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PROPOSAL FOR SUPPORT FOR SCIENTIFIC RESEARCH

SUBMITTED TO:

U. S. Department of Energy

Division of Geothermal Energy

INSTITUTION:

Board of Regents

University of Nevada System

Nevada Bureau of Mines and Geology

University of Nevada - Reno

Reno, Nevada 89557

PRINCIPAL INVESTIGATOR:

Dennis T. Trexler

Nevada Bureau of Mines and Geology

TITLE OF RESEARCH:

LOW- TO MODERATE-TEMPERATURE GEOTHERMAL RESOURCE ASSESSMENT FOR NEVADA - SITE SPECIFIC STUDIES

SUPPORT REQUESTED FOR

PERIOD:

SUPPORT REQUESTED:

May 1, 1979 to April 30, 1981

Year 1

Option I \$140,630

Year 2

\$136,469

Option II \$205,585

\$.208,704

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APPROVED:

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INTRODUCTION

The Nevada Bureau of Mines and Geology (NBMG) proposes to extend its investigation of low- to moderate-temperature geothermal resources by examining four sites, over a two year period, where geothermal resource development has been favorably assessed. These areas include the northern Big Smoky Valley, the Carson City area, and two areas from the following list of possibilities: Carlin, Moana, Wells, Gerlach, Wabuska, Smith Creek Valley, Crescent Valley, Golconda, and Hawthorne. All of these areas contain a significant number of hot springs and wells and were recently designated as high potential areas for geothermal resource development in the U.S.G.S. Circular 790. In addition, the areas were selected on the basis of a numerical technique, recently formulated at NBMG, that evaluates data from several distinct geothermal parameters and yields a semi-quantitative probability function. The value of the probability function is used to determine resource development favorability.

The basic program will combine geological mapping, physical measurements, geophysical surveys, and geochemical surveys to identify and place limits on the reservoir boundaries of the hydrothermal resource. An option, which involves drilling at selected sites within each of the study areas, is included.

The scope of the investigation is briefly outlined below: Option ${\bf I}$

- Task 1. Review pertinent geological and geophysical literature and construct preliminary surface manifestation maps as well as subsurface cross-sections.
- Task 2. Geological field checking of stratigraphic units in hydrographic basin.
- Task 3. Fly low sun-angle photographic reconnaissance of hydrographic basin to delineate lineaments.
- Task 4. Conduct leveling survey and gravity survey at selected intervals across the hydrographic basin.
- Task 5. Conduct resistivity surveys in areas adjacent to hot springs.

- Task 6. Conduct a one-meter temperature survey in areas adjacent to hot springs.
- Task 7. Sample surface waters for chemical analysis.
- Task 8. Prepare maps, diagrams, and cross-sections of traversed areas.
- Task 9. Prepare final report and critique of scientific methods used in the investigation.
- Task 10. Submit all pertinent data to USGS GEOTHERM data file, including information gathered in the continuing State-wide Geothermal Assessment.

Option II

- Task 11. Select one drill site at each study area and drill aproximately 600 feet for temperature gradient and reservoir confirmation.
- Task 12. Log wells during drilling.
- Task 13. Prepare detailed lithologic logs from drill chips.
- Task 14. Analyze selected intervals of drill chips both petrographically and by X-ray diffraction.
- Task 15. Measure temperature profile and collect water samples for chemical analysis.

RATIONALE

The Rocky Mountain - Basin and Range Regional Hydrothermal Commercialization Plan has identified the "lack of adequately tested reservoirs" as one of the "most critical barriers to accelerating the development of hydrothermal resources." In addition, the Plan outlines the objectives of the State-Coupled Direct Heat program. These objectives include: assisting the U.S.G.S. data compilation of low- to moderate-temperature resources; publishing maps and reports detailing these resources; and testing the highest priority areas for reservoir confirmation. The NBMG proposes a two year, multi-task reservoir-confirmation program for four sites of high potential for direct utilization of geothermal resources.

Several factors influenced the choice of the four sites. They are all within the Battle Mountain Heat-Flow High and also contain a number of thermal springs and wells. Twenty-seven broad regions, which include the selected sites, were outlined by U.S.G.S. and NBMG personnel as areas of high potential for direct utilization and included in U.S.G.S. Circular 790. In addition, a numerical scheme has been developed at the NBMG for ranking areas with regard to potential for direct utilization. The scheme evaluates physical, chemical, and demographical parameters for specific sites. On the basis of this scheme, the Carson City, Carlin, Moana, Hawthorne, and Wells areas were rated high for development of geothermal residential space heating and the Big Smoky Valley, Gerlach, Golconda, Wabuska, Crescent Valley, and Smith Creek Valley areas rated high for the development of geothermal industrial process heat. These areas are also favored because adequate baseline data exists in the form of topographic, geologic, and regional gravity maps, as well as chemical analyses of thermal waters.

The site-specific tasks, outlined in the introduction, and discussed in the following sections, are designed to provide sub-surface information and to place limits on the boundaries of the geothermal reservoir. The need for this information is based on the premise that "a very substantial increase in direct utilization is possible by 1985 if reservoir confirmation efforts . . . are extensive enough", as outlined in the Regional Hydrothermal Commercialization Plan.

The information provided by the program will be used in many ways by several agencies (Federal, State, and local) and by the private sector (companies and individuals). The results of this proposed investigation will provide information to:

- support the DOE funded Nevada Department of Energy's Operations
 Research and Outreach programs;
- 2) supplement and update data to the U. S. Geological Survey's GEOTHERM computer data file;
- eliminate uncertainties attendant to resource exploitation by potential developers and,
- 4) define site-specific resource characteristics.

The Option II investigation will provide more detailed subsurface information that will further enhance credibility of the reservoir characteristics as determined in Option I.

The final report will include a critical evaluation of the geothermal exploration techniques used in this study and will suggest, on the basis of the developed criteria, future site-specific reservoir studies.

PROPOSED PROGRAM

The NBMG is presently completing work on the low- to moderate-temperature geothermal assessment program for Nevada, Contract No. ET-78-S-08-1556.

During the course of this work, the NBMG identified sites where detailed geological and geophysical investigations could be carried out to delineate geothermal reservoir boundaries (fig. 1). Most of these sites are already well known because of the numerous hot springs and wells in these areas. The USGS has also broadly outlined 2% such sites, in Nevada, in Circular 790.

In the first year of the program, the investigation will focus on the northern half of the Big Smoky Valley and the Carson City area. In the second year, two other areas will be selected from the following possible sites:

Areas rated high for Industrial Process Heat Applications

- 1. Crescent Valley
- 2. Golconda
- 3. Gerlach
- 4. Smith Creek Valley
- 5. Wabuska

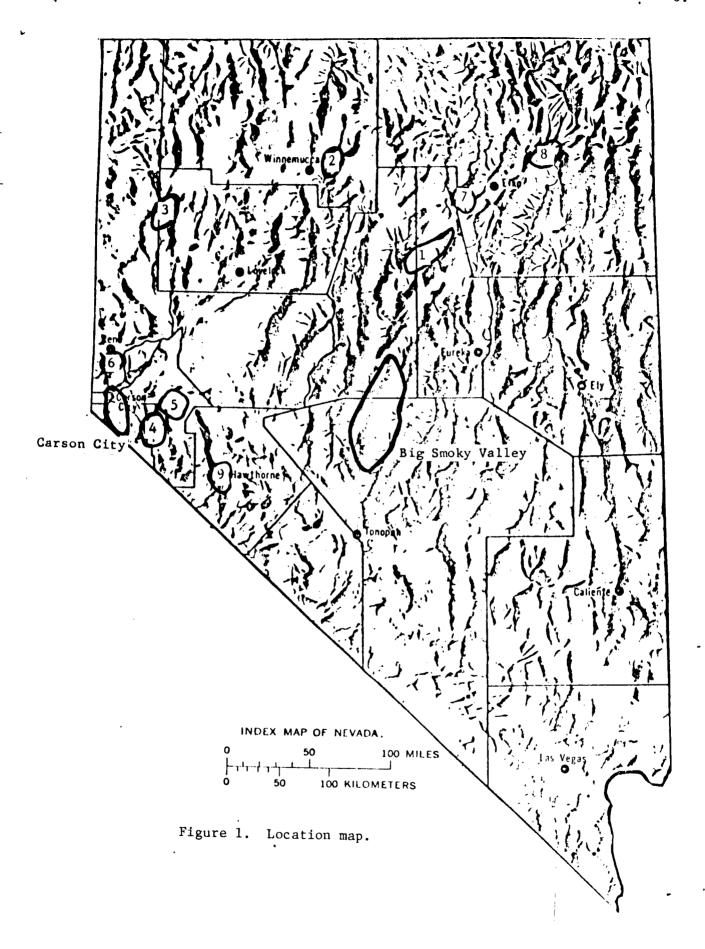
Areas rated high for Residential Space Heating Applications

- 6. Moana
- 7. Carlin
- 8. Wells
- Hawthorne

The selection will be based on information gained during the first year and on availability of suitable topographic base maps.

Description of the areas

The Big Smoky Valley is one of the largest in central Nevada, encompassing nearly 3000 square miles. It extends from the city of Tonopah, north, approximately 100 miles, to the city of Austin (fig. 1). The Toiyabe Range, to the west, and the Toquima Range, to the east, rise to over 6000 feet above the valley floor. A slight structural high, near the town of Round Mountain, bisects the valley into two smaller drainage basins.



The basin to the north contains a number of geothermal occurrences including: Spencer's Hot Spring (73°C), McCleod Ranch Hot Springs (82°C), and Darrough Hot Springs (97°C). The average elevation of these springs is 5500 ft. The point of discharge is apparently related to permeable sands and gravels of Quaternary age.

The adjacent ranges consist of Paleozoic sediments, both clastic and carbonates, that have been intruded by Mesozoic igneous rocks. Tertiary volcanics cover many of the older rocks. The Quaternary valley fill has been estimated at 3000 to 5000 feet thick (John Erwin, 1979, personal commun.).

Access to the area includes a major north-south highway (Nevada 8A) and many additional secondary roads and trails.

Based on the numerical technique that was previously described, this area was rated very high for industrial process heat applications.

The Carson City site (fig. 1) is a moderately urbanized area, and includes the City of Carson City (population 25,000) and the community of Gardnerville-Minden (population 1500). The investigation will be limited to the northern part of the physiographic basin that is bordered on the north by the Virginia Range, on the east by the Pine Nut Mountains, on the south by the Sierra Nevada, and on the west by the Carson Range. The site encompasses approximately 300 square miles and the work will be concentrated on areas that surround the five major thermal springs: Carson Hot Springs (50°C); Nevada State Prison Springs (24°C); Saratoga Hot Springs (50°C); Hobo Hot Springs (45°C); and Wally's Hot Springs (50°C). In addition, geothermal wells, which are used for residential space heating, are common in the Pine Nut Mountains, immediately adjacent to the Carson City municipal limits.

The oldest rocks at this site consist of Jurassic and Triassic metavolcanics. The granitic rocks of the Cretaceous Sierra Nevada Batholith are exposed in the Carson Range, to the west, and at other locations scattered throughout the basin. An extensive sequence of Cenozoic volcanics and interbedded sedimentary rocks overlies the older metavolcanics and granites. The basin is filled with recent and Quaternary alluvium. This site lies entirely within the Basin and Range Province and the mountain ranges are bounded on one or both sides by range-bounding normal faults (Moore, 1969).

Access to this area includes a major north-south highway (U. S. 395), as well as numerous secondary roads.

Based on the numerical technique, this area was rated high for the development of geothermal space heating.

Detailed statement of work

The investigation for OPTION I consists of ten functionally interwoven tasks which will be applied to each area of investigation. The incorporation of these tasks into the program is derived, in part, from Goldstein (1977), in which geothermal exploration techniques for northern Nevada were semi-quantitatively evaluated on the basis of cost/benefit. The NBMG anticipates varying degrees of success as these techniques are applied to the different sites. That information will itself be valuable to future geothermal reservoir site-specific studies.

The investigation will begin with a thorough compilation of all available maps (7½' and 15' topographic maps, geologic maps, and regional gravity maps) air photos, well logs, and any additional information from the literature that may be useful in constructing the geologic baseline for each area. The USGS data file GEOTHERM will be used extensively for spring and well locations, water chemistry, and flow rates. Special attention will be given to rock type and age, range-bounding faults, and valley fill components. These baseline data will be projected onto the available topographic maps and selected cross-valley traverses. Five traverses in the Big Smoky Valley and three in

the Carson City area will be delineated for detailed geological and geophysical surveys.

The first detailed survey will consist of checking the lithology/mineralogy, stratigraphy, and structure, in the bordering ranges and, to an extent limited by the number of exposures, the valley fill. Special attention will be given to the stratigraphic units at the tops of the ranges. The presence of similar units detailed prior to the Basin and Range Faulting would likely imply the presence of that same unit in the valley subsurface. Unit correlation may also be useful in the interpretation of the geochemical data for hot springs. Chemical variations within the same drainage may be due to the effects of mineralogically different stratigraphic units.

To augment the geological investigation, low sun-angle photography (LSAP) of both sites will be flown to provide information on the spatial relationship between surface faulting and hot spring activity. Relationships between geothermal anomalies in western and north-central Nevada and geologic structures have been shown to be important in the localization of hot spring activity (Trexler and others, 1978). The surface fault patterns provide pertinent information on subsurface structural controls. Special attention will be given to the relationship between and influence of regional structural trends, in these site-specific areas, and their adherence to the patterns recognized in the Winnemucca AMS sheet (Trexler and others, 1978). The structural interpretation provided by enhancement of surface faults by low sun-angle photography (Walker and Trexler, 1977) will provide information on the subsurface controls of the reservoirs under investigation.

Regional gravity data is available for all sites (Erwin and Berg, 1977; Erwin and Bittleston, 1977; Healy, 1967; Oliver and Robbins, 1973), but only at a scale of 1:250,000. The aim of the gravity survey proposed here is to

provide more detailed information along the same transects as the geological surveys. The information derived will give a reasonable indication of the depth of the valley fill and may resolve the configuration of the basement below the fill. Elevations will be determined by the stadia-transit technique and gravity measurements will be tied to existing stations of previous surveys. Samples will be collected for density determination in the laboratory.

No shallow depth (1 meter) temperature survey information is available at the proposed sites. Heat flow measurements received high ratings (Goldstein, 1977) in both scales of geothermal exploration, 2500 and 100 square mile areas. A technique that was developed by Olmsted (1977) and used with some success in Nevada, will be applied, in a modified version, to these sites. The technique consists of the temporary installation of a 30 station expandable rectangular grid. The holes will be augered, to a depth of one meter, in the vicinity of suspected reservoirs. Temperatures will be measured periodically and the resulting isotherm configuration will be plotted on the base maps. The iostherm configuration could be useful in determining the extent of the structural controls, as determined from LSAP interpretation, on heat flow. Radial symmetry may indicate a point source for the hot water, possibly the intersection of two faults. Linear or elongate patterns, on the other hand, would almost certainly indicate a single deep fault as the responsible structure.

Since depth to the resource is an important parameter governing the economics of the direct-use of geothermal energy, an electric resistivity survey, at selected sites, has also been incorporated with the field work. The shape of the top of the water table will define the possible upper limits of the geothermal reservoir. The distribution of sediments saturated with highly conductive brines, geothermal waters, may also indicate the extent of near-surface geothermal aquifers. An example of this may be

evident in the Big Smoky Valley, where the average elevation of discharge of the springs is related to the spatial distribution of Lake Lahontan (late Quaternary) beach sands and gravels.

The final field task consists of sampling the surface waters, measuring the temperature and pH <u>in situ</u>, and determining the specific conductance and alkalinity at 25°C. In addition, water samples will be chemically analyzed for major anions and cations and, to a limited extent, for stable light isotopes. These data will be used to identify areas that are geochemically similar and possibly structurally related. Certain geochemical signatures may also be used to identify the source of recharge.

Option II is included here because it is field oriented. The objective of the task is to extend the surface and near-surface investigations by providing detailed lithologic, geochemical, and temperature data from several drill holes. The plan includes drilling one hole, 600 feet deep, at each site. This task constitutes reservoir confirmation and will be based wholly on data gathered from the previous tasks. Should one of the holes penetrate a significant reservoir, arrangements will be made to leave the hole open for more testing.

The final tasks include data interpretation, map and final report preparation, and submission of all pertinent information to GEOTHERM. A final report at the end of the first year of the investigation will be limited to the Carson City/Big Smoky Valley investigations. Likewise, the second year's final report will be limited to two areas. Data interpretation will be aided by the use of the NBMG's Tectronix 4014 graphic display in conjunction with PDP 11/34 and CDC 6400 computers. The final product will include a map that outlines known or suspected geothermal reservoir boundaries. Structures responsible for these boundaries will be included along with temperature

distributions, water table configuration, and chemical compositions of the water. The final report will also include a critical evaluation of the exploration techniques used in this study and a projection of those techniques that could be successfully applied to site-specific studies at the remaining high-potential areas in Nevada.

