify one characteristic in one search. Up to 26 designators can be listed for each use of the SELECT command. Following the designators are the data labels (B40, A30). These unique labels identify the data items of the file (see input forms for subtopics in figures 1-3). "B40" is associated with country code and "A30" is associated with record type. Following the labels are restrictions which the user can impose. The first conditions (<US>) indicates that the country code, "US," is a factor in the search. The brackets (< >) enclose character strings. A list of variable description formats and options are illustrated in figure 6.

Logic Statement - The logic statement is the key to the search procedure. It links the variable descriptions using the boolean operators, "AND," "OR," and "NOT" (the symbols \* (AND), + (OR), - (NOT) can be used also). In the example, both characteristics (i.e., geothermal field records from the United States) are required. The logic statement is:

LOGIC A AND B

- A. A30
  - B. A30<~~KAB~~>
  - C. A30<A>
  - D. A30<~~A~~>
  - E. A30<A>>
  - F. A30<~~KAB~~> THRU <~~KCB~~>
  - G. A30<~~A20B~~>
  - H. A30.EQ 20
  - I. A30 GT 20
  - J. A30 LT 20
  - K. A30 10 THRU 20
  - L. A30 EQ A20
  - M. A30 LT A20
  - N. A30 GT A20
- A. Use only the label by itself when it is desired to select on existence (presence) of a data item. For example, the user may want to select analysis records only if they contain temperature data.
  - B. This setup means the user wants any data with the word "~~KAB~~" (a word is defined as a string of one or more characters or numbers bounded by blanks).
  - C. This setup requires only the existence of the letter "A." All words that contain the letter "A" will be selected.

Figure 6.--Variable description formats and options.

- D. Use this setup for the prefix, "%A." Records with "around" or "about" will be selected but not "Canada."
- E. Use to find the suffix, "Ab." Records with "Canada" or "Nevada" would be selected but not "average."
- F. The user can retrieve on a range of letters. In this example, the words "A," "B," and "C" will be retrieved.
- G. In this example, the character value of "20" would be selected. The string, "20.0," would not be selected.
- H. The numeric value, 20, would be selected whether it was 20.0, 020, or 20.
- I. Records with a numeric value greater than (GT) 20 will be selected.
- J. Records with a numeric value less than (LT) 20 will be selected.
- K. The user can select a range of numbers. In this case, all records with value of 10 through 20.
- L-N. Numbers under two labels can be compared. In these cases, the numeric values in labels A20 and A30 are compared. (EQ = equal, LT = less than, GT = greater than.)

Figure 6.--(cont'd)

Another logic statement could have been used with the same variable descriptions to select a different subset.

For example:

LOGIC A AND NOT B

This example would retrieve records from the United States but not if they were geothermal field records.

Parentheses may be used as in mathematical equations to eliminate ambiguities.

LOGIC A OR B AND C

LOGIC A OR (B AND C)

ITERATE.--The ITERATE command performs a function similar to the SELECT command. When the SELECT command is invoked the entire file is searched and all previous subsets are deleted. The ITERATE command is used to search a previously selected subset. The SELECT command produces a subset 1.

The ITERATE command will often follow the SELECT command and it is used to search subset 1. The resultant subset is subset 2 which in turn can be searched using the ITERATE command a second time. These subsets are deleted when

(1) the job is finished (2) the SELECT command is used again (3) the BACK command is used. The ITERATE command is used like the SELECT command and contains the same variable description and logic statements. For use of the ITERATE command see examples 2 and 3.

BACK.--The BACK command is used to return to a previously selected subset. That subset can be either searched with the ITERATE command or it can be sorted, printed, etc.

BACK

2

ITERATE

In this example, the user returns to subset 2 and then searches it. Subsets 3 and greater are deleted but subset 1 is still retained. The resultant subset in this case would be a new subset 3. See example 3 for use of the BACK command.

SORT.--The SORT or SORTD (descending sort) command is optional. Records can be sorted by any information item and the sorts can be nested.

