GL000567

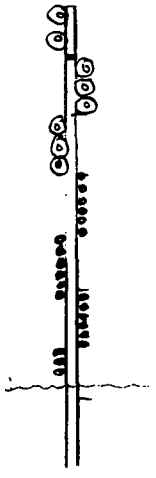
Appendix U

Second Flow Test Raw Field Data

FINAL FLOW TEST LOG

Background

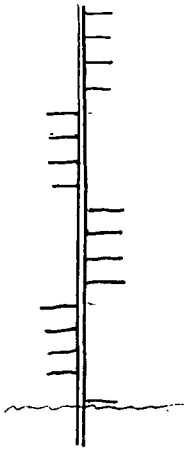
Brine Pond level indicator in front of Blooey line.



7" level of brine before flow

Each nut is 1" diameter, distance between nuts is 1". Mark distance down from zero feet mark (top of orange band); mark in feet and inches.

Pit level indicator east of weir box.



level of water before flow
4 ft deep

Mark water level from zero feet level down. Distance between pegs is 3". Mark level in feet and inches.

Subtract 5" from all readings using this indicator to match readings to indicator of Blooey line.

LOG: 3-20-86

Time	
0802	(Static wellhead pressure on choke manifold) = 250 psig
0805	Closed valve V-3
0841	Choke manifold = 253 psig
0845	Opened master valve for hydrotest (leak or not)
0853	Opened PI-1 = 273 psi
0855	Open V-3 (a little bit)
0859	Choke manifold = 157 psi
0902	SP-2a = 220 psig
0903	Closed V-3 (SP-2a = open)
0905	Opened valve to mud sump (V-2)
0910	Opened valve to blooey
0916	130°F - water out, ρ = 0.999; PI-10 = 16 psig
0914	PI-1 = 245 psi
0919	Choke manifold = ~50 psi
0924	PI-11 = 5 psi
0936	PI-11 = ~8 psi
0939	Choke manifold = 100 psi
0942	PI-11 = ~11 psi

Bottom of weir box to top of crossbar = 16".

Bottom of weir box to top of nut on outside glass tube = 14".

1102	Put silicon oil inside the gauge
1115	Valve V-6 opened partly Valve V-20 closed Flow rate reduced by opening V-6 only part way - diverting flow from Blooey line to silencer and weir box
1121	Valve V-20 completely closed
1217	ρ = 1.213 (density of brine); T = ~200°F
1351-1356	Valve V-20 opened
1354-1357	Valve V-6 closed Flow diverted from weir box to blooey line to make repairs on leaking access door and replace warped weir plate in weir box
1444	T1-8 - checking gauge for accuracy
1444	SP3 - hooked up below phase separator, contains significant diesel (measurable), indicates leakage
1500	PI-9 changed

1514	Close Blooey line - V20 Open muffler - V6 Flow directed from Blooey line to muffler and weir box Muffler back is still leaking
1522	Change thermometer TI-9, TI-8
1540	Close V-15 and V-13. Open V-14

V-6 open.

PI-3	412
	408-422
TI-3	412
	418
TI-4	431
PI-4	238-292
PI-5	21
TI-5	364-367
PI-6	6
TI-6	367-368

1556	
1607	Isolate the sampling area, go to bypass to change orifice plates
1419	Wellhead choke manifold taken out of service
1806	Opening sampling spools. Replaced bottom 2 psig gauges
1815	Take T-18 out for check; o.k. check out
1833	Opening sampling system fully
1909	Isolated the sampling line, to change olifices
1918	Change the rate of V-14
2028	Port SPZA - gas sampler for USC inserted
2108	Opening scientific sampling line
2129	Isolating science loop; returning to bypass; intermediate flow rate similar to that earlier this afternoon - flow, temperature and pressure are expected to recover
2237	Port SPZA - Kennecott taking gas and brine samples
0800-1200	Sampling

LOG: 3-21-86

Time	
0235	Pit level between 2"-4". Top of foam is approximately 1" below zero mark (as in front of this log book). Last readings for LI-2 (pit level) were 7"-8" at 0136 hours. Believe earlier readings (Note from earlier readings: readings are considered accurate, discrepancy may be due to foam encroachment on measuring stick) to be in error due to constant flow rate. Reported findings to Edwardo from GeothermEx. Top of foam ~1-1/2" below zero mark. Assuming foam is 2"-3" thick
0638-0640	Valve V-15 opened; valve V-14 opened; valve V-13 closed Sent water through sampling ports
0648	Temperature probe measured T = 483°F; gauge measurement TI-1, T = 475°F = 8°F difference
0652	TI-8 probe T = 465°F; TI-8 gauge T = 471°F = 6°F difference Probe T = 479°F
0704	Changed gauge; TI-1 reading may have been off
0815	Valve V-14 partly closed; changed flow rate, decreased
1243	Closed V-3; well shut down. PI-1 = 475 psig
1248	Opened top valve of the well
1249	OTIS start logging spindle. Pressure log with dual tool
1331-1332	Valve V-3 start to open - opened PI-1 = 360 psig Well started flowing immediately
1551	Shut down well WE ARE FREE!
1601	Well flows
1618	Isolate the scientific line; fully (max. flow) open the bypass line
1620	Water overflow from muffler
1632	Took off SPZA pressure gauge, installing a separator with a pressure gauge on it; pressure gauge may not be calibrated
1730	Returning to science loop; returning to flow prior to maximum flow
2158	Shut well down
2201	SPZA - 480-500
2203	SPZA - 505-510
2215	SPZA - 463 psig

0200-1400 shift: Kelly Bringhurst
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1400-0200 shift: Susumu Okubo
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Note: TI-7 difficult to read at night