The data on the suitability of the sites for particular applications will be forwarded to the Nevada Department of Energy for use in the ongoing Outreach Program. This information will also be presented at regional technical sessions, as well as local, user-oriented meetings.

PROPOSED SCHEDULE OF ACTIVITIES

During the first year of funding, the investigation will be limited to two sites (the Big Smoky Valley site and the Carson City site). Should OPTION I be selected, the investigation will include Tasks 1 through 10, outlined below and shown in figure 2. Should OPTION II be selected instead, the investigation will consist of Tasks 1 through 10 and will also include Tasks 11 through 16, reservoir confirmation by drilling. With the OPTION II plan, Task 11 would be staggered, pending data compilation, and would begin six months after the initiation of Task 1. All work efforts will have been completed one year after the initiation of the program and the contents of the final product will depend on the OPTION selected. The final report under OPTION I will consist of surface and near surface geological surveys. Under OPTION II, the surface and near surface survey report would be supplemented by detailed subsurface information.

The second year would employ a similar strategy in two other areas of geothermal potential. This research will expand the knowledge of reservoir properties and aid the development of direct utilization of geothermal energy.

OPTION I (Surface and near-surface investigation)

- Task 1. Review all pertinent geological and geophysical literature sources. Construct base maps on topographic sheets by projecting stratigraphic units and geologic structures from larger scale maps. Project available geophysical data onto base maps. Construct preliminary cross-sections of valleys at delineated areas of traverse.
- Task 2. Field check stratigraphic units in both basin and range. Note especially age relations of superjacent units on each range; sample where appropriate. Estimate thickness and note sense of offset in fractures and faults.
- Task 3. Conduct a low sun-angle photographic reconnaissance of basin and range-margins. Field check lineaments, verify fault trace and sense of displacement. Plot data on base maps.

MONTHS 1 3 TASK 5 6 7 8 9 10 11 12 1. Collect Baseline Data 2. Geologic Mapping 3. Low Sun-Angle Photography 4. Detailed Gravity Survey 5. Electrical Resistivity Surveys Ш TIII Ш 6. Shallow Temperature Surveys HIIIIII 7. Geochemical Sampling mmmhm. 8. Integration of Data Products 9. Reporting Quarterly Progress mmm Final 10. Collection of Data for Updating Nevada Geotherm File (Statewide)

Figure 2. Tentative Program Schedule Option I

IIII Northern Big Smoky Valley

Carson City

MONTHS

TASK	1	2	3	4	5	6	7	8	9	10	11	12
ll. Site Selection and Drilling					-			8 9 8 8 8 8 8 8 8 8	111111111			
12. Logging and Sampling									1111			
13. Preparation of Log From												
Cuttings												
14. Petrographic Analysis of				_							m	
Alteration				-		<u>-</u>						
15. Measure Temperature Profiles									111			
and Collect Water Samples					_							
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Figure 3. Tentative Program Schedule. Option II
Reservoir Confirmation

- Task 4. Conduct stadia and transit leveling along the selected traverses. Set up gravity stations and conduct a detailed gravity survey along transects, with high resolution in areas of faults and hot springs. Plot data on base maps.
- Task 5. Conduct resistivity surveys in areas adjacent to hot springs along the selected traverses. Plot depth to top of ground water on base maps. Continue survey areally, if warrented.
- Task 6. Construct an expandable grid of 30 stations (one-meter holes) in the vicinity of hot springs along the line of traverse. Install thermistor probes, allow time for equilibration, measure temperature periodically. Plot isotherms on base maps; continue areally if warranted.
- Task 7. Collect water samples for bulk chemical and isotopic analysis.

 Measure, in field: temperature, pH, specific conductance, and
 carbonate/bicarbonate. Analyze appropriate samples for stable
 light isotopes, analyze all for major and minor anion and cation
 constituents.
- Task 8. Prepare maps and diagrams including: detailed geologic maps and cross-sections along the selected traverses; isotherm configuration; depth to basement; and depth to ground water.
- Task 9. Prepare final report indicating cost/benefit of the techniques used and an estimation of the probable effectiveness for other site-specific studies in Nevada.
- Task 10. Continue to collect geothermal data on a statewide basis. Submit new data to the U. S. Geological Survey's GEOTHERM data file.

OPTION II (Reservoir Confirmation)

Option II will include tasks 1-10 of Option I and the following tasks associated with the drilling program.

- Task 11. Drill one hole 600 feet deep at each area of investigation (total 2 holes).
- Task 12. Log well during drilling.
- Task 13. Prepare a detailed lithologic log from drill chips and selected spot cores.
- Task 14. Select intervals for X-ray and petrographic identification of unaltered mineral assemblages and alteration products.
- Task 15. Measure temperature profile in the well bore and collect water samples for chemical analysis, bulk chemistry, and stable light iostopes.
- Task 16. Integrate data derived in Tasks 11-15 with data obtained in OPTION 1.

PROJECT ORGANIZATION

The Nevada Bureau of Mines and Geology is a research and public service division of the Mackay School of Mines, one of the several colleges of the University of Nevada, Reno. Research includes all phases of Nevada's geology and mineral resources: basic geologic mapping and laboratory studies, geophysical and geochemical surveys, engineering geology, earth-environmental considerations in urban and rural planning, the preparation of educational guides and boolkets, statewide investigations of mineral commodities, the geology of ore deposits, and the exploration, development, mining, processing, utilization, and conservation of metal ores, industrial minerals, fossil and nuclear fuels, geothermal power, and water.

The proposed research is a two year program, OPTION I will utilized 3 senior agency professional staff members, two on full time and one on part time. Personnel for OPTION II will include those already listed for OPTION I plus an additional part-time research associate. The principal staff members to be involved in the program are:

First Year

OPTION I

Dennis T. Trexler, Research Associate/Geologist - 6 months

Brian Koenig, Research Associate/Geologist - 12 months

Thomas Flynn, Research Associate/Geologist - 12 months

OPTION II

OPTION I personnel - 30 months

Research Associate/Geologist - 6 months

Second Year

OPTION I

Dennis T. Trexler, Research Associate/Geologist - 6 months

Brian Koenig, Research Associate/Geologist - 12 months
Thomas Flynn, Research Associate/Geologist - 12 months
OPTION II

OPTION I personnel - 30 months

Research Associate/Geologist - 6 months

FACILITIES AND EQUIPMENT

The Nevada Bureau of Mines and Geology occupies parts or all of three floors in the west wing of the Scrugham-Engineering and Mines building on the University of Nevada-Reno campus. Office, laboratory, and drafting room space for the research program will be made available by the University of Nevada-Reno. In addition, a graphite crystal monochrometer-equipped Norelco radiation diffraction unit, and International Scientific Instruments model Super IIIA scanning electron microscope/microprobe, and a fully-equipped thin-section laboratory are also available for detailed examination of drill core minerals. The Bureau maintains a Tectronix 4014 computer terminal, with hard-copy capabilities, that can access either a DEC PDP-11/34 or a Control Data Corporation 6400 computer; a high speed, large storage-capacity disc drive can interface directly with the DEC PDP-11/34.

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APPENDIX A

Resumes of Principal Staff Members

DENNIS THOMAS TREXLER

Born: August 6, 1940

Registered Geologist - State of California - #2382

Education:

B.S. Geology - University of Southern California - 1965, Los Angeles, California 90007 M.S. Geology - University of Southern California - 1968, Los Angeles, California 90007

Experience:

Dec. 1974present Nevada Bureau of Mines and Geology, University of Nevada, Reno Title: Research Associate
I have been involved as principle investigator or co-principle investigator in numerous research programs concerned with Earthquake Hazard Reduction (USGS), National Uranium Resource Evaluation (LLL, DOE) and Geothermal Evaluation (DOE). These projects

have required both direct research participation, administrative

and research direction of research assistants.

Feb. 1971-Dec. 1974 Mackay School of Mines, University of Nevada, Reno. Title:
Research Associate. Duties included coordination and interpretation of remote sensing data acquired by high altitude aircraft and Skylab in relation to natural resources in the Great Basin.
Interpretation included evaluating Skylab photographic imagery for lithologic, structural and geomorphic data and the costbenefits derived. Also performed research in applications of remote sensing techniques to the solution of geologic and natural resources problems. Techniques employed included the use of the visual, infrared and microwave portions of the electromagnetic spectrum. Computer programming for utilization of geologic parameters in interpretation techniques.

Aug. 1970-Feb. 1971 Microwave Sensor Systems Division of Spectran, Inc. Title: Manager Earth Resources Applications. At Microwave Sensor Sustems I conducted investigations on the detection and discrimination of oil spills using multispectral photography, 8-13.5 micron infrared imagery and multifrequency microwave radiometer data.

May 1968-July 1970 Aerojet-General Corporation, Space Division, Azuza, California. Title: Member of the Staff, Geologist. At Aerojet I was engaged in development of passive microwave techniques for earth resources. I participated as either Project Engineer or Program Manager on the following investigations:

- 1. Microwave Emissions of Snowpacks (U. S. Geological Survey).
- 2. Passive Microwave Measurements of Snow, Ice and Ocean-ography (Office of Naval Research).
- 3. Feasibility of using Microwave Techniques as Applied to Geologic Problems (U. S. Geological Survey).

Nov. 1967-May 1968 Geolabs, Inc. Santa Ana, California. Title: Engineering Geologist. Duties entailed site evaluation for engineered structures and preparation of geologic reports for Los Angeles and Orange Counties, California.

TREXLER cont.

Sept. 1966-

State of California, Dept. of Water Resources Los Angeles, California. Title: Engineering Geologist. While assigned to the planning and special investigations branch, duties included interpretation of ground water basin characteristics from exploratory drilling, preparation of ground water basin simulization by digital computer models and a survey of the impact of degradation of water quality on industry.

Memberships:

Geological Society of Nevada, Sigma XI, American Association of Petroleum Geologists, Geothermal Resources Council.

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- Melhorn, W. N. and Trexler, D. T. (1977) The Maria effect: Equalibrium and activation of Aeolian processes in the Great Basin of Nevada, (abs.) 8th Annual Geomorphology Sym. Binghampton, NY.
- Trexler, D. T. (1977) Summary report of availability of geothermal data for potential direct heat application in Nevada, U. S. DOE Report NVO/0671-1. 10 p., NTIS.
- Slemmons, D. B., Glass, C. E., Carver, G. A., Trexler, D. T. and Tillson, D. D. (1978) Remote sensing analysis of fault activity and lineament pattern of the epicentral region of the 1872 Pacific Northwest Earthquake, 3rd Inter. Conf. on Basement Tectonics.
- Bell, E. J., Trexler, D. T. and Bell, J. W. (1978) Computer-simulated composite earthquake Hazard Model for Reno, Nevada, Proceedings of the 2nd Inter. Conf. on Microzonation, San Francisco, CA.
- Trexler, D. T., Bell, E. J. and Raquemore, G. R. (1978) Evaluation of lineament analysis as an exploration technique for geothermal, Central and Western Nevada, U. S. Dept. of Energy Report NVO-0671-2, 78 p.

BRIAN ALFRED KOENIG

Born: December 14, 1944

Education:

B.S. Geology - University of Wisconsin - 1973, Madison,

Wisconsin 53706

M.S. Geosciences - University of Arizona - 1978, Tucson,

Arizona 85721

Experience:

Apr. 1978present

Nevada Bureau of Mines and Geology, University of Nevada, Reno Title: Research Associate

Current project includes cataloging and examining low- to moderate-temperature geothermal resources in the State of Nevada with regard to updating the USGS file Geotherm and producing a map detailing the location and other data pertinent to the direct utilization of the resources. On site checks of specific locations for temperature and chemical data are required.

Apr. 1976-Jul. 1977

Department of Geosciences, University of Arizona, Tucson

Title: Research Assistant

Carried out research leading to a detailed description of mineralogical and chemical changes with depth in a weathered porphyry copper deposit. The data gathered formed the basis for an interpretation of the weathering processes and controls on

these processes.

Aug. 1973-

Ray-O-Vac Division of ESB Inc., Madison, Wisconsin

Aug. 1975

Title: Chemical Technician Duties included routine wet chemical analyses of battery components and method development. A method I developed provides a high degree of accuracy in the analysis of mixtures of MnO2, Ag20, and graphite.

Oct. 1965-

U. S. Army

Aug. 1968

Title: Artillery Meteorological Team Chief

Duties included the acquisition and reduction of data from radiosonde flights and the supervision of 5-7 team members.

Special training: Additional skills include: scientific computer programing with courses in FORTRAN, assembly language programing, and numerical analysis; experience with atomic absorption spectrophotometry,

polarography, and x-ray diffraction; and photography.

Thesis:

Oxidation-Leaching, and Enrichment Zones of a Porphyry Copper Deposit - a Mineralogic and Quantitative Chemical Study, University of Arizona, Tucson.

The contract under which I am currently employed, Assessment of Low- to Moderate-Temperature Geothermal Resources in Nevada (DOE/DGE Contract No. ET-78-S-08-1556) has provided me with the opportunity to familiarize myself with the location and nature of geothermal resources in Nevada. During field investigations I have measured parameters such as in situ pH and specific conductance, prepared samples for chemical analysis, performed field alkalinity titrations, and participated in the reduction and quality control of analytical data.

My academic background has emphasized chemical and physical chemical aspects of hydrothermal systems as well as practical experience with X-ray diffraction and whole rock geochemical analysis in altered rocks. I have used and am familiar with the computer programs used to convert input fluid chemistry to equilibrium chemical (mineralogical) assemblages. Familiarity with programming allows me to design software as needed to augment our study.

Applicable Meetings: GSA Penrose Conference, Heat Transport Processes in the Earth, Vail, CO, 1978.

Abstract submitted to GSA Cordilleran Section for April 1979 meeting:

Compositional change and chemical mass transport as a result of supergene processes at the San Xavier north porphyry copper deposit, Arizona.

THOMAS FLYNN

Born: May 15, 1948

Education: B.S. Geology - State University College at New Paltz - 1971,

New Paltz, New York

M.S. Geology - State University of New York at Binghamton - 1976,

Binghamton, New York

Experience:

May 1978- Nevada Bureau of Mines and Geology, University of Nevada, Reno. present Title: Research Associate/Geologist. Duties include geologic

assessment and evaluation of energy-related resources in Nevada.

Presently working on update and revision of U.S. DOE Geotherm

Data File for geothermal resource assessment in Nevada. Additional duties include preparation of research proposals and editing of

geological research manuscripts prior to publication.

Feb. 1976-May 1978

Engineering Index, Inc., United Engineering Center, 345 East 47th Street, New York, New York 10017. Title: Editor. Duties included

technical evaluation of energy-related literature and preparation of the literature for input to the U.S. DOE (Oak Ridge, Tennessee) Energy Data Base. Preparation included both abstract writing and descriptive indexing; indexing based on 20K controlled vocabulary.

Sept. 1972-May 1975 S.U.N.Y.-Binghamton, Hydrothermal Laboratory. Title: Research Assistant. Duties included operation and maintenance of advanced

hydrothermal laboratory for an experimental investigation of high-temperature, high-pressure metamorphism of common sedimentary rocks. Master's thesis was derived from these investigations.

Membership: American Geophysical Union

Bibliography

Flynn, T., (1977) Filter pressed partial metls: an experimental formation of migmatites, (abs.), American Geophysical Union, Spring Meeting, Washington, D.C.

Flynn, T., (1976) Filter pressed partial melts, an experimental formation of migmatites, (Master's Thesis).

Reports

Trexler, D., Flynn, T., and Koenig, B. A. (1978)

Assessment of Low- to Moderate-Temperature Geothermal Resources of Nevada, First and Second Quarter Progress Reports; Prepared for the U. S. Department of Energy, Division of Geothermal Energy, under Contract ET-78-S-08-1556.

APPENDIX B

Cost Estimate

EXPLANATION OF COSTS

All costs presented on Optional Form 60 are self explanatory, except the purchase of a vehicle and an explanation of the cost sharing provided by the Nevada Bureau of Mines and Geology.

The second year program costs are estimated on an 8% salary increase for professional staff members and a 10% inflationary increase for all other costs.