SORT

B60 10

M130 5.2

The parameter-statements consist of a list of the sort fields and the number of characters involved in the sort. In the example, B60 and M130 refer to state and silica content respectively. The subset is first sorted on the first ten characters of state. The secondary sort is on silica content and is ordered numerically for five digits with two decimal places. See example 2 for use of the SORT command.

SUM.--The SUM command produces the following information.

1. The number of occurrences of the item in the selected subset
2. The arithmetic mean
3. The algebraic sum
4. Maximum value
5. Minimum value

This operation ignores text. The parameter statements consist of a list of the items to be processed.

SUM

M130

M40

This example would perform the SUM procedure for silica content (M130) and sodium content (M40) for the selected subset. See example 4 for use of the SUM command.

PRINT LINESIZE=120.--The PRINT command instructs the system to print the records from the selected subset. No parameter statements are required. Each record begins at the top of a computer page. The NOPAGE option which prevents beginning a new page for each record can be added.

PRINT LINESIZE=120 NOPAGE

See example 2 for use of the PRINT command.

LIST.--Sometimes the user only wishes to see a few data items. The LIST command is used to print designated portions of the selected records. The items are printed in their entirety and are continued on subsequent lines if there is an overflow. The parameters are a list of the data items to be printed.

LIST

M130

M40

M30

See example 3 for use of the LIST command.

COPY.--The COPY command is probably the most useful output command. Fixed-length records can be produced from GEOTHERM with this command. The system, therefore, has a report generating capability which can produce tables or formatted records for user-written processing programs. The COPY command is used in example 3.

Copy to Printer - The user may wish to produce tables from a subset of GEOTHERM records. The parameter statements that follow the command consist of a list of data items and character strings to be included in the table. A line is printed for each record of the subset. The parameter statements consist of the following types.

A10 x      In this case the first "x" number of characters from A10 will be printed.

Blanks are inserted if there is no data.

A10 x.y    This format causes the first number in A10 to be printed with "x" number of digits and "y" decimal places.

The decimal point is assumed.

'STRING'    Literal character strings can be inserted by putting the string between single quotes. This character string would be printed for every record. Maximum length is 60 characters.

The first statement after the COPY command is a literal used for carriage control on the printer. The user has three choices of spacing:

- ' ' a blank provides single spacing
- '1' double space
- '-' triple space

If one of these three cards is not entered, then the first character of each line will be truncated. If output is going to disk then this card is unnecessary.

Copy for Extended Applications - The COPY command is very useful in producing formatted subfiles for further processing. For example, silica, sodium, potassium, and calcium concentrations from chemical analysis records can be extracted, formatted, and output to cards, tape or disk. Data that is extracted can be formatted to fit the needs of the user program.

Suppose the user had a program designed to process the following data input format.

<u>Column</u>	<u>Field</u>	<u>Data type</u>	<u>Length</u>
1	Geothermal field	Character	15
16	State	Character	15
31	County	Character	15
46	Silica	Decimal	5.2
51	Sodium	Decimal	5.2
56	Potassium	Decimal	5.2
61	Calcium	Decimal	5.2

The COPY output would be the following:

```
COPY  
B10 15  
B60 15  
B65 15  
M130 5.2  
M30 5.2  
M60 5.2
```

With the addition of one job control statement this data could go to cards, tape or temporary disk space.

The extra statement would be inserted just before //QUESTRAN.SYSRDR DD\*. This extra JCL card for each output is listed below:

#### Card Output

```
//QUESTRAN.SYSWRKO DD SYSOUT=B,DCB=(RECFM=FA,LRECL=80,BLKSIZE=80)
```

#### Temporary disk output

```
//QUESTRAN.SYSWRKO DD DSN=&&TEMP,UNIT=SYSDK,DISP=(MOD,PASS),  
//      DCB=(RECFM=FB,LRECL=XX,BLKSIZE=XX),  
//      SPACE=(CYL,(6,1),RLSE)
```

This example would create a data set (&&TEMP) on a system disk pack. The LRECL (record length) and BLKSIZE (block size) will vary with the total length issued from the COPY command. This GIPSY procedure could be followed by a program written in PL/I, FORTRAN, etc.