Vehicle Purchase

A four-wheeled drive pickup truck with camper is included as a capitol equipment purchase for the first year of the proposed two year program. As a result of a shortage of 4-WD vehicles at the University of Nevada all funded research projects are required to provide their own vehicles. Rental costs for a 4-WD vehicle from commercial rental companies @ \$500/mo., \$.23/mi. plus fuel at an estimated \$.75/gallon are presented in tabular form below:

Rental

Second year using same strategy as Option I

First year and allowing 10% increase total vehicle rental would be \$8980

Total rental for 4-WD vehicle (18 month) = \$17,140

Purchase

If a vehicle is purchased during first year and used for a similar amount of mileage and time throughout the duration of the proposed program a savings is indicated:

First year;

Purchase price	4-WD pickup w/camper	\$ 8800
Mileage charge	first year 12,000 @ \$.20	2400

Second year;

Monthly charge \$80/month for 9 months	720
Mileage 12,000 miles @ \$.22/mile	2640
Total vehicle cost for proposed two year study	\$14,560

As shown in the previous two examples (rental vs. purchase) a savings of more than \$2000 can be realized by purchase of a vehicle over the two year duration of the proposed investigation. If the Geothermal Assessment Programs extends beyond the anticipated two years, greater savings in field transportation costs will be realized.

Cost Sharing

Materials and services to be provided by the University of Nevada through the Nevada Bureau of Mines and Geology include clerical, secretarial, and drafting services, computer time, and X-ray analytical work. These materials and services represent 5% of the total cost of OPTION I and include:

Drafts person	½ person-month at \$1500/mo.	\$ 750
X-ray analysis		400
Secretarial/cle 2 person-mo	erical services onths at \$1044/mo.	2088
Computer time	50 hrs. at \$75/hr.	3750
Total		\$6988

CONTRACT PRICING PROPOSAL				Office of Management and Budget				
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This form is for use when (i) submission of cost or pricing data (see FPR 1-3.807-3) is required and (ii) substitution for the Optional Form 39 is authorized by the contracting officer. PAGE NO. 1						40. OF	PAGES 5	
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Flynn (Geologist)	2080	9.61	19.9					
Koenig (Geochemist)	2080	9.61	19.9		200	ীয়া		
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9. OTHER DIRECT COSTS (firmize on Exhibit .4)						306	Ex.	A
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OPTIONAL FORM 60 October 1971 General Services Administration FPR 1-16.806 3060-101

This proposal is submitted for use in connection with and in response to (Describe RIP, etc.)						
	best estimates as of this date, in accordance with the Insti-		potnotes which follo)W.		
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	EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is	needed, use re	verse)		
COST EL NO.	ITEM DESCRIPTION	(See footnote 5)		EST COST (S)		
9 E	uipment rental					
	Rock coring equip, rental 10 d	ays @ \$30/day		300		
	Vehicle mounted drill 2 wks. @	\$300/wk.		600		
			TOTAL	900		
9 E	quipment					
	Portable drilling equipment			700		
	Walkie talkies 3 @ \$100			300		
	20 thermistor probes @ \$48 ea. 2 digital thermometers @ \$300 e			960		
	PVC pipe 100 ft. @ 20¢/ft.	a.		000		
	 			20		
	2 Brunton compasses @ \$100		mom A T	200		
<u> </u>	1111		TOTAL	2,780		
9 No	on-expendable supplies Mylar base maps 16 @ \$34.25			548		
	Existing airphotos 200 @ \$4 ea			800		
	Topo geophysical, geological ma			175		
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	. Car	son City		1,966		
			TOTAL			
9 Ex	pendable supplies					
	Film, flagging, stakes, noteboo	ks, batteries, et	c.	500		
	Drafting supplies			250		
	Sample bottles, chemicals, glas	sware		436		
			TOTAL	1,186		
		PA	GE TOTAL	11,631		
I, HAS ANY EXE GOVERNMEN	CUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORME IT PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWEEVE	ED ANY REVIEW OF YOUR ACCOU MONTHS?	INTS OR RECORDS IN	CONNECTION WITH ANY OTHER		
TES YES	NO (If yes, identify below.)					
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 	Major-Minor	12	125	Teledyne	1,500
	Sulfide Isotopes	5	40	Isochron Lab.	200
	Sulfate Isotopes	5	60	Isochron Lab.	300
·····				TOTAL	2,000
Genther	nal fluids				
JUGUILLI	Major-Minor	40	125	Amtec	5,000
	0 Isotopes	10	75	Hebrew Univ.	750
	H Isotopes	10		Hebrew Univ.	750
	S Isotopes	10	. 60	Isochron Lab.	600
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7a	Mileage: 12,000 mi	. @ \$.20/mi			2,400
7a	Air transportation	<u> </u>			3,055
7Б	Per diem 227 days @	\$35/day			7,945
 				TOTAL	13,400
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6 Spec:	al equipment			
	3/4 ton SWB 4 WD pickup truck	with following:		
	Heavy duty suspension			
	Extra fuel tank			ļ <u> </u>
	Power steering			}
J	A/C			ļ
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	Rear barden bumper			
	4 speed transmission			
	Locking hubs Phone quote Jones-We	at Ford Peno Mar	70	8,000
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This proposal is submitted for use in connection with and in response to (Describe RIP. etc.) Low- to Moderate-Temperature Geothermal Assessment for Nevad Studies - OPTION I, Year 1	la: Site Spec	ific		
and reflects our best estimates as of this date, in accordance with the Instructions to Officers and the Footnotes publich follow.				
TYPED NAME AND TITE John E. Nellor	NN 1			
Graduate Dean and Research Coordinator	Wor			
NAME OF PIRM University of Nevada System	DATE OF SUBMIS			
University of Nevada, Reno		, 12/7		
EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is nee	eded, use reverse)			
COST EL NO. ITEM DESCRIPTION (See footnote 5)		EST COST (S)		
7 11				
7 Miscellaneous:		500		
Map preparation Thin sections 15 @ \$5.00		75		
Publication costs (journal page costs)		600		
Communication (postage, telephone, shipping)		900		
Communication (postage, telephone, outpping)	TOTAL	2,075		
				
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CONTRACT PRICING PROPOSAL Office of Management and Budget Approval No. 29-RO184 (RESEARCH AND DEVELOPMENT) PAGE NO. NO. OF PAGES This form is for use when (i) submission of cost or pricing data (see FPR 1-3.807-3) is required and (ii) substitution for the Optional Form 39 is authorized by the contracting officer. SUPPLIES AND/OR SERVICES TO BE PUBLISHED NAME OF OFFEROR Board of Regents Low- to Moderate-Temperature University of Nevada Geothermal Assessment for Nevada: HOME OFFICE ADDRESS University of Nevada, Reno Site Specific Studies - OPTION II, Reno, NEvada 89557 Year 1 (Reservoir Confirmation) DIVISION(S) AND LOCATION(S) WHERE WORK IS TO BE PERFORMED TOTAL AMOUNT OF PROPOSAL GOV'T SOUCITATION NO. ,205,585 Nevada Bureau of Mines and Geology DETAIL DESCRIPTION OF COST ELEMENTS TOTAL REFER-1. DESCT MATERIAL (Itemize on Exhibit A) EST COST (S) EST COST ENCE? A. PURCHASED PARTS A. SUSCONTRACTED ITEMS 20.00 C. OTHER-(1) BAW MATERIAL 16 11 11 11 (2) YOUR STANDARD COMMERCIAL ITEMS (J) INTERDIVISIONAL TRANSFERS (At order than cost) ****** TOTAL DIRECT MATERIAL *.1.8 2. MATERIAL OVERHEAD' (Rate ESTIMATED RATE/ EST 3. DIRECT LABOR (Specify) HOURS HOUR COST (\$) P.I. 1040 12.82 13,326 (Geologist, Trexler 2080 9.61 19,992 (Geologist) Flynn 19,992 2080 9.61 Koenig (Geochemist) 44.844 Sec. 3. 9,996 9.61 1040 Unnamed (Geologist) er ger TOTAL DIRECT LABOR 63,306 4. LABOR OVERMEAD (Specify Department or Cost Center) O.H. RATE EST COST (\$) X BASE = 8% 5,065 63,306 Retirement d 63548 x 650 Nevada Industrial Commission, Health 4% 63.306 2.532 Insurance, unemployment TOTAL LABOR OVERHEAD 7,597 5. SPECIAL TESTING (Including field work at Government installations) EST COST (S) 30 X 1 8 TOTAL SPECIAL TESTING 6. SPECIAL EQUIPMENT (If direct charge) (Itemize on Exhibit A) 8,800 7. TRAVEL (If direct charge) (Give details on attached Schedule) EST COST (S) a. TRANSPORTATION W. 6000 J. 6.055 S. PER DIEM OR SUBSISTENCE 8.820 TOTAL TRAVEL 14.875 8. CONSULTANTS (Identify -purpose-rate) EST COST (S) TOTAL CONSULTANTS Ex. A 9. OTHER DIRECT COSTS (Itemize on Exhibit .4) **58,5**01 TOTAL DIRECT COST AND OVERHEAD .53,079 11. GENERAL AND ADMINISTRATIVE EXPENSE I Ruis 34.3 % of cost element Nos. 3.4.6.719 52,506 12. ROYALTIES ! TOTAL ESTIMATED COST 205,585 14. PER OR PROPIT TOTAL ESTIMATED COST AND FEE OR PROFIT

OPTIONAL FORM 60 October 1971 General Services Administration FPR 1-16.806 3060-101

This proposal is	submitted for use in Connection with and in response to	(Describe REP, etc.)		
and reflects our	best estimates as of this date, in accordance with the Insti-	SIGNATURE	hich follow.	
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9 Equ	ipment rental	A \$20/day		300
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9 Equ	ipment	10	,170	300
	Portable drilling equipment	<u> </u>		700
	Walkie talkies 3 @ \$100			300
	20 thermistor probes @ \$48 ea.			960
	2 digital thermometers @ \$300 ea			600
	PVC pipe 100 ft. @ 20¢/ft.			20
	2 Brunton compasses @ \$100			200
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9 Non	expendable supplies		TAL .	2,780
J 1011	Mylar base maps 16 @ \$34.25			548
	Existing airphotos 200 @ \$4 ea			800
	Topo geophysical, geological map			175
	Low sun-angle photography: Big		 }	3,276
		on City		1,966
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	Film, flagging, stakes, notebook	s, batteries, etc.		500
	Drafting supplies		····	· 250
	Sample bottles, chemicals, glass			436
		TC	TAL	1,186
······································		PAGE TO	TAL	11,631
I. HAS ANY EXEC GOVERNMENT	UTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMS PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE	D ANY REVIEW OF YOUR ACCOUNTS OR REMONTHS?	CORDS IN CONNEC	
□ 783 [NO (If yes, identify below.)			
NAME AND ADDRE	SS OF REVIEWING OFFICE AND INDIVIDUAL	TELEPH	ONE HUMBER/EXTER	ISION
M. WILL YOU REO	UIRE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMA	NCE OF THIS PROPOSED CONTRACT?		
Tres [NO (If yes, identify on reverse or separate page)			
	IRE GOVERNMENT CONTRACT FINANCING TO PERFORM THIS PRO	POSED CONTRACT?		
☐ YES [NO (If yes, identify.): ADVANCE PAYMENTS	PROGRESS PAYMENTS OR GUARANTEED	LOANS	
N. DO YOU HOW	HOLD ANY CONTRACT (Or, do you have any independently	finunced (IRGD) projects) FOR THE SAM	E OR SIMILAR WOR	CALLED FOR BY THIS
[] rrs [NO (If yes, identify.):			
A DOS IME CO	ST SUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN	AGENCY REGULATIONS?		
□ ves [NO (If no, explain on recerse or separate page)			

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This proposal is	submitted for use in connection with	and in tesponse to	(Deuribe RIP, 111.)			
			•			}
and reflects but	bose essimates as of this date, in accura	lance with the Instr	uctions to Offerors an	d the Foutnotes which	fullow,	}
TYPED HAME AND			SIGNATURE			· · · · · · · · · · · · · · · · · · ·
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ı					1	
HAME OF FIRM				DA	TE OF SURM	ISSION
					1	
	EXHIBIT A—SUPPORTING			pace is needed, us	e reverse)
COST EL NO.		ITEM DESCRIPTION	(See footnote 5)			EST COST (S)
9 Che	nical analyses					
	Anal. Type	# Samples	\$/Ana1.	Lab.		
Whole	rock samples					
	Major-Minor	12	125	Teledyne		1,500
	Sulfide Isotopes	5	40	Isochron L		200
	Sulfur Isotopes	5	60	Isochron L		3 00
				TOT	AL	2,000
						·
Geothe	rmal fluids					
	Major-Minor	40	125	Amtec		5.000
	O Isotopes	10	75	Hebrew Uni	v.	750
	H Isotopes	10	75	Hebrew Uni	v	75 0
	S Isotopes .	10	.60	Isochron L	ab.	600
			•	TOTA	AL	7,100
Travel						
7a	Mileage 12,000 mi.	@ \$.20/mi.		i i		2,400
7a	Air transportation					3.055
7b	Per Diem 227 days	@ \$35/day		•		7.945
				TOT	AL	13,400
				Ī		·
				ı		
	CUTIVE AGENCY OF THE UNITED STATES GO			R ACCOUNTS OR RECORD	S IN CONF	HECTION WITH ANY OTHER
COVERNMEN	F PRIME CONTRACT OR SUBCONTRACT WIT	HIM THE PAST TWEEVE	WOM147			
	NO (If yet, identify below.)					
HAME AND ADDR	ess of reviewing office and individual			TELEPHONE	HUMBER/E	MENSION
N. WILL YOU REC	DUIRE THE USE OF ANY GOVERNMENT PROPE	RTY IN THE PERFORMAN	NCE OF THIS PROPOSED	CONTRACT?		
785	NO (If yes, adentify on reverse or se			<u> </u>		
	HEE GOVERNMENT CONTRACT FINANCING TO					
YES {	NO (If yes, when lift): ADVAN	ICE PAYMENTS [] P	ROGRESS PAYMENTS OR	GUARANTEED LOA	1115	
MONOSED CO	N HOLD ANT CONTRACT (131, do you ha: ONTRACT?	ce uny independently	franced (IRGD) pro	ojectij FOR THE SAME OR	SIMILAR W	PORK CALLED FOR BY THIS
				<u> </u>		
,	IST SUMMARY CONFORM WITH THE COST PRI		AGENCY REGULATIONS?	'		
[] ves [NO (If no, explain on recerce or sep					
		See December for Inc	tentions and Footpoles		OPTI	ONAL FORM OF CIO-71

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This p	ri lacoqui	submitted for use in connection with and in response to (Describe RIP, etc.)		•				
		•	İ					
	and reflects our best estimates as of this date, in accordance with the Instructions to Offerors and the Foutnotes which follow.							
SALED 1	HAME AND	TITLE SIGNATURE .						
			i	••				
			Y 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
HUME (OF FIRM	• • • • • • • • • • • • • • • • • • •	DATE OF SU	PMIS SPON				
			,_					
		EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is n	reeded, use rever					
	EL NO.	ITEM DESCRIPTION (See footnote 3)		EST COST (S)				
6	Speci	al equipment						
		3/4 ton SWB 4 WD pickup truck with following:						
		Heavy duty suspension						
	<u> </u>	Extra fuel tank						
		Power steering	· · · · · · · · · · · · · · · · · · ·					
		A/C	·	<u>·</u>				
		AM Radio	-					
		Rear barden bumper						
		4 speed transmission						
		Locking hubs	<u> </u>					
		Phone quote Jones-West Ford Reno 1 Mai	: /9	8,000				
		Camper for above vehicle		800				
			rndrn A T	0.000				
			TOTAL	8,800				
				~				
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			·					
				<u> </u>				
		,	+	- 				
			· · · · · · · · · · · · · · · · · · ·					
								
		UTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANT REVIEW OF YOUR ACCOUNT PRIME CONTRACT OR SURCONTRACT WITHIN THE PAST TWELVE MONTHS?	IS OR RECORDS IN COP	INECTION WITH ANY OTHER				
1	7 713 [NO (If yes, identify below.)	1					
NAME	AND ADUST	SS OF ELVIEWING OFFICE AND INDIVIDUAL	TELEPHONE NUMBER	MINON				
				LICASION				
n wu	L YOU A.O	UIRE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS PROPOSED CONTRACT?	<u> </u>					
r		NO (11 yes, identify an reverse or separate page)	1					
W 560		AL GOVERNMENT CONTRACT FINANCING TO PERFORM. THIS PROPOSED CONTRACTS						
ſ	7105	NO (If yes, Identify) ADVANCE PAYMENTS PROGRESS PAYMENTS OR GUA	SAMTEED LOAMS					
	אסט אסא	I HOLD ANT CONTRACT (Or. do you have way independently financed (IRGD) projects) FOR	THE SAME OR SIMILAR	WORK CALLED FOR BY THIS				
ſ		NO (If yes, identify).	1 1 1					
V 100	:5 1m3 (0	ST SUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN AGENCY REGULATIONS?						
ſ] vis [NO (If no, explain on receive or separate page)	1					
·		See Reverse for Instructions and Instruction	OP7	CIONAL FORM 60 410-2				