Tape Output

```
//QUESTRAN.SYSWRKO DD DSN=myset,UNIT=TAPE9,  
//      DISP=(,KEEP),DCB=(RECFM=FB,LRECL=XX,BLKSIZE=XX),  
//      LABEL=(1,SL)
```

In this example a data set called "myset" would be created on a standard label 9-track tape. The LRECL (record length) and BLKSIZE (block size) will vary with the total length issued from the COPY command.

References cited

University of Oklahoma, 1975, General Information Processing System Users Guide, GIPSY documentation series, vol. 2:

University of Oklahoma, Office of Information Systems Programs.

University of Oklahoma, 1975, General Information Processing System Programmers Guide, GIPSY documentation series, vol. 3: University of Oklahoma, Office of Information Systems Programs.

## Examples

### Example 1

Objective - The user wishes to get a count of chemical analysis (Analysis (A30=B) records from the states (B60) of California and Nevada with temperature (M210) greater than 35°C. In this case none of the output options will be selected.

### Input setup

// JCL

FORM

GEOTHERM

SELECT

- A. A30<B>
- B. B60<CALIFORNIA>
- C. B60<NEVADA>
- D. M210 GT 35

LOGIC A\*(B+C)\*D

/\*

Figure 7.--Example 1

SELECT

- A. A30<B>  
RECORD TYPE.....
- B. B60<NEVADA>  
STATE/PROVINCE.....
- C. B60<CALIFORNIA>  
STATE/PROVINCE.....
- D. M210 GT 35  
WATER SAMPLING TEMP....

LOGIC A\*(B+C)\*D

SEARCH  
20:23:41.2 SEARCH BEGINNING  
20:23:49.7 SEARCH COMPLETED

SEARCHED 1850

SELECTED 416 SUBSET 1

VARIABLES SATISFIED

A	1389
B	386
C	732
D	652

Example 2

Objective - The user wishes to select all records from the United States and then search that subset for Arizona records. The selected records are to be sorted by county (B65) and geothermal field (B10) and then are to be printed.

Input setup

```
//      JCL  
  
FORM  
  
GEOTHERM  
  
SELECT  
  
A.  B40<US>  
  
LOGIC A  
  
ITERATE  
  
A. B60<ARIZONA>  
  
LOGIC A  
  
PRINT LINESIZE=120  
  
/*
```

Note: It would actually be easier in this particular example to ask for the Arizona records directly. However, by selecting the U.S. records, the user has a smaller subset to deal with. Thus, another ITERATE command on the U.S. records could have followed the first. Search time and cost would be lower because the U.S. subset is searched instead of the entire file.

Figure 8.--Example 2

SELECT

A. B60<US>  
COUNTRY CODE.....

LOGIC A  
SEARCH

29:23:49.8 SEARCH BEGINNING  
20:24:06.0 SEARCH COMPLETED

SEARCHED 1860

SELECTED 1495 SUBSET 1

VARIABLES SATISFIED

A 1495

ITERATE

A. B60<ARIZONA>  
STATE/PROVINCE.....

LOGIC A  
SEARCH

20:24:06.2 SEARCH BEGINNING  
20:24:17.1 SEARCH COMPLETED

SEARCHED 1495

SELECTED 11 SUBSET 2

VARIABLES SATISFIED

A 11

SORT

B65 15

B10 15

END OF SORT

PRINT LINESIZE=120

Figure 8.--Example 2 (cont'd)

PAGE 0001

RECORD 00001

GEO THERMAL RESOURCES FILE (GEO THERM) REVISION 8

SECTION A.- GEO THERMAL FIELD-AREA

RECORD IDENTIFICATION

RECORD NO..... 0000256

CROSS INDEX NO.. CF.00281

RECORD TYPE.... A

NAME..... J. RENNER

DATE..... 75/05

ORGANIZATION.. U.S.G.S.

GEOGRAPHIC LOCALITY

GEO THERMAL FIELD-AREA.. POWER RANCHES INC. WELLS

COUNTRY CODE..... US

STATE/PROVINCE..... ARIZONA

LATITUDE..... 33-17-06N.,

COUNTRY NAME..... UNITED STATES

LONGITUDE..... 111-41-12W.