This proposal is	submitted for use in connection with and in response to (Describe RIP, etc.)	· ·	•
	•		
	best estimates as of this date, in accordance with the Instructions to Offerors and th	Kansana mbish 6.	1
TYPED NAME AND		e rootnoiet which to	110w.
• • • • • • • • • • • • • • • • • • • •			1
NAME OF FIRM		DATE	OF SUBMISSION
	EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space	e is needed, use	
COST EL NO.	ITEM DESCRIPTION (See footnote 5)		EST COST (5)
	OPTION II		
9 Dri	lling costs		22 000
· · · · · · · · · · · · · · · · · · ·	2 holes total footage 1300 @ \$26/ft.	TOTAL	33,800
· · · · · · · · · · · · · · · · · · ·		TOTAL	33,000
9 Che	mical analyses		
<u> </u>	Major-Minor 10 @ \$125		1,250
	O Isotopes 2 @ \$75		150
	H Isotopes 2 @ \$75	-	150
	S Isotopes 2 @ \$60		120
		TOTA	L 1,670
9 Mis	cellaneous		
	Sample bags 500 @ \$15/100		75
	Thin sections 30 @ \$5.00	TOTA	150
·		TOTA	L 225
Travel			
7a 7b	Mileage 3000 mi. @ \$.20/mi.	•	600 875
76	Per diem 25 days @ \$35/day	TOTA	
- 		1012	1,475
		!	
	CUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANY REVIEW OF YOUR AC PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE MONTHS?	COUNTS OR RECORDS I	N CONNECTION WITH ANY OTHER
TES [NO (If yes, identify below.)		
NAME AND ADDR	ESS OF REVIEWING OFFICE AND INDIVIDUAL	TELEPHONE NU	IMBER/EXTENSION
H. WILL YOU REC	UIRE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS PROPOSED CON	TRACT?	
TYES [NO (1/ yes, identify on reverse or separate page)	1	
HI. DO YOU REOU	IRE GOVERNMENT CONTRACT FINANCING TO PERFORM THIS PROPOSED CONTRACT?		
VES [NO (1/ yes, identify,): ADVANCE PAYMENTS PROGRESS PAYMENTS OR	GUARANTEED LOANS	
N. DO YOU NO	V HOLD ANY CONTRACT (Ur, do you have any endependently financed (IRGD) project DMTRACT?) FOR THE SAME OR SI	MILAR WORK CALLED FOR BY THIS
Ves [NO (If yes, identify.):	1	
	ST SUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN AGENCY REGULATIONS?	i I	
	NO (If no, expluin on recerse or separate page)		OPTION'N FORM (A 412 TI

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	binited for use in connection with and in response to [Deursbe RIP, etc.]		•
	oderate-Temperature Geothermal Assessment for Neva	da: Site	Specific
	OPTION II, Year 1 (Reservoir Contirmation)	1	l
	e estimates as of this date, in accurdance with the Instructions to Offerors and the Found	otys which follow.	
TYPED HAME AND TITLE	Nellor Nellor	A110 J	
	te Dean and Research Coordinator	11/VM1	· · ·
010000	te bean and research soordings - I VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV	(<u> </u>	
HAME OF FIRM	University of Nevada System	1	UBMISSION
	University of Nevada, Reno	Ma	rch 3, 1979
	EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is ne	eded, use rever	rse)
COST EL NO.	ITEM DESCRIPTION (See footnote 3)		EST COST (\$)
9 Miscell			
	Map preparation .		500
	Thin sections 15 @ \$5.00		75
	Publication costs (journal page costs)		600
	Communication (postage, telephone, shipping)		900
	Communication (hostage, reference, emplying)	TOTAL	2,075
		TOTAL	4,075
			
		1	
			
		1	
	•	1	
·			
			
 			
			
		;	
		1	
I. HAS ANY EXECUTIVE COVERNMENT PRI	VE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANY REVIEW OF YOUR ACCOUNTS IME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE MONTHS?	OR RECORDS IN CO	SUPPLY AND OTHER
X 715 🔲	NO (If yes, identify below.)	i I	
NAME AND ADDRESS (OF REVIEWING OFFICE AND INDIVIDUAL	TELEPHONE NUMBER	I/EXTENSION
Dept.	HEW, Wallace Chan		6-8343
	E THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS PROPOSED CONTRACT?	<u> </u>	
	NO (If yes, identify on reverse or separate page)	l J	ļ
	GOVERNMENT CONTRACT FINANCING TO PERFORM THIS PROPOSED CONTRACT?	1	
	GOVERNMENT CONTRACT FINANCING TO PERFORM. THIS PROPOSED CONTRACT? NO. (If yet, identify.): ADVANCE PAYMENTS. PROGRESS PAYMENTS OR GUAR.		
N. DO YOU NOW HO	OLD ANT CONTRACT (Ur. do you have any independently financed (IRGD) projects) FOR TH		N WORK CALLED FOR BY THIS
PROPOSED CONTE	NO (If yes, identify.):	1 1 1	
	JUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN AGENCY REQUIATIONS?	- †	
	NO (If no, explain on receive or separate page)	I I	
<u> 8 n</u> .			PTIONAL FORM 60 (10-7)
	See Reverse for Instructions and Engineers	()2	/ I IOSAL PORAL 60 [10=71]

The Part Meridian I was

CONTRACT PRICING PROPOSAL					Office of Management and Budget				
. (RESEARCH AND DEVELOPMENT)					Approval No. 29-RO184				
This form is for use when (i) submission of cost or pricing data (see (ii) substitution for the Optional Form 59 is authorized by	FPR 1-3.807-3) the contracting	is required an	PAG	1		+O, OI	PACES 4		
NAME OF OFFEROM Board of Regents	1	OR SERVICES TO I			1				
University of Nevada System		o Modera							
University of Nevada, Reno Geothermal Assessment							:		
Page MV 80557							•		
DIVISION(S) AND LOCATION(S) WHERE WORK IS TO BE PERFORMED	Year 2		 1	court e	OUCITATION				
Nevada Bureau of Mines and Geology	136,46	59		00V 1 S		. NO.			
DETAIL DESCRIPTION	N OF COST	ELEMENTS							
1. DRECT MATERIAL (Itemize on Exhibit A)			EST CO	ST (8)	231 60	57'	REFE		
ø. PURCHASED PARTS									
A. SUSCONTRACTED ITEMS				· · · · · ·	*****				
e. OTHER—(1) BAW MATERIAL					2.00				
(2) YOUR STANDARD COMMERCIAL ITEMS		······································							
(3) INTERDIVISIONAL TRANSFERS (At other than cost)			60F73408080808794	824 118 888 888					
	AL DIRECT MA	TERIAL		\$2.00 PM					
2. MATERIAL OVERHEAD! (Rate %.NS bourn)		T				\$38CX			
3. DIRECT LABOR (Specify)	ESTIMATED HOURS	RATE/ HOUR	COST	(5)					
Trexler (Geologist, P.I.)	1040	13.67	14,	214	17 30.00				
Flynn (Geologist)	2080	10.25	21,		8.00				
Koenig (Geochemist)	2080	10.25	21,	325	## G (4)				
•					# y?****	94. 1			
TOTAL DIRECT LARGE				1 300 0 4 0, 40	() () () () () () () () () ()				
TOTAL DIRECT LABOR 4. LABOR OVERMEAD (Specify Department or Cost Center)	O.H. RATE	X BASE =	EST CO		56,86				
		 			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Retirement	8%	56,864	4.	549	* 1				
Nevada Industrial Insur, Health	4%	56,864	2,	275			······································		
and unemployment	7.6		100000000000000000000000000000000000000		6,82				
5. SPECIAL TESTING (Including field work at Government installations)		Extragal Say A Large	EST CO	*****		200			
						22			
		· · · · · · · · · · · · · · · · · · ·		 -		: £2			
					300				
To	TAL SPECIAL T	ESTING							
6. SPECIAL EQUIPMENT (If direct charge) (Itemize on Exhibit A)						J			
7. TRAVEL (If direct charge) (Give details on attached Schedule)			EST CO		18 14 15	3.4			
a. Transportation		•		715	843000				
S. PER DIEM OR SUBSISTENCE			7,	975	1.33.85	انید			
	TOTAL T	RAVEL	3, 440		$15,6^{\circ}$	90	Ex.	Α	
8. CONSULTANTS (Identify-purpose-rate)		······································	EST CO	ST (S)					
					1000				
				-				·	
					130 mm 230 mm 230 mm 230 mm				
	TOTAL CONSUL	TANTS		4.00	7 30 Table 2				
9. OTHER DIRECT COSTS (Hemize on Exhibit .4)	OTAL CO. ISC.		<u> </u>	-	 		Ex.	λ	
	TOTAL DIRECT	COST AND OF	ERHEA	D	$\frac{22}{101}$		~~·		
11. GENERAL AND ADMINISTRATIVE EXPENSE (Ruto 34.3 % of cost element N				+	101.6				
12. ROYALTIES *	-,,,,,,				-34,8	24			
13.	то	TAL ESTIMAT	FD COS	r	136,4	69			
14. Ht On PROPIT					<u> </u>				
19. TOTAL ESTIMATED COST AND FEE OR PROFIT									

OPTIONAL FORM 60 October 1971 General Services Administration FPR 1-16.806 3060-101

This proposal is	submitted for use in connection with	and in response to (De	uribe RFP, etc.)		•
	•	•			
TYPED NAME AND	best estimates as of this date, in accord		ns to Offerors and the	Postnotes which follow,	<u>.</u>
ITPED NAME AND		3101	TATURE .		
					•
NAME OF FIRM				DATE OF SUBM	ILS SHOW
		•			
	EXHIBIT A-SUPPORTING	SCHEDINE / Chari	To II more thace	is needed we reverse	
COST EL NO.		ITEM DESCRIPTION (See		n needed, bit receive	EST COST (S)
	Chemical Analyses	THE DESCRIPTION (SEE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		25. 25. 157
9	Anal. Type	# Samples	\$/Anal.	Lab.	
Whole	Rock Samples	" Samples	Y/Alla1.	Lap,	<u> </u>
	Maj-Minor	12	137.50	Teledyne	1,650
	Sulfide Isotopes	5	44.00	Lsochron	220
	Sulfate Isotopes	5	66.00	Isochron	330
	331100 10000000			TOTAL	2,200
			•	101111	,200
Geotha	rmal Fluids			1	
deocine	Maj-Minor	40	137.50	A-+	5 500
	0 Isotopes	10	82.50	Amtec Union	5,500
	H Isotopes	10	82.50	Hebrew Univ.	825
·	S Isotopes	10	. 82.50	Hebrew Univ. Isochron	825
		10		TOTAL	825
				IOIAL	7,975
7a					
Travel	4-WD vehicle (UNR)	12 mos. @ \$80/	mo -		960
	15,000 miles @ \$.22/	mile	<u> </u>		3,300
	Air fares				3,455
}					7,77
7b					
Per diem	227 days @ \$35/day				
Ter Grein	zer days (= \JJ/day			TOTAL	7,975 15,690
					
I. HAS ANY EXEC	CUTIVE AGENCY OF THE UNITED STATES GO	VERNMENT PERFORMED AN	T REVIEW OF YOUR ACC	OUNTS OR RECORDS IN CONF	ECTION WITH ANY OTHER
GOVERNMENT	PRIME CONTRACT OR SUBCONTRACT WITH	HIN THE PAST TWELVE MON	ITHS?	T.	
□ 713 [NO (If yes, identify below.)				
NAME AND ADDRE	ISS OF REVIEWING OFFICE AND INDIVIDUAL			TELEPHONE NUMBER/EX	TENSION
M. WILL YOU REO	UIRE THE USE OF ANY GOVERNMENT PROPE	RTY IN THE PERFORMANCE C	F THIS PROPOSED CONTE	PACT?	
[] res [NO (If yes, identify on reverse or se	basate bake)		!	
HI DO YOU REQU	IRE GOVERNMENT CONTRACT FINANCING TO	PERFORM THIS PROPOSED	CONTRACT?	ı	
□ 765 [NO (If yes, identify): ADVAN	CE PAYMENTS 🔲 PROGE	IESS PAYMENTS OR	GUARANTEED LOANS	
N. DO YOU HOW	Y HOLD ANY CONTRACT (Or, de jeu hai DHIRACIT	e uny independently fina	nced (IRGD) projecti)	FOR THE SAME OR SIMILAR W	ORK CALLED FOR BY THIS
	NO (If yes, identify.):				
	ST SUMMARY CONFORM WITH THE COST PRI		CY REGULATIONS?		
[] 462 [NO (15 no. explain on receive or cop				· · · · · · · · · · · · · · · · · · ·
		See Reserve for Instructi	ans and basemater	(ADT)	ONAL FORM 46 AM TH

This proposal is	submitted for use in connection with and in response to (Describe RIP, etc.)		•
	•		
tind manners and	best estimates as of this date, in accordance with the Instructions to Offerors and the Fournotes	which follow	
TYPED HAME AND			
HAME OF FIRM	•	DATE OF SUBA	N\$SIOM
	EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is need	ed, use reverse	
COST EL NO.	ITEM DESCRIPTION (See footnote 5)		EST COST (S)
			_
9			-
Equir	ment Rental		
	Rock coring equipment 10 days @ \$33/day		330
	Vehicle mounted drill 2 wks. @ \$330/wk.	TOTAL	660
		TOTAL	990
9			
Equip	hent		1
	2 thermistor probes @ \$53.00		106
	PVC pipe 100 ft. @ \$.22/ft.	1	22
		TOTAL	128
		1	
9		1	
Non-e	kpendable equipment	1	·
	Mylar topo bases		500
	Existing airphotos 200 photos @ \$4.40 ea.		880
	Topo, geophysical and geological maps		193
	Low sun-angle photography: Site 1	<u> </u>	3,500
	Site 2		2,300
·		TOTAL	7,373
9 Exp	endable supplies		<u> </u>
	Film, flagging, stake, notebooks, batteries, etc.		550
·	Drafting supplies		275
	Sample bottles, chemicals, glassware		463
A N. 6 ANY 878		TOTAL	1,288
GOVERNMEN	CUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANY REVIEW OF YOUR ACCOUNTS OR F PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE MONTHS?	AFCORDS IN CONF	SECTION WITH ANY OTHER
☐ vas 1	NO (If yes, identify below.)	1	
NAME AND ADDR	ESS OF REVIEWING OFFICE AND INDIVIDUAL TELE	EPHONE NUMBER/E	MENSION
		1	
H. WILL YOU REC	DURE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS PROPOSED CONTRACT?	1	
Tes	NO (If yes, identify on reverse or separate page)	1	
HI DO YOU BEOV	IRE GOVERNMENT CONTRACT FINANCING TO PERFORM. THIS PROPOSED CONTRACT?	1	
	NO (1) yes, idensify.): ADVANCE PAYMENTS PROGRESS PAYMENTS OR GUARANT	EED LOANS	
PROPOSED CO	N HOLD ANY CONTRACT (Or, do you have any independently financed (IRGO) projectly FOR THE S ONTRACT?	AME OR SIMILAR W	ORK CALLED FOR BY THIS
	MO (If yes, identify.):	1	
y DOES THIS CO	ST SUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN AGENCY REGULATIONS?		
785 (NO (If no, explain on recerse or separate page)		

Low- to Moderate-Temperature Geothermal Assessment for Nevada: Site Specific Studies, OPTION I, Year 2 and reflects our best estimates as of this date. In accordance with the Instructions to Offerers and the Foundates which follow. IYPED NAME AND TITLE John E. Nellor Graduate Dean, Research Coordinator NAME OF FIRM University of Nevada System DATE OF SUBMISSION
And reflects our best estimates as of this date, in accordance with the Instructions to Offerer and the Founders which follow. TYPED NAME AND TITLE John E. Nellor Graduate Dean, Research Coordinator NAME OF FIRM University of Nevada System Date OF SUBMISSION
John E. Nellor Graduate Dean, Research Coordinator NAME OF FIRM University of Nevada System Date OF SUBMISSION
John E. Nellor Graduate Dean, Research Coordinator NAME OF FIRM University of Nevada System Date of Submission
NAME OF FIRM University of Nevada System
University of Nevada System
University of Nevada, Reno March 3, 1979
EXHIBIT A—SUPPORTING SCHEDULE (Specify. If more space is needed, use reverse)
COST EL NO. ITEM DESCRIPTION (See footnote 5) EST COST (5)
9 Map preparation 550
Thin sections 15 @ \$5.50 83
Publication costs (Journal page costs) 660
Communication (postage, telephone, shipping) 990
. TOTAL 2,283
I. HAS ANY EXECUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANY REVIEW OF YOUR ACCOUNTS OR RECORDS IN CONNECTION WITH ANY OTHER GOVERNMENT PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE MONTHS?
TYPES NO (11) yes, identify below.)
MAME AND ADDRESS OF REVIEWING OFFICE AND INDIVIDUAL TELEPHONE NUMBER/EXTENSION
Department HEW, Wallace Chan (415) 556-8343
H. WILL YOU REQUIRE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS PROPOSED CONTRACT?
TES NO (11) yes, identify on reverse or separate page)
HI DO YOU REQUIRE GOVERNMENT CONTRACT FINANCING TO PERFORM THIS PROPOSED CONTRACT?
YES X NO (1/)+1. identife.): ADVANCE PAYMENTS PROGRESS PAYMENTS OR GUARANTEED LOANS
TV. DO YOU NOW HOLD ANY CONTRACT (Ur. do you have any independently financed (IR&D) projects) FOR THE SAME OR SIMILAR WORK CALLED FOR BY THIS PROPOSED CONTRACT?
YES X NO (If yes, identify.):
V DOES THIS COST SUMMARY CONFORM WITH THE COST PRINCIPLES SET FORTH IN AGENCY REGULATIONS?
X YES NO (If no, explain on reserve or separate page)