TOWNSHIP      RANGE      SECTION      1/4      1/4  
02S            06E            1            SW

BASE & MERIDIAN..... GILA & SALT RIVER  
AVAILABLE MAPS OF AREA: HIGLEY 1:24,000

GENERAL DESCRIPTION

ELEVATION..... 408.43 M      1340. FT

RESOURCE CATEGORY..... B

PRESENT USE & DEVELOPMENTS: 2 WELLS OF ABOUT 3KM DEPTH

SURFACE THERMAL ACTIVITY..... FOUND BY DRILLING

NO. OF HOT SPRINGS.....

GEO THERMAL CHARACTERISTICS

NATURAL SURFACE DISCHARGE..... 316.65 L/S      1.9000E+04 L/MIN      ESTIMATED

WELL INFORMATION

MAXIMUM WELL TEMPERATURE..... 184. C      TO 3200. M

BOTTOM-HOLE TEMPERATURE..... 184.0 C      TO 3200.00 M

RESERVOIR PROPERTIES

RESERVOIR TEMPERATURES..... 163. C      TO 184. C      MEASURED

BEST ESTIMATE..... 160.0 C      TO 5.0 KM\*\*2

SUBSURFACE AREA..... 1.0 KM\*\*2      TO 5.0 KM\*\*2

BEST ESTIMATE..... 2.5 KM\*\*2

BASED ON: DRILLING

DEPTH TO TOP OF RESERVOIR..... 2000.00 M      2.000 KM      TO 3000.00 M      3.000 KM

DEPTH TO BOTTOM OF RESERVOIR.. 3000.00 M      3.000 KM      TO 3000.00 M      3.000 KM

BEST ESTIMATE..... 3000.00 M      3.000 KM

THICKNESS OF RESERVOIR.....

BEST ESTIMATE..... 1000.00 M      1.000 KM

VOLUME OF RESERVOIR.....

BEST ESTIMATE..... 2.500 KM\*\*3

COMMENTS: DEPTH TO BOTTOM OF RESERVOIR IS ASSUMED.

RESERVES

TOTAL STORED HEAT..... 8.3716E+17 J      1.9999E+17 CAL

BEST ESTIMATE..... ABOVE 15. C

Figure 8.--Example 2 (cont'd)

PAGE 0002

GEOLOGY

GENERAL ROCK TYPES: VOLCANICS (AGE?)

PRIMARY REFERENCE:

AUTHOR..... D.E. WHITE & D.L. WILLIAMS, EDITORS  
DATE..... 1975  
TITLE..... ASSESSMENT OF GEOTHERMAL RESOURCES OF THE UNITED STATES - 1975  
REFERENCE... U.S.G.S. CIRCULAR 726

RELATED REFERENCES:

1) PERS. COMM. MR MIKE O DONNELL & MR. WARD AUSTIN OF GEOTHERMAL KINETICS

Example 3

- Objectives:
- 1) Select U.S. records.
  - 2) Use the LIST command to print sample source (B20), temperature (M210), sodium (M40), potassium (M50), calcium (M60), and silica (M130).
  - 3) Search the U.S. subset and select chemical analyses records from Nevada.
  - 4) Produce a tabular format of the Nevada records including the same data elements from the LIST command.

In order to illustrate the BACK command in this example, the Nevada records will be selected from the U.S. subset and output in tabular form. The U.S. subset is then called back to be listed.

Input setup

// JCL

FORM

GEOTHERM

SELECT

A. B40<US>

LOGIC A

ITERATE

A. B60<NEVADA>

B. A30<B>

LOGIC A\*B

COPY

B20 20

M210 14

M40 7

M50 7

M60 7

M130 7

BACK

1

LIST

B20

M210

M40

M50

M60

M130

Figure 9.--Example 3

SELECT

A. R40<US>  
COUNTRY CODE.....

LOGIC A  
SEARCH  
20:24:51.1 SEARCH BEGINNING  
20:24:56.5 SEARCH COMPLETED

SEARCHED 1860

SELECTED 1495 SUBSET 1

VARIABLES SATISFIED

A 1495

ITERATE

A. B60<NEVADA>  
STATE/PROVINCE.....

B. A30<B>  
RECORD TYPE.....

LOGIC A\*B  
SEARCH  
20:24:56.7 SEARCH BEGINNING  
20:25:22.9 SEARCH COMPLETED

SEARCHED 1495

SELECTED 340 SUBSET 2

VARIABLES SATISFIED

A 386

B 1203

COPY

R20 20

M210 14

M40 7

M50 7

Figure 9.--Example 3 (cont'd)