THE PROPERTY OF THE PROPERTY O

CONTRACT PRICING PROPOSAL (RESEARCH AND DEVELOPMENT)					Managem oval No.			
This form is for use when (i) submission of cost or pricing data (see (ii) substitution for the Optional Form 19 is authorised by	FPR 1-3.807-3) y the contracting	is required an officer.	d PAC	t NO.	1	O. Of	74G U 5	
Board of Regents University of Nevada System University of Nevada System Geothermal Assessment								
HOME OFFICE ADDRESS University of Nevada, Reno	1			1				
Reno, NV 89557	Site S Year	Specific 2	Stud	ies O	PTION	LI,	-	
DIVISION(S) AND LOCATION(S) WHERE WORK IS TO M PRIFORMED	TOTAL AMOUNT	OF PROPOSAL		GOV'T \$6	OUCITATION	NO.		
Nevada Bureau of Mines and Geology	208.70) / ₁						
DETAIL DESCRIPTION								
1. DRECT MATERIAL (liemize on Exhibit A)	1. DRECT MATERIAL (Itemize on Exhibit A)							R.
ø, PURCHASED PARTS	. PURCHASED PARTS							
8. SUBCONTRACTED ITEMS				_ i	****			
c. OTHER—(1) RAW MATERIAL								
(2) YOUR STANDARD COMMERCIAL ITEMS					14/1/19/00			
(3) INTERDIVISIONAL TRANSFERS (At order thus cost)					2.77	3.8°		
To	TAL DIRECT MA	TERIAL						
2. MATERIAL OVERHEAD' (Rate %XS have)				-				
3. DIRECT LABOR (Sprify)	ESTIMATED HOURS	RATE/ HOUR		ST (\$)				
Trexler (Geologist, P.I.)	1040	13.67	14,	214	10000	20		
Flynn (Geologist)	2080	10.25	21,	325	1000	33.		
Koenig (Geochemist)	2080	10.25	21,	325	22/2/200			
Research Associate (unnamed)	1040	10.51	10,	932				
						4.9		
		·			N			
TOTAL DIRECT LABOR		10	393		67,79	6 1		
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Retirement	8%	67.796	5.	424	(%, 4,3 ,4,4)	6		
Nevada Industrial Commission, Health					4 250			
Insurance, unemployment	4%	67.796	2.	712		200		
TOTAL LABOR OVERHEAD			2000		8,13	<u>6 i</u>		
5. SPECIAL TESTING (Including field work at Government installations)			EST CO	ST (S)				
			ļ					
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<u> </u>			<u> </u>	+				
					7,35			
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9. OTHER DIRECT COSTS (Itemize on Exhibit A)					62,0	24	Ex,	Α
10.	TOTAL DIRECT		ERHEA	n	155,4			
11. GENERAL AND ADMINISTRATIVE EXPENSE (Ruto 34.3 % of cost element.	Nov. 3,4,7,9)'			53,3			
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OPTIONAL FORM 60 October 1971 General Services Administration FPR 1-16.806 3060-101

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and reflects our	best estimates as of this date, in accorda	ince with the Instruction	uns to Offerors and the	Fournous which follow.	
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9	Chemical Analyses				
	Anal. Type	# Samples	\$/Ana1.	Lab.	
Whole	Rock Samples				
	Maj-Minor	12	137.50	Teledyne	1,650
	Sulfide Isotopes	5	44.00	Lsochron	220
	Sulfate Isotopes	5	66.00	Isochron	330
				TOTAL	2,200
				<u> </u>	
Geothe	rmal Fluids			!	
	Maj-Minor	40	137.50	Amtec	5,500
	O Isotopes	10	82.50	Hebrew Univ.	825
	H Isotopes	10	82.50	Hebrew Univ.	825
	S Isotopes .	10	. 82.50	Isochron	825
				TOTAL	7,975
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Travel	4-WD vehicle (UNR)		/mo.		960
	15,000 miles @ \$.22/n	nile			3,300
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				**************************************	· · · · · · · · · · · · · · · · · · ·
7ь					
Per diem	227 days @ \$35/day				7,975
		·····		TOTAL	15,690
					
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9	<u> </u>			
<u>Equip</u>	ment Rental		·	
	Rock coring equipment 10 days @	\$33/day		330
_ '	Vehicle mounted drill 2 wks. @	\$330/wk	.	660
			TOTAL	990
9			·	
Equip				
	2 thermistor probes @ \$53.00			106
	PVC pipe 100 ft. @ \$.22/ft.			22
			TOTAL	128
9				
Non-e	kpendable equipment			
	Mylar topo bases			500
		tos @ \$4.40 ea.	·	880
	Topo, geophysical and geological r			193
	Low sun-angle photography: Site			3,500
	Site 3	2		2,300
			TOTAL	7,373
9 Exp	endable supplies		<u> </u>	
	Film, flagging, stake, notebooks,	batteries, etc.	· 	550
	Drafting supplies		<u> </u>	275
	Sample bottles, chemicals, glasswa	are	· · · · · · · · · · · · · · · · · · ·	463
			TOTAL	1,288
J. HAS ANY EXEC	CUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED T PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE M	- ANY REVIEW OF YOUR ACCOUNTS WONTHS?	OR RECORDS IN CON	INECTION WITH ANY OTH
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This proposal is submitte	ed for use in connection with and in respo-	nse to (Describe RIP, etc.)		•		
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	nates as of this date, in accordance with the		notes which follow.			
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	preparation		·	550		
	sections 15 @ \$5.50		····	83		
	ication costs (journal pa			660		
Comm	unication (postage, telep	hone, shipping)		990		
			TOTAL	2,283		
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	ENCY OF THE UNITED STATES GOVERNMENT PER ONTRACT OR SUBCONTRACT WITHIN THE PAST TO		S OR RECORDS IN COMM	ECTION WITH ANY OTHER		
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This proposal is submitted for use in connection with and in response to (Describe RIP. etc.) Low- to Moderate Temperature Geothermal Assessment for Nevada: Site Specific Studies - OPTION II (Reservoir Confirmation) and reflects our best estimates as of this date, in accordance with the Instructions to Offeron) and the Footgogn which follow.						
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	te Dean and Research Coordinator	HUU	NV -			
NAME OF FIRM		DAT	E OF SUBMISS	ION		
	University of Nevada System University of Nevada, Reno		March 3			
·	EXHIBIT A-SUPPORTING SCHEDULE (Specify. If more space is no	eded use	reverse)			
COST EL NO.	ITEM DESCRIPTION (See footnote 5)			EST COST (S)		
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	OPTION II .					
9	Drilling costs					
·	2 holes total footage 1300 ft. @ \$29/ft.	·		37,700		
		. TOT	AL	37,700		
						
9	Chemical analyses		 			
	Major-Minor 10 @ \$137.50		- 	1,380		
	O Isotope 2 @ \$82.50		 	165		
	H Isotope 2 @ \$82.50	·····	T	165		
	S Isotope 2 @ \$66.00			132		
		TOT	AL	1,842		
			T			
9	Miscellaneous		1			
	Sample bags 500 @ \$16/100			80		
	Thin sections 30 @ \$5.50			165		
		TOT	AL	245		
	•					
	Travel					
7a	Mileage: 4000 mi @ \$0.22/mi.			880		
7ь	Per Diem 25 days @ \$35/day			875		
	TOTAL 1,755					
1. HAS ANY EXECUTIVE AGENCY OF THE UNITED STATES GOVERNMENT PERFORMED ANY REVIEW OF YOUR ACCOUNTS OR RECORDS IN CONNECTION WITH ANY OTHER GOVERNMENT PRIME CONTRACT OR SUBCONTRACT WITHIN THE PAST TWELVE MONTHS?						
X YES NO (If yes, identify below.)						
				UMBER/EXTENSION) 556-8343		
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PROPOSAL FOR SUPPORT FOR SCIENTIFIC RESEARCH

PROPOSAL NO. 77-4

SUBMITTED TO:

Division of Geothermal Energy

U. S. Energy Research and Development Administration

Washington, DC 20545

INSTITUTION:

Nevada Bureau of Mines and Geology

University of Nevada - Reno

Reno, NV 89557

PRINCIPAL INVESTIGATOR:

Dennis T. Trexler

TITLE OF RESEARCH:---

ASSESSMENT OF LOW- TO MODERATE-TEMPERATURE

GEOTHERMAL RESOURCES OF NEVADA

SUPPORT REQUESTED FOR

PERIOD:

October 1, 1977-September 30, 1978

SUPPORT REQUESTED:

\$124,227

D. T. Trexler

Principal Investigator (702) 784-6691

APPROVED:

John Schilling, Director

Nevada Bureau of Mines and Geology

John E. Nellor

Graduate Dean, Research Coordinator

University of Nevada, Reno

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Pa	ge
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Detailed Statement of Proposed Research	6
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INTRODUCTION

The Nevada Bureau of Mines and Geology proposes to produce a Geothermal Resource Map of the State of Nevada which will provide detailed information on low- to moderate-temperature geothermal systems which have potential for direct non-electric utilization. The map will be prepared from data existing within the files of the Nevada Bureau of Mines and Geology and data on-file in the U. S. Geological Survey Geotherm computer file. In addition, new data will be collected from field studies as warranted to complete this investigation.

The proposed investigation will follow the tasks outlined below and will yield a verified and updated GEOTHERM data file.

- 1.) Editing and verifying the existing GEOTHERM Data File for Nevada springs and wells which has been supplied by the Survey.
- 2.) Supplementing the U. S. Geological Survey GEOTHERM Data File with information residing in the Nevada Bureau of Mines and Geology's files that are not present in GEOTHERM.
- 3.) Digitization of 1:250,000 scale AMS sheets which have verified geothermal spring and well locations.
- 4.) Updating water chemistry data by collecting water samples for chemical analyses in areas which are devoid of water quality data and estimating discharge or potential pumping capacity where flow rate data are unavailable.
- warm or hot on topographic maps and in published reports. At the present time 103 springs and wells are so designated. Field checking of locations and measurement of temperatures will provide complete, accurate and up-to-date data on location, temperature, discharge and water chemistry.

6.) Preparation of multi-color map ranking areas for potential direct utilization at a scale of 1:500,000.

RATIONALE:

The need for complete data on the existing and potential low- to moderate-temperature geothermal resources for the State of Nevada is necessary to provide prospective users with data on location, potential volume, and temperatures available for direct utilization. A major factor which effects direct utilization of a geothermal energy source is the water chemistry. Waters high in total dissolved solids or having high corrosivity are not optimum sources of energy from low- to moderate-temperature resources. The economic factors involved inutilizing water high in total dissolved solids or those that are high in corrosive potential may preclude direct utilization.

A map at 1:500,000 scale delineating areas of potential direct utilization based on temperature and water chemistry would provide potential users with the necessary information to make sound decisions on potential sites which may provide heat for industrial processing and, more significantly, space heating.

At the present time only a small portion of the potential geothermal energy in Nevada is being used. Direct utilization in the form of space heating for both residential and commercial buildings is the major use. Approximately 40 residential dwellings and 5 commercial structures are being heated by geothermal energy in the greater Reno area. The potential utilization within the local area has not been utilized to its upmost and has primarily been on a hit-or-miss basis by individual homeowners.

By providing a map showing the distribution of sources of geothermal energy available for direct utilization and having exact temperature, location and chemistry data in tabular computer format, potential users could define the exact area which meets the need of their particular application or amount of heat

needed for space heating application to large structures such as warehouses.

The map and concise up-to-date physical data would allow developers and management personnel to make prudent planning decisions on utilization of geothermal energy.

PROPOSED PROGRAM

The Nevada Bureau of Mines and Geology has been the principle State agency in Nevada investigating geothermal resources (Garside, 1974). The Bureau's charter, as the agency responsible for research in mineral and energy resources, provides the ideal vehicle for development of a statewide geothermal resource assessment focusing on low- to moderate-temperature systems.

At the present time the Bureau has over 1100 data sheets on file for springs—and wells having temperatures in excess of 20°C. Some data are replicate in that an earlier reference may have provided location, temperature and descriptive data,—while a later reference provided the same location data plus chemical analyses and an updated temperature.

The proposed investigation will concentrate on areas which have springs and wells in the low- to moderate-temperature range that have not been as extensively studied as the higher temperature systems. By using personnel familiar with the geothermal resources of Nevada and a detailed integrated approach an assessment for direct utilization of low- to moderate-temperature geothermal waters will be made.

The final product to be produced by the proposed research will be a map at 1:500,000 scale (32 x 62 in) of Nevada showing the areas of highest geothermal — potential for direct utilization. These areas will be defined not only on the basis of temperature but will include the combined parameters of temperature and chemistry. Knowledge of the chemistry is an important aspect of geothermal waters anticipated for direct utilization. Several factors such as pH, TDS and corrositivity effect the reaction of the waters with pipes, pumps and heater units.

Waters with deleterious properties require some type of closed system operation where interchange of heat is made by a medium which does not come into contact with the geothermal brines (Bateman and Scheibach, 1975). These types of systems employing down well trombones are used in the Truckee Meadows where some waters have concentrations of total dissolved solids in excess of 3000 ppm.

Other areas of western Nevada such as Bower's Mansion Spring have water temperatures that are lower (120°F, 49°C) but have a total dissolved solid concentration of 200 ppm. The waters can be pumped directly into the heating system at volumes that maintain sufficient heat capacity to provide comfortable conditions even with low (compared with heat exchange systems) temperatures.

Another important factor for direct utilization is volume of flow. Low temperature systems may be viable sources of energy if flow rates are high. This factor will be addressed in our investigation where valid discharge data are available. A low temperature system with high volume may suffice the needs of many potential users where only moderate temperatures are required.

A second product to be produced by this investigation will be an updating and verification of the U. S. Geological Survey's GEOTHERM data file. This will entail a complete editing and verification of existing data maintained in the U. S. Geological Survey's GEOTHERM data file. The Bureau's file plus the U. S. Geological Survey's file represent the most complete data available on geothermal resources in Nevada. Some discrepancies between our files and those in the computer generated geothermal file have been noted in the cursory examination that has been made as a modification to Contract EY-76-S-08-0671 for a feasibility evaluation of the level of effort necessary to provide a complete and correct detailed analysis of Nevada's low- to moderate-temperature geothermal resources for direct non-electrical utilization.

The computer printout provided by the U. S. Geological Survey has 544 records for springs and wells in Nevada. Personnel involved in the program and under

direct supervision of D. Trexler assisted by J. Schilling and I. Garside will cross-reference and verify all references used in both the geotherm file and the file maintained by the Nevada Bureau of Mines and Geology. This will entail searching the original references and verifying that the citation is correct. Discrepancies between the original reference and supplemental references will be resolved by consulting the best available large scale topographic map (1:24,000 or 1:62,500 scale). If the disparity in location cannot be resolved by map location then field checking of the location will be necessary to assure accurate data input.

After all data in both files have been cross-checked, springs and wells which cannot be located with some degree of confidence by the staff of the Bureau will be field checked. At the present time the exact number of such sites is not known but may approach several tens of springs and wells.

In conjunction with field checking of spring and well locations, temperatures will be taken at all mislocated or otherwise ambiguous locations. If the spring or well falls within an area of sparse chemical data, a sample will be collected for analysis to provide complete coverage of chemical data which will aid in determining the potential utilization of the area.

Since the data maintained in the Bureau's file are located by Section,

Township and Range as are many of the earlier references it will be necessary to

digitize our existing AMS sheets to obtain longitude and latitude coordinate

locations. By digitizing the verified locations from a map base longitude and

latitude can be derived and supplemental coordinate systems such as UTM can be

cross correlated.

Any data found to be in error in either file will be corrected and verified. The ability to double check and cross-reference files should provide an error free documentation of the geothermal resources of Nevada. For all data not residing in the GEOTHERM data file reporting forms supplied by the U.S.

Geological Survey will be prepared and submitted for input into the computer file.

Project Organization .

The Nevada Bureau of Mines and Geology is a research and public service division of the Mackay School of Mines, one of the several colleges of the University of Nevada, Reno. Research includes all phases of Nevada's geology and mineral resources: basic geologic mapping and laboratory studies, geophysical and geochemical surveys, engineering geology, earth-environmental considerations in urban and rural planning, the preparation of educational guides and booklets, statewide investigations of mineral commodities, the geology of ore deposits, and the exploration, development, mining, processing, utilization, and conservation of metal ores, industrial minerals, fossil and nuclear fuels, geothermal power, and water.

The proposed research will utilize 3 senior agency professional staff members on a part-time basis and 2 members full-time. In addition a geologic consultant (Mr. Beal) will be used in an advisory capacity during the course of the investigation. The principal staff members to be involved in the program are:

Dennis T. Trexler, Research Associate/Geologist - 2 months

Larry J. Garside, Geologist-Energy Resources - 3 months

John H. Schilling, Director-Economic Geologist - 1 month

Detailed Statement of Proposed Research

The Nevada Bureau of Mines and Geology anticipates the successful completion of the proposed research using an integrated team of professional staff members and a geologic consultant who has had more than 20 years experience in Nevada. The proposed program will follow the tasks outlined below and shown graphically in Figure 1.

Proposed Program Schedule

- 1. Edit, verify and cross-correlate GEOTHERM with data in the file of the Nevada Bureau of Mines and Geology.
 - a. Staff personnel will check all references against the original and resolve any ambiguities between the original reference and supplemental references where possible.
 - b. Locations which appear to be in conflict between references will be plotted on the best, large scale topographic map and located by land survey to ascertain if the described location is correct.
- 2. Field-check locations which cannot be plotted on the large scale topographic maps with certainty. This will also entail temperature measurements to confirm that similarly described springs represent those visited during the field checking phase of the program.
 - a. Water samples will be collected in areas which are lacking chemical analyses.
- 3. Transfer locations of existing springs and wells from AMS topographic maps to stable base mylars. Plot verified locations of confirmed springs and wells to the same base.
 - a. Digitize stable base mylars for longitude and latitude coordinates.

TASKS	. 1	2	3	4	5	6 .	7	8	9	10	11	12
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l. Edit, verify and cross-correlate					ti Ti		,			1 - 11		
Geotherm and NBMG files		-	-	·	iπ ' • :		* . •			12		
 a) Plot on large scale maps to resolve location conflicts. 	1:1:1			-			·					
2. Field check ambiguously described	nii e	· • j		! <u>.</u>	:	4				1		3
locations.	tana i						· 1					
3. Plot springs and wells on AMS	1.177	. 1			h				, 	• 6 i a		
sheets.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					·		31 (
a) Digitize AMS sheets.	es april 19	ma je j	() .	, 1			ì		ar e	. ,		,
4. Measure temperatures of springs	da				, (4) 3			,		1 4,		
and wells designated as hot or	e i j	,	11				1 .				•	-
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5. Prepare Geotherm reporting forms.	1873				14		; ;		,			
6. Prepare and publish 1:500.000			ŧ		1.0				٠,			
scale map of low- to moderate			1.1								:	
temperature Geothermal Resources			• 1 +								,	<u> </u>

of Nevada.

- 5. Update GEOTHERM by preparing and submitting recording forms for all corrections and data not presently in the computer file. This will require meetings with James R. Swanson of the U. S. Geological Survey to acquaint our personnel with the procedures for data input.
- 6. Prepare and publish a multi-color map at 1:500,000 scale of Nevada designating and ranking areas as to potential for direct non-electric utilization of the geothermal resources.
 - a. Attendance at national meetings during the course of the proposed program will provide necessary contact with other state agency personnel concerning the format each state is using for their final geothermal assessment for low- to moderate-temperature geothermal systems. This would ensure compatibility of map scales and designations in adjoining states to provide a more useful regional format.

Personnel Qualifications --

The Principal Investigator for the proposed study will be Mr. Trexler. He has been actively engaged in research projects concerning geothermal resources in Nevada for the past 4 years. Previous experience had been with Aerojet-General Corp. using passive microwave techniques of natural resource investigations sponsored by ONR and the USGS. Since coming to Nevada 6 1/2 years ago he has participated in research investigations using passive microwave techniques for geothermal exploration with the Jet Propulsion Laboratory and Coal Resources of Nevada sponsored by the U. S. Bureau of Mines. Mr. Trexler is presently involved—in evaluating lineament analysis as an exploration technique for geothermal energy—through a contract funded by the Division of Geothermal Energy. His participation in the proposed program as P.I. is based on the experience gained in determining the necessary direction needed to successfully complete the proposed program

based on a 2-month feasibility study funded by ERDA to determine the man-power and potential milestones to be completed during the proposed investigation.

Mr. Garside and Mr. Schilling will actively participate in the implementation of the tasks outlined in the detailed statement of proposed research.

They have had over 14 years collectively in the assessment of geothermal energy—
in Nevada and have published several articles and reports on the subject (see
Appendix A).

To aid in coordinating the proposed effort a consultant with over 20 years experience in Nevada will be employed. Mr. Beal has had considerable experience in preparing resource assessments for various mineral commodities within the State of Nevada (see Mr. Beal's resumé, Appendix A).

A Research Associate and a Research Assistant will be assigned to the project on a full-time basis and will be directed by Mr. Trexler with the assistance of Messrs. Schilling, Garside and Beal.

Map preparation will be performed by S. Nichols (Cartographer) and pressready peelers will be supplied to the printer by the Nevada Bureau of Mines and —
Geology.

All principal personnel except for Mr. Beal are employees of the University of Nevada, Reno. Brief resumés of the staff to be employed in the successful completion of the proposed program including Mr. Beal are presented in Appendix A.

Facilities and Equipment

The Nevada Bureau of Mines and Geology occupies parts or all of three floors in the west wing of the Scrugham-Engineering and Mines building on the University of Nevada-Reno campus. Office, laboratory, and drafting room space for the research program will be made available by the University of Nevada-Reno. Field vehicles for the field checking phase of the proposed effort are available through the University at standard cost.

Most equipment and instrumentation for performance of the proposed investigation are the property of the University and are assigned to the Bureau of Mines and Geology. A computer terminal with hard copy capabilities is an item of equipment requested in the proposed cost estimate. This piece of equipment would facilitate access to the GEOTHERM data files to provide updated information on geothermal resources in Nevada for users in industry and the public sector.

References

- Bateman, R. L. and Scheibach, R. B. (1975). Evaluation of geothermal activity in the Truckee Meadows, Washoe County, Nevada, Nevada Bur. Mines and Geol. Rept. 25, 37 p.
- Garside, L. J. (1974) Geothermal exploration and development in Nevada through
 1973, Nevada Bur. Mines and Geol. Rept. 21, 12 p.

APPENDIX A

Resumés of Professional Staff

DENNIS T. TREXLER

PERSONAL HISTORY

Born August 6, 1940 in Compton, California Married.

EDUCATION

Elementary and high school education in Lynwood, California through 1958. Compton College, Compton, California, graduated 1961 A.A.

University of Southern California, Los Angeles, California, graduated in 1965 with B.S. in Geology.

University of Southern California, Los Angeles, California, graduated in 1968 with M.S. in Geology.

EXPERIENCE:--

1966-1967: State of California, Department of Water Resources-engineering geologist.

1967-1968: Geolabs Inc., Santa Ana, California-engineering geologist.

1968-1970: Aerojet-General Corporation, Microwave Division, Staff Geologist -Remote Sensing.

1970-1971: Microwave Sensor Systems Division, Spectran, Inc., Manager Earth Resources Applications.

1971-1974: Mackay School of Mines, University of Nevada, Reno-Research Associate-Remote Sensing.

1975-present: Nevada Bureau of Mines and Geology-Research Associate/Geologist, Energy Resource Research.

PUBLICATIONS:

Over 10 publications in Remote Sensing and Geology including:

- Blinn, J. C., III, Quade, J. G. and Trexler, D. T., 1975, Microwaye geothermal exploration, Final Report for Jet Propulsion Laboratory, Pasadena, Calif.
- Quade, J. G. and Trexler, D. T., 1975, Geologic investigations in the Basin and Range using Skylab/EREP Data, Final Report to NASA JSC.
- Bingler, E. C. and Trexler, D. T., 1975, Composite earthquake hazard index map: A synthesis of hazard elements for the Reno Quadrangle, (abs.), Geol. Soc. Amer. Annual Mtg., Salt Lake City.
- Walker, P. W. and Trexler, D. T., 1977, Low sun-angle photography, Photogram. Eng. and Remote Sensing Vol. XLIII, No. 4.

PROFESSIONAL MEMBERSHIP

Geological Society of Nevada

Registered Geologist - State of California

PERSONAL HISTORY

Born May 2, 1943 in Omaha, Nebraska. Married.

EDUCATION ----

Elementary and high school education in Anita, Iowa, through 1961.

Iowa State University, Ames, Iowa-graduated in 1965 with B.S. in Geology.

Mackay School of Mines, University of Nevada, Reno, Nevada-graduated in

1968 with M.S. in Geology.

EXPERIENCE:

- 1963: Iowa State Univ. Summer Field Camp--mapping of Paleozoic and Mesozoic sedimentary rocks in part of the Bighorn Basin, Wyoming.
- 1964: National Science Foundation grant for undergraduate research with two other undergraduates; an analysis of sandstone jointing as related to structure, combined with the mapping of the Lovell S.E. 15-minute Quadrangle, Bighorn Basin, Wyoming. -
- 1965: Laboratory assistant for Dr. Donald Biggs, Professor of Geology, Iowa State University—worked on an Iowa Highway Commission grant for study of limestones as concrete aggregates. -
- 1965:1967: Nevada Bureau of Mines Graduate Research Assistantship-work mainly in the mineral preparation lab.
- 1967: Thesis research—library investigation and geologic mapping of Paleozoic and Tertiary rocks in eastern Nevada.
- 1968-present: Economic Geologist, Nevada Bureau of Mines and Geology, University of Nevada, Reno, Nevada-work on statewide commodity surveys and geologic quadrangle mapping.
- 1974-present: Executive Secretary, Nevada Oil and Gas Conservation Commission-administering affairs of this regulatory agency.

PUBLICATIONS:

Over 9 including,

- Garside, L. J., and Schilling, J. H., 1967, Wells drilled for oil and gas in Nevada: Nevada Bureau of Mines Map 34.
- Schilling, J. H., and Garside, L. J., 1968, Oil and gas developments in Nevada, 1953-1967: Nevada Bureau of Mines Report 18, 43 p.
- Garside, L. J., and Schilling, J. H., 1972, Geothermal exploration and development in Nevada: Overviews of States, Geothermal Resources Council, El Centro, Calif.; also in Meadows, K. F. (ed), 1972, Geothermal World Directory, p. 146-151.
- Garside, L. J., 1973, Radioactive mineral occurrences in Nevada: Nevada Bureau of Mines Bulletin 81, 116 p.
- Garside, L. J., 1974, Geothermal Exploration and Development in Nevada through 1973: Nevada Bureau of Mines Report 21.

PROFESSIONAL MEMBERSHIPS

American Association of Petroleum Geologists
Geological Society of America Society of the Sigma Xi
Phi Kappa Phi
Geological Society of Nevada (Sec.-Treas. 1969-70, Pres. 1973-74) -

JOHN H. SCHILLING

PERSONAL HISTORY

Born September 7, 1927 in Lincoln, Nebraska.

Married with two children.

EDUCATION

Elementary education in Lincoln, Nebr., through 1939.

High school in State College, Pa., through 1945.

Pennsylvania State University -- graduated 1951 with B.S. in geology.

New Mexico Institute of Mining & Technology--graduated 1952 with M.S. in economic geology.

Harvard University--graduate study 1952-1953 in mining geology.

New Mexico Institute of Mining & Technology—additional courses in mining engineering, 1954-1956.

EMPLOYMENT

1945-1946: U. S. Army.

1947-1950: Geology Dept., Penn. State Univ. -- part time assistant while attending university.

Summer 1950: New Mexico Bureau of Mines--field assistant.

1951-1952: New Mexico Bureau of Mines--geologic assistant, part time and summers while attending school.

1952-1953: Geology Dept., Harvard Univ. -- part time assistant while attending university.

1953-1956: New Mexico Bureau of Mines-as economic geologist doing ____ geologic mapping, and studies of various ore deposits.

1956-1958: Cerro de Pasco Corp.--mine geologist at the Cerro de Pasco silver-lead-zinc-cooper mine, Peru.

1958-1959: New Mexico Bureau of Mines-as economic geologist doing geologic mapping, and studies of various ore deposits.

1959-present: Nevada Bureau of Mines and Geology--as mining geologistengineer making laboratory and field studies and compilations
concerning Nevada geology and mineral resources, and providing
consultation for those needing data and advice; and as director
administering the operations of the Bureau of the Nevada Mining
Analytical Laboratory.

1965-present: Nevada Oil and Gas Conservation Commission—as executive secretary administering the affairs of this regulatory agency.

1951-present: Consulting for various companies, individuals, and governmental agencies--specializing in geology, geothermal, mineral resources, mining, including environmental problems.

PUBLICATIONS ...

Over 60 publications on geology and mining including:

Garside, L. J., and Schilling, J. H., (in preparation), Geothermal resources of Nevada: Nevada Bureau of Mines and Geol. Bull.

Garside, L. J., and Schilling, J. H., 1972, Geothermal Exploration and Development in Nevada: Overviews of States, Geothermal Resources Council, El Centro, Calif.

Schilling, J. H., 1968, Nevada's geothermal resources: Nevada Business Review, V. 13, No. 9, p. 3-5.

PROFESSIONAL MEMBERSHIPS AND LISTINGS

Society of Economic Geologists
Society of Mining Engineers

Geological Society of America
Geological Society of Nevada

Listed in Who's Who in the West, American Men of Science, Dictionary of
International Bibliography

Laurence H. Beal

PERSONAL HISTORY

Born December 12, 1921.

Married with three children - ages 19, 22, & 24.

EDUCATION

University of California at Berkeley - graduated with B. A. in geology - 1950 University of California at Berkeley - graduated with M. A. in geology - 1956

EMPLOYMENT

1941-1945: U. S. Coast Guard

1945-1950: U. C. Berkeley student

1950-1952: Consolidated Coppermines Corporation; Assistant Geologist, project engineer, property evaluation, general reconnaissance, and field work.

1952-1954: American Metals Company, Limited (AMAX); Geologist, various exploration and drilling programs.

1954-1956: University of California, Berkeley: teaching assistantship while attending the University.

1956-1966: University of Nevada, Mackay School of Mines - Nevada Bureau of Mines: Assistant and Associate Mining Geologist, commodity studies, research, limited teaching, etc.

1966-1975: Phelps Dodge Corporation: Geologist and Senior Geologist, property examination in Western U. S., supervision of exploration programs and administrative duties at Corporation's Reno Exploration Office.

1975-present Consulting for various companies, individuals and government agencies - specializing in geology, exploration and mining.

PUBLICATIONS

Titanium Occurences in Nevada: Nevada Bureau of Mines, Map 4-1962.

Cobalt-Nickel-Platinum Occurrences in Nevada: Nevada Bureau of Mines, Map 21-1964.

Beryllium Occurrences in Nevada: Nevada Bureau of Mines, Map 22, 1964. Investigation of Titanium Occurrences in Nevada: Nevada Bureau of Mines, Report 3, 1963.

Cobalt and Nickel in Mineral and Water Resources of Nevada: Nevada Bureau of Mines, Bulletin 65 p. 78 - 81, 1964.

Platinum - Mineral and Water Resources of Nevada: Nevada Bureau of Mines, Bulletin 65, p. 132-133, 1964

Geology and Mineral Deposits of the Bunkerville Mining District, Clark County, Nevada: Nevada Bureau of Mines, Bulletin 63, 1965.