M60 T

• •

M130 T

RACK

1

LIST

320

M210

M40

M50

M60

M130

Figure 9.--Example 3 (cont'd)

90.0	C	160.00	16.00	12.00	165.00
90.0	C	1000.00	48.00	82.00	160.00
95.0	C	110.00	2.60	1.30	98.00
					242.00
CARSON (SHAW) HOT SP 44.	C	85.9		10.9	44
MAIN GEYSER	BOILING			TRACE	418
SPRING 21-N		744	77	6	363
95.6	C				
SPRING 8		682	103	6.8	311
		806	77	13	205
85.	C	866	108	7	325
ROTHER'S MANSION, NEV 48	C	37.8	5.7	6.7	44
SHUTT STEAMBOAT WELL WARM		66	8.2		
GS-5	C			15	
GS-5	C			5.9	
SPRING 247		753	78	11	335
97.	C				
UNNAMED HOT SPRING N					
MONTIE NEVA					
UNNAMED HOT SPRING 1					
ROTHER'S HOT SPRING					
UNNAMED HOT SPRING 4					
SHALLOW RESEARCH WEL					
UNNAMED HOT SPRING N					
SMALL Geyser		774.3	66.9	30	278.8
ALKALI SPRINGS	49-60.	C	282	6	271
ALKALI SPRINGS	60.	C	282	46	42
SPRING	77.	C	130.95	53.38	100.3
SMALL GEYSER	BOILING	239	33	2	449
LAS VEGAS SPRINGS	41.	C		56	13
EDDAVILLE WARM SPRIN		295	17	44	43
MELVIN HOT SPRINGS 1	79.	C		67	54
WELL NEAR HOT SPRING 98.	C			37	
GEYSER RANCH SPRINGS 18-21.	C			44	11
HICK SPRING				52	35
PANACA WARM SPRING 29-31.	C			40	46
SHALLOW RESEARCH WEL					
UNNAMED HOT SPRING 1	61.	C	300	31	75
"STEAM" WELL		250	38	1.3	500
	77.	C	540	80	95
	92.	C	160	13	8.8
UNNAMED HOT SPRING	29.	C	180	20	36
FLOWING WELL IN STIL	72.	C	1480	42	108
	97.	C	277	15	38
	88.	C	450	26	44
UNNAMED HOT SPRING	86.	C	170	8.4	4.8
	54.	C	81	1.0	.2
FLOWING WELL NEAR GE	80.	C	340	17	31
	86.	C	463	9.3	25
	56.	C	120	39	60
UNNAMED HOT SPRING	79.	C	45	16	60
	90.	C	390	41	49
	54.	C	230	58	53
	72.	C	44	14	56
	72.	C	200	36	43
	58.	C	288	33	29
	49.	C	250	34	45
	74.	C	130	22	33
	73.	C	165	26	110
					65

Figure 10.--Example 4

SELECT

A. R50<NEVADAS  
STATE/PROVINCE.....  
B. A30<RD  
RECORD TYPE....

LOGIC A+B

SEARCH

20:35:29.9 SEARCH BEGINNING  
20:35:41.6 SEARCH COMPLETED

SEARCHED 1860

SELECTED 340 SUBSET 1

VARIABLES SATISFIED

A 386

B 1399

SUM

LABEL

(N)

SUM

AVE

MAX

MIN

4210 234

15,768.5

67.38675

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440 290

103,941.72

358.41972

186

3

450 275

9,575.67

34.82061

1,510

1.73

460 273

10,226.1

37.45824

160

0.18

4130 260

30,768.65

118.34096

412

0

G I P S Y - UNIVERSITY OF OKLAHOMA 8:35 P.M. TUESDAY MARCH 8, 1977

8,1977