PROFESSIONAL AND SCIENTIFIC MEMBERSHIPS

AIME - member; Chairman, Northern Nevada Section, 1966-67. Geological Society of Nevada - member; Vice President, 1960-61. Society of Economic Geologists - member. Professional Engineer - State of Nevada, Regis. No. 1406 Professional Engineer - State of California, Regis. No. 3294 Listed in Who's Who in the West, American Men of Science,

FRATERNAL ORGANIZATIONS

Charity Lodge, F. & A. M., Campbell, California, Scottish Rite Bodies, Reno, Nevada. ——
Shriner-Kerak Temple, Reno, Nevada,

APPENDIX B

Cost Estimate

Cost Estimate

	FY7	' 8
DIRECT LABOR	Request	Loca1
Dennis T. Trexler, Principal Investigator 2 man-months @ \$2,054/mo.	\$ 4,108	T.
John H. Schilling, Director Nevada Bureau of Mines and Geology 1 man-month @ \$2,678/mo.		\$ 2,678
'Larry J. Garside, Geologist, Energy Resources 3 man-months @ \$1,744/mo.		5,233
Research Associate, Geologist 9 man-months @ \$1,535/mo. *3 man-months @ \$1,658/mo.	13,815 4,974	
Research Assistant, Geologist9 man-months @ \$1,394 *3 man-months @ \$1,506	12,546 4,518	
Susan Nichols, Cartographer 2 man-months @ \$1,384		2,768
Total Direct Labor	\$39,961	\$10,679
Fringe		
Health insurance, NIC, unemployment insurance @ 4%.	\$ 1,598	\$ 427
Retirement @ 8%	3,197	854 -
*University FY79 (July-September) estimated 8% increase.		
OPERATING(Supplies and Expendable Equipment)		
 Plastic water bottles, topographic maps, downhole temperature probe and miscellaneous expendable equipment. 	\$ 3,000	
 Mylar base maps each AMS sheet in Nevada; 18 @ \$60/ea. 	1,080	
3. Communications (postage, phone).	600	e .
4. 100 water analyses @ \$36/analysis.	3,600	
5. Digitizing spring and well locations - 8 hrs. @ \$50/hr.	4,000	

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22,378

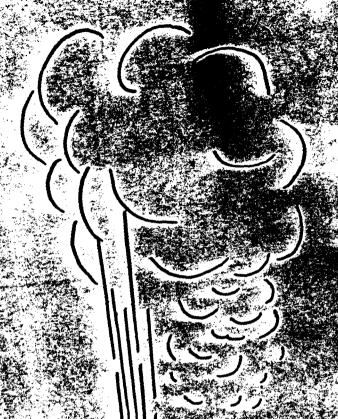
5,980

EQUIPMENT	Request	Local
1. Tectronics graphic CRT terminal with hard copy attachment.	\$ 16,000	
TRAVEL		
 Out-of-State Airfares and perdiem round-trips Menlo Park, CA Trips to national meetings, locations presently unknown 	2,500	
 In-State field checking, temperature measurements and sample collection 100 days at \$30/day Vehicle 4-WD (University rates) \$.175/mile for 10,000 mile and \$7.50/day for 75 days 	3,000 1,750 563	
SUBCONTRACT	• •	
 Printing: color map 1:500,000 scale 2000 copies; Williams & Heintz Map Corp. Washington, D. C. 	6,000	
Consultant Mr. L. H. Beal 100 days @\$150/day	15,000	
Indirect Cost	22.270	r 090

50% salaries, fringe and retirement

(Auditing agency - HEW)

TOTAL



SUMMARY REPORT OF AVAILABILITY OF GEOTHERMAL DATA FOR POTENTIAL DIRECT HEAT APPLICATION IN NEVADA

By Dennis T. Trexler

September 1977.

Work Performed Under Contract No. EY-76-S-08-0671

Nevada Bureau of Mines and Geology
University of Nevada
Reno, Nevada



U. S. DEPARTMENT OF ENERGY
Geothermal Energy

SUMMARY REPORT OF AVAILABILITY OF GEOTHERMAL DATA FOR POTENTIAL DIRECT HEAT APPLICATION IN NEVADA

Submitted To
U. S. Energy Research and Development Administration
Division of Geothermal Energy, HQ
Washington, DC

As Required Under Modification No. A001 Contract No. EY-76-S-08-0671

bу

Dennis T. Trexler
Nevada Bureau of Mines and Geology
University of Nevada, Reno
Reno, NV 89557

INTRODUCTION

An assessment of available data on geothermal springs and wells was performed by first ascertaining which agencies both State and Federal maintain files which have water temperatures. The principle files are maintained by the Nevada Bureau of Mines and Geology, U. S. Geological Survey, and Water Resources Center - Desert Research Institute. The State Engineer's office maintains files of driller's logs. Requirements for completing driller's logs under subsection 5 states water temperature will be reported, if thermometer is unavailable an estimated temperature will be given as cold, warm or hot.

The second phase of the assessment of available data was to determine the quality of the data in each file. This was performed by inventory of files and by cross-correlating files by cursory examination. An estimate of the number of entries in the Nevada Bureau of Mines and Geology (NBMG) file with inferred temperatures that could be associated with confidence to replicate data was also made.

RESULTS

Geothermal data available on Nevada resides in several data banks. The principal sources are Nevada Bureau of Mines and Geology, U. S. Geological Survey, and Water Resource Center's Water Analysis Data System (WADS).

Table 1

Existing Data >20°C for Nevada in Principle Data Files

w - + +		Entries
NBMG		>1100
U.S.G.S. GEOTHERM		559
WRC-DRI	ş *	250*

^{*}Increasing because of data derived from Lawrence Livermore Laboratory uranium study in Nevada.

At the inception of this study a cut-off temperature of 35°C was used. Subsequent discussion with ERDA, Division Geothermal Energy, HQ and Jim Swanson of the U. S. Geological Survey confirm that the cut-off temperature for geothermal waters for direct heat utilization is now 20°C. This lower value coincides with the Nevada Bureau of Mines and Geology's file and the U. S. Geological Surveys GEOTHERM file.

The inventory of existing data considered 35°C as the cut-off temperature and the subsequent tables and figures were prepared using the 35°C criteria. The number of data sheets in the NBMG file (>1100) is a factor of 2 greater than the number of entries (538) using the 35°C cut-off temperature. This factor probably applies to all parameters considered in this evaluation.

Data in the NBMG file for springs and wells >35°C were inventoried and such parameters as the completeness of the data, chemical analyses, flow rate (discharge) and depth of wells was considered. Table 2, (shown graphically in Figure 1) provides a tabular listing by county of data in the NBMG file.

Table 2 indicates that 78 percent of all springs and a slightly higher proportion of the wells (87%) have measured temperatures. Approximately one-half of all entries (51%) have chemical analyses. Approximately 50 percent of the entries have ancillary data such as flow rate, well depth and other remarks, 52%, 49% and 48% respectively.

A comparison was made between the NBMG geothermal file and the U. S. Geological Survey, Conservation Division, Geothermal Land Classification Map to ascertain the quality of data contained in separate data files. Table 3 is a comparison of the NBMG geothermal file and data presented on U. S. Geological Survey, Conservation Division, Geothermal Land Classification Map. Of the 196 springs and wells located on the Land Classification Map, 31 springs and 2 wells have disagreement in location, temperatures and/or type of occurrence, i.e.

TABLE 2
GEOTHERMAL DATA STATEWIDE
WITH TEMPERATURES >35°C
OR INDICATED AS HOT OR WARM

County	Spring	Well	Total Data Sheets	Chem. Analysis	Flow Rate	Depth	Other
Carson City	2(1)*	3(1)*	7	4	1	2	1
Churchill	5(11)	10(2)	28	5	10	8	23
Clark	(5)	3	8	. 2	0	3	4
Douglas	6	1	7	5	3	1	. 5
Elko	36(13)	5(3)	57	18	23	7	35
Esmeralda	7	1(1)	9	4	4	2	6
Eureka	33	9	42	24	22	5	22
Humboldt	55(11)	13	79	46	31	9	40
Lander	22(4)	5	31	16	16	. 2	21
Lincoln	4(1)	4(4)	13	7	2	. 5	6
Lyon	4	11(4)	19	12	6	10	7
Mineral	4(1)	6(1)	12	7	4	2	3
Nye	53(9)	20(2)	84	38	47	18	32
Pershing	27(5)	6(1)	39	··· 19	14	2	21
Storey	l(mine)	- -	1	-		-	1
Washoe	26(18)	45(2)	91	65	11	4	30
White Pine	7(3)	11	11	3	5	1	3
Total	292(82)	143(21)	538	275	199	81	260

^{*} Temperature indicated as Hot or Warm

NBMG DATA >35°C

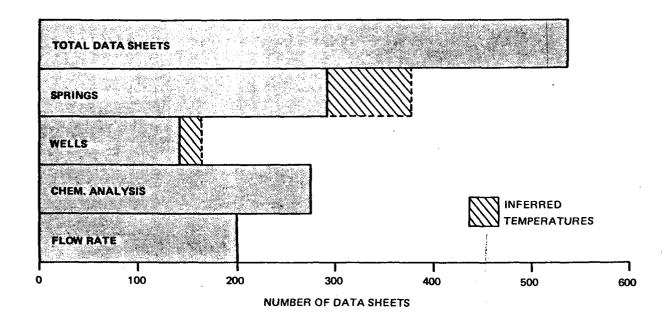


Figure 1. Graphic representation of the quantity and type of data in the NBMG Geothermal file.

TABLE 3

COMPARISON OF NBMG AND U.S.G.S. CONSERVATION DIVISION GEOTHERMAL LAND CLASSIFICATION MAP

NBMG

USGS Geothermal Land Classification

County	Spring	Well	Spring	Well ·
Carson City	2(1)*	3(1)*	1(1)*	
Churchill	5(11)	10(2)	3(5)	
Clark	(5)	. 3	(3)	2
Douglas	6	1	2(2)	
Elko	36(13)	5(3)	15(8)	1(1)*
Esmeralda	7	1(1)	2(2)	1
Eureka	33	9	11(2)	
Humboldt	55(11)	13	18(11)	5(1)
Lander	22(4)	5	8(5)	.1
Lincoln	4(1)	4(4)	2	3
Lyon	4	11(4)	2(4)	
Mineral	4(1)	6(1)	2(1)	2
Nye	53(9)	20(2)	10(8)	7
Pershing	27(5)	6(1)	7(3)	4
Storey	l(mine)	-	1	•
Washoe	26(18)	45(2)	10(4)	7
White Pine	7(3)	1	5(3)	
Total	292(82)	143(21)	99(62)	33(2)

^{*}Temperature indicated as hot or warm

spring or well. Twelve of the 31 springs have disagreement in location and 7 have disagreement in temperature. Three springs on the USGS map are wells in the NBMG geothermal files and 2 wells in Las Vegas Valley are apparently mislocated on the map.

It is apparent from the above comparison that many discrepancies between various sources of geothermal information exist. A further analysis was made on data within the NBMG geothermal file to ascertain the amount of additional data that will have to be generated to make the assessment of potential geothermal energy for direct utilization and production of a complete and comprehensive map. A cursory examination of those springs and wells which had inferred temperatures (hot or warm) was made to determine if they were replicate data and had measured temperatures or if they are located in an area which has measured temperatures. The findings of this cursory examination are presented in Appendix A. A total of 103 springs and wells within the NBMG geothermal file have inferred temperatures of these approximately 75 percent could not be associated with other data sheets with confidence. Further research, consulting the original references, large scale maps and in some cases field measurement of temperature will have to be made.

Considerable research and cross-referencing and correlation of existing data will have to be made on the Waring data to validate the location and temperatures of the described springs. There are approximately 30 data sheets in the NBMG geothermal file which are Waring references and will require further research to confirm the locations so that duplicate data or mislocated springs will not be included.

Duplication between NBMG data and that contained in GEOTHERM will probably not exceed 30 percent. All data on water with temperatures >20°C in the U.S. Geological Survey's Water Resources Division computer file have been incorporated

into GEOTHERM. The NBMG file contains only data of the Water Resources Division file that has been published or used in open-file reports. Also GEOTHERM contains many entries which are from the personal files of Don White, U. S. Geological Survey, Menlo Park. These data do not reside in the NBMG file.

APPENDIX A

Examination of 103 Springs and Wells with Inferred Temperatures

NOTES ON INDICATED TEMPERATURES

Carson City

Well 6C Wells in same section have 112°F Temp.

Churchill

Spring 13	Waring, general location
Spring(M)14	No data
Spring 15	Waring general location
Spring 17	Waring, appears to be Dixie Hot Spring >100°F
Spring 33	Waring, no data
Well 36	Drill Hole to 3700' Temp. probably exceeds 100°F
Spring 49	Waring, probably incorrectly located

Clark

Spring 12	If same as Spring 11	Temp=90°F	Discharge 3240gpm
Spring 36	Apparently 81°F from	adjoining	data w/same name
Springs 95,96,97	No correlative data		

Elko

Spring 26	Same location as Spring 25 Temp=194°F
Well 29	Same location as Well 28 Temp=138°F
Spring 31	No correlative data
Spring 38	No correlative data
Wells 41,44	No correlative data
Spring 55	Spring 2 miles away Temp=102°F
Spring 62	Spring in same section 70°F
Spring 63	No correlative data
Wells 70,71,72	Encountered hot water and were abandoned
Springs 74,75	No correlative data
Spring 78	No correlative data
Springs 87,88	Are located near Spring 86 Temp=149°F

Esmeralda

Well 12 No correlative data

${\tt Humboldt}$

١.	Spring 12	Other spring and wells in area 200°F
•	Springs 19,20	No correlative data
	Springs 41,42,55	Waring ref. Location uncertain
	Spring 61	Waring ref. Location uncertain
	Spring 72	In Double Hot Springs area probably >94°F
	Springs 87,89	Location uncertain. No correlative data
	Spring 27	Well in same sect. 85°F
	Spring 29	Waring, location uncertain
	Spring 32	Waring, location uncertain. Indicated as hot
	Spring 43	Waring, location uncertain. Indicated as hot

Lincoln

Wells 12,17,20,21 Wells in area generally <90°F

Spring 50 No correlative data

Wells 37-42 Other wells in area >100°F

Mineral

Spring 1 Waring location uncertain. Indicated as warm

Well 2 No correlative data

Nye

Spring 1 No correlative data

Spring 5,11 >100°F personal knowledge

Spring 27 Probably <94°F from nearby data

Spring 32 . No correlative data

Well 39 In Darrough Hot Spring area. Hot water cemented off.

Spring 45 Waring, location uncertain

Well 101 No correlative data

Spring 102 Waring, location uncertain. No temp.

Springs 113,114 No data.

Pershing

Spring 4 No data from nearby springs

Spring 13 Numerous springs, Waring location vague

Spring 25 No data. Location questionable

Springs 36,38 Probably >94°F, in area of high temp. Drill hole 41B

>100°F near spring w/141°F.

Washoe

Spring 7 >190°F Steamboat Springs area

Spring 9 >190°F Steamboat Springs area

Spring 26 Waring, location uncertain.

Spring 27 No data, map ref.

Spring 28 Waring, location uncertain.

Springs 30,31 Waring, no data Spring 33 Waring, no data

Spring 34 Waring, no data Spring 36 Waring, no data

Spring 38 No correlative temp. data

Spring 39 Waring, no data Spring 40 Waring, no data Spring 46 Waring, no data

Springs 55,56 Adjacent springs and wells >100°F

Well 57

Spring 94 >100°F Garside

Well 95 ?>100°F by association in Moana area
Well 98 >100°F north of Steamboat Springs

Spring 123 Remarks indicate boiling mud

White Pine

Spring 17 Waring, poor location, no data Spring 27 Waring, poor location, no data Spring 38 Waring, poor location, no data

Parameter	Rank
Temperature	81
Water chemistry	27
Accessibility	9
Population centers	3
Depth to resource	1

where "accessibility" refers to land vehicle access to the resource. Note that the "rank" of the parameters is in terms of decreasing powers of 3. Use of powers of 3 preserves the established order of importance. This will be demonstrated in a later hypothetical application of the scheme. The weighting factors (WFi) associated with these parameters and the limits established for the factors are illustrated in figure 1. A weighting factor of "2" indicates the most desirable range for a parameter, "1" intermediate, and "0" the least desirable range. When judging the value to be assigned to the "water chemistry" weighting factor. consideration was given collectively to pH, TDS, and the presence or lack of corrosives, scaling compounds, or toxins. For example, although a fluid might have a pH between 5 and 6.5 and a total dissolved solids value of 450 ppm, the solids may consist of three hundred ppm dissolved silica which could cause scaling problems and thus the weighting factor used is "0".

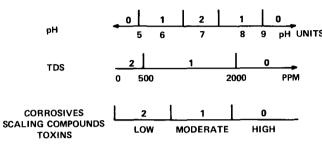
The parameters used for the residential/commercial space heating (RSH) potential evaluation are similar, but they assume a different order of importance. Additionally, the weighting factor ranges have been adjusted to values more appropriate to the application. Note that areal extent is now considered because this parameter would be important to the development of a residential area where individual wells are used at each residence (as is the case in Reno, Nev., and Klamath Falls, Oreg.). Accessibility is no longer used because it is assumed to be tacitly accounted for by the presence of a population center. A listing of the residential/commercial space heating (RSH) parameters in their order of importance are:

Parameter	Rank
Population centers	81
Depth to resource	27
Temperature	9
Water chemistry	3
Areal extent	1

Ranges and limits used in weighting factor evaluations are given in figure 2. Arrows on the horizontal bars indicate that certain factors (for example TDS) have ranges that extend beyond those used in evaluating the weighting factor. However, once the established limit is exceeded the weighting factor value does not change.



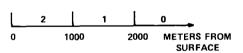
IPH
27 WATER CHEMISTRY



9 ACCESSIBILITY



1 DEPTH OF RESOURCE



3 POPULATION CENTERS

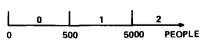
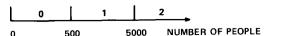
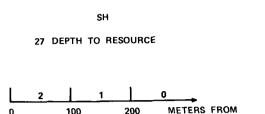


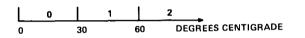
FIGURE 1. Weighting factors and their limits for industrial process heat applications.

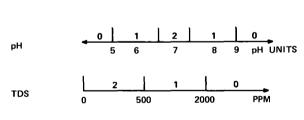


81 POPULATION CENTERS

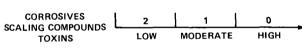


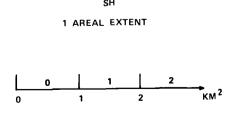




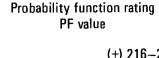


3 WATER CHEMISTRY





a high of 242, thus defining the limits of the probability function. This range was divided into three equal parts to obtain the "low", "moderate", and "high" categories of the probability function rating, and are:



High	(+) 216–242 (±) 188–215 (–) 162–187
Moderate	(+) 136-161 (±) 109-135 (-) 81-108
Low	(+) 55–80 (±) 28–54 (-) 0–27

Each category is further divided into thirds and this is represented by the "-", " \pm ", and " \pm " symbols.

The usefulness of powers of 3 in preserving the selected order of parameter importance can be illustrated by a pair of hypothetical industrial process heat examples (table 1). Case A receives a non-zero weighting factor only for the temperature parameter, thus its probability function value is 162 and its probability function rating (PFR) is High(-) (table 1a). In case B, all weighting factor values are 2 except temperature, which receives a 1 because it is less than 100° C. Here the probability function value equals 161 and the PFR is Moderate(+) (table 1b). Thus, the importance of temperature above all other parameters in the evaluation scheme is demonstrated.

TABLE 1a. Hypothetical IPH example, Case A.

	Weighting factor	Rank	Product
110°C	2	81	162
TDS > 2000 ppm pH > 9 Corrosive	0	27	0
> 15 mi. from major road	0	9	0
< 500 people	0	3	0
> 2000 m	0	1	0
		TOTAL	162

FIGURE 2. Weighting factors and their limits for residential space heating applications.

	factor	панк	Froduc
60°C	1	81	81
TDS < 500 ppm pH 7.0 No corrosives	2	27	54
< 5 mi. to major road	2	9	18
> 5000 people	2	3	6
< 1000 meters	2	1	2
		TOTAL	161

PFR = Moderate(+)

APPLICATION OF THE SCHEME - AN EXAMPLE -

Application of the scheme to the region surrounding and containing Gabbs, Nev. provides a factual example of the probability function's use in evaluating the potential for direct utilization. Data from the geothermal occurrences in the area indicate an average temperature of 51°C, an average pH of 8.7, an average total dissolved solids of 582 ppm, an average depth to resource of 97 meters, an areal extent greater than 2 km², a population greater than 500 but less than 5000, and a distance of less than 8 km (5 mi) from an asphalt highway. Using these data the evaluation scheme applied to Gabbs is as follows:

Probability function ratings are *Moderate(±)* and *Moderate (+)* respectively for industrial process heat and residential space heating applications.

Application	Parameter	Rank	Weighting factor	Product
Industrial Process	Temperature	81	1	81
Heat	Chemistry	27	1	27
	Accessibility	9	2	18
	Population	3	1	3
	Depth to Resource	1	2	2
			TOTAL	131
Residential Space Heat	Population Depth to	81	1	81
	Resource	27	2	54
	Temperature	9	1	9
	Chemistry	3	1	3
	Areal Extent	1	2	2
			TOTAL	149

with respect to the number of parameters it can accommodate; however, modifications are not limited to that aspect of its use. The ordering of parameters and the choice of limits for the weighting factors were based on the characteristics of Nevada and its geothermal resources. This ordering and choice of limits can be changed when using different parameters or a larger or smaller number of parameters to accommodate the data availability, geothermal resource characteristics, or application requirements of non-Nevada resources. It should be emphasized that the scheme is intended to be applied to regions of relatively similar resource characteristics. Geological, hydrological, and other pertinent sources of information should be used when bounding regions for potential evaluation.

FOR THE STATE OF NEVADA GEOTHERMAL ASSESSMENT MAP

Prepared by

Dennis T. Trexler, Brian A. Koenig, and Thomas Flynn

Prepared for

U. S. Department of Energy Division of Geothermal Energy under Contract No. ET-78-S-08-1556

July 1979

INTRODUCTION

The major problem that must be addressed in any attempt to define the potential for direct utilization of Nevada's geothermal resources is the diversity of the resources in both areal distribution and character. While some resources are closely spaced and can be easily grouped, others cannot be readily associated.

Many geothermal occurrences, for instance, are inaccessible by land vehicles. Temperatures may vary from 20°C to over 200°C, and resources may discharge at the surface or be confined to a reservoir at a depth of 2 km or more. In addition, geothermal fluids range in total dissolved solids (TDS) from 150 ppm (drinking water quality) to over 6000 ppm (saline solution).

The facts that various direct-use applications place differing constraints on the nature of the required resource and that, in many specific geothermal resource areas, detailed data are not yet available, present additional problems to the question of resource assessment. Therefore, any method used to evaluate geothermal potential should be: a) generally applicable, b) sufficiently flexible to allow for future data input or changing priorities in resource requirements, and c) be of limited complexity, yet produce a semiquantitative basis for area to area comparisons.

APPROACH-RATIONALE

To overcome the problems and meet the requirements discussed above, a numerical scheme was developed. The basis of the method is a simple function called the probability function (PF) defined as follows:

 $PF = \sum RiWFi$

where Ri = Rank ith parameter $(3^{\circ}-3^{4})$

WFi = Weighting factor of ith parameter (0,1,2)

Several parameters could be viewed as useful for defining potential, a partial list includes: temperature, land vehicle accessibility, rock type, rock age, depth to resource, population centers, geophysical data, fluid chemistry, areal extent, flow rate, permeability, recharge, economics, structure, and environmental considerations. Although the potential function could accommodate any number of parameters, the quantitative data necessary to establish limits for the weighting factors is unavailable in many instances. Such data are presently available for the following parameters: temperature, fluid chemistry, population centers, land vehicle accessibility, depth to resource, and areal extent. These parameters were selected for use with the function.

The direct-use applications selected for evaluation using the scheme are industrial process heat (IPH) and residential/commercial space heating (RSH). Potential for agriculture/aquaculture applications was not evaluated because the nature of the resource required and the method of exploitation are currently in a developmental stage. Having chosen the parameters to be used and the applications to be evaluated, the tasks remaining included establishing an order of importance for both IPH and RSH parameters and defining the limits to be associated with the weighting factor values.



MUSEUM OF NATURAL HISTORY ENVIRONMENTAL RESEARCH CENTER DIVISION OF EARTH SCIENCES UNIVERSITY OF NEVADA, LAS VEGAS 255 BELL ST., SUITE 200 • RENO, NEVADA 89503 • (702) 784-6151

March 10, 1982

Duncan Foley, Associated Geologist Earth Science Laboratory University of Utah Research Institute Salt Lake City, Utah 84108

Duncan:

I have included several pages from NOAA's most recent listing of the table for the Nevada map. Some of the entries are from George Berry's publication and are not in Geotherm or Garside & Schilling. Others are given by a map reference only in G & S with no other information.

Hopefully, George has some better data but I do not have it to qualify the information given in the listing. Skip said that you will probably have George consulting on the listing and I thought you should be aware that I don't have any way of checking his information.

Regards,

Dennis T Treyler

DTT:mj

Enclosure

HOT SPRING	S EL- 35 73 SE SE SW 29 38N 62E 41.14500114.99400 H NOT GIVEN IN ,	
0074352PAN AM PETROL. CORPCOBRE MINERALS NO. 1	W EL- 36 75 SW SE 03 37N 67E 41.11166114.38000 77 1611	
0000826UNNAMED HOT SPRING (SSE PATSVILLE)	S EL- 37 NE 20 37N 54N 41.08333115.91666 41	
• WARM SPRINGS	S EL- 38 74 NE SE 26 37N 58E 41.06400115.38900 W	(
SPRING	S EL- 39 73 29 37N 62E 41.06600114.99000 W	
MUST BE A PERPUE NO WAT TO GUALTY INDUT	S FL- 40 30 37N 62E 40.97300115.01200 W	
0074781RALPHS WARM SPRINGS	S EL- 41 76 SE NE NW 04 35N 64E 40.95200114.75000 30 4516	
0074762JOHNSON RANCH SPRINGS	S EL- 42 77 28 36N 66E 40.96700114.51500 22 114	
0074763CITY OF ELKO WELL NO. 12	W EL- 43 78 SW 11 34N 55E 40.84333115.75500 24 174 269	
● ELKO HEAT CO. NO. 1	W EL- 44 SW SW 15 34N 55E 40.828 115.767 82 260 3217	
WESTERN PACIFIC R.R. CO. WELL	W EL- 45 78 SW 15 34N 55E 40.829 115.766 W 110 26	
0000631HDT HOLE	S EL- 46 78 NE 21 34N 55E 40.81850115.77550 56 76 908*	
● 0074216ELKO HOT SPRING	S EL- 47 78 SE SE 21 34N 55E 40.81300115.77600 88 1703 600	
WARM SPRING 12 Toppy ray the Sheet only	S EL- 48 79 SW SE 31 34N 59E 40.78200115.36300 W	
0074726DRY SUSIE CREEK SPRING	S EL- 49 81 NW 08 33N 53E 40.76333116.04000 64 57 1056	
	S EL- 50 82 SW SW SE 12 33N 61E 40.751 115.035 W 7570 398	
O000633HDT SPRINGS (CARLIN)	S EL- 51 80 33 33N 52E 40.69900116.13333 79 1136 625*	
WARM SPRING (CARLIN)	S EL -52 80 SW 05 32N 52E 40.6861 116.1527 23 934 390	
• 0001027ELLISON RANCH SPRING	S EL- 53 05 32N 52E 40.68400116.15333 93 4	
0000587SULPHUR HOT SPRINGS	S EL- 54 83 NW 11 31N 59E 40.58666115.28466 96 500 601*	
UNION OIL CO. STONIER NO. 2	W EL- 55 83+ SE SW 11 31N 59E 40.580 115.291 H 960	
● 0000816HNT SPRINGS	S EL- 56 98 NW 12 28N 52E 40.32666116.06000 26 6000 408*	•
00008275MITH RANCH SPRINGS	S FL- 57 84 NW 02 27N 58E 40.24900115.40900 65 600*	
0074764FISH SPRING	S ES- 1 85 NW SW 25 02N 35E 37.99700118.03900 24 363*	
BIG DIVIDE MINF	M ES- 2 87 NW SW 26 02N 42E 37.993 117.240 H 305	
0074765	S ES- 3 85 SW SW SW 28 02N 36E 37.99000117.98400 27 4 3900*	
0074766GAP SPRING	S ES- 4 85 SW 32 D2N 36E 37.97900117.99300 23 38 2500	

DOTALOSO POSERT VALLET TOT STRANGS									
CHEVRON DIL CO. HOT SPRINGS POINT NO. 1	W EU- 25 96 NW SW NW	01	29N	48E	40.414 116.524	Н	712		
0074253MAGMA POWER CO. HOT SPRINGS POINT NO. 1	W EU- 26 96		29N	48E	40.40666116.51833	74	125	<u> </u>	
0000637CRESCENT VALLEY HOT SPRINGS	S EU- 27 96 NE	11	291	48E	40.40350116.51666	59		125	1730*
DANN RANCH WELL	W EU- 28	2	28N	49E	40.325 116.417	28			
0074338HDT SPRING	S EU- 29 97 NW NW NE	10	28N	49E	40.31600116.43333	86		9	
CHEVRON USA, INC. CRESCENT FAULT NO. 1	W EU- 30 97+	09	28N	49E	40.311 116.461	н_	328		····
0074337CARLOTTI RANCH SPRINGS	S EU- 31 99 SE	24	28N	5 2 E	40.29000116.05000	39		378	
0000946BRUFFEY'S HOT SPRINGS	S EU- 32 100	14	27N	52E	40.22000116.06666	65		 189	
0074758FLYNN RANCH SPRINGS .	S EU- 33 101	05	25N	53E	40.07750116.03500	26		38	
0074159	W EU- 34 104 SW NE	06	24N	5 3 E	39.99000116.04000	35			276
0074703SIRI RANCH SPRING	S EU- 35 104 NW SW	06	24N	53E	39.98666116.04500	35	- · · ·	1136	
0074759SHIPLEY HOT SPRING	S EU- 36 103 NE SE	23	24N	52E	39.94333116.07300	41		11355	346
0000639WALTI HOT SPRINGS	S EU- 37 102 SW	33	24N	48E	39.90166116.58700	72		299	592
0074737THOMPSON RANCH SPRING	S EU- 38 106 NW SE	03	231	5 4 E	39.89916115.86833	20		3407	358
0074736SULFUR SPRING	S EU- 39 105 NW	3 6	231	52E	39.83500116.06616	23		76	
0074264BARTINE HOT SPRINGS	S EU- 40 107 NE NE	05	19N	50E	39.55833116.36166	42		38	
WARM SPRING	S EU- 41 NW	18	1 9 N	50E	39.52900116.38800	W			
0074263BARTINE RANCH WATER WELL NO. 4	W EU- 42 107 NE	17	19N	50E	39.52833116.36333	47	148	125	
0074741BARTHOLOMAE CORP. WATER WELL	W EU- 43 108 SW	18	184	51E	39.43666116.27916	23	204	53	
0074742BARTHOLOMAE CORP. WATER WELL	W EU- 44 108 NW	30	18N	51E	39.41333116.27583	22		757	319
0074099KLOBE (BARTHOLOMAE) HOT SPRING	S EU- 45 108 NW NW SE	28	18N	50E	39.40333116.34500	69		185	265
0074155HOT SPRING RANCH WATER WELL	W EU- 46 108 NW NW SE	28	18N	50E	39.403 116.345	70	12	11	315
0074743NDQUE S NEVADA WELL	W HM- 1 109 NE NE SE	17	47N	3 8 E	41.95166117.71616	33	214		323
) WARM SPRINGS ref. topo sheet only	S HM- 2 110 SW NW	07	46N	28E	41.93400118.80800	W			
0074046CORDERO MINING CO. WELL	W HM- 3 109	28	471	37E	41.92666117.82000	59	177		
0074050CORDERO MINING CO. WELL	W HM- 4 109	28	47N	3 7 E	41.92666117.82000	48	168		
0000820	W HM+ 5 111 NW	13	46N	2.8F	41.92333118.70833	90		25	934:

0074760CANE SPRINGS	S HM- 43 130	SE 3	30	391	2 7 E	41.25800118.93700	23		19 186
	S HM- 44		33	38N	26E	41.14700119.02200	67		
	S HM- 45	NE C	04	37N	25E	41.13700119.13500	27		
0074117	W HM- 46 131	NW 1	11	37N	25E	41.12333119.10166	40	92	
0074149	W HM- 47 131	SE 1	10	37N	25E	41.11500119.10833	36		321
0074079	S HM- 48 131	1	10	37N	26E	41.11200119.00166	66	and the second s	11.
0074705	W HM- 49 131	NE 2	26	37N	25E	41.08000119.09333	22		
0074704	W HM- 50 131	SW 2	26	37N	25E	41.06666119.10000	26	61	
0000621DOUBLE HOT SPRINGS	S HM- 51 131	(04	36N	26E	41.05166119.02666	81	1	75 910*
	S HM- 52	NE C	9	36N	26E	41.02900119.01700	46		
0074125	S HM- 53 131		16	36N	26E	41.01300119.01000	78	.,	
0074127	S HM- 54 131		22	36N	26E	41.00300119.00800	96	anne gy gymna a gy an gy a gy a gy gy a gy a gy a g	
0074384BLACK ROCK HOT SPRING	S HM- 55 131	NW 3	34	36N	26E	40.97000119.01000	58	1	89 1330
0074708CAINE SPRING	S HM- 56 135	NE 1	16	35N	24E	41.02200119.27500	23		38 256
0074126MACFARLANE HOT SPRING	S HM- 57 132	NW 2	27	37N	29E	41.05000118.71666	62		19
0074385HOT SPRINGS	S HM- 58 133 SW	SW C	03	37N	3 9 E	41.10833117.58000	70		8
0074379	W HM- 59 133 SW	SE C	03	37N	39E	41.10666117.57000	69	19	8
HOT SPRINGS RANCH SPRINGS	S HM- 60 134	2	25	37N	43E	41.05000117.10000	25	75	70
0074694	S HM- 61 140 SW NE	NE (02	36N	41E	41.03000117.31800	21		95 2340*
0074709SPRING	S HM- 62 136 SE NE	SW 1	1 3	36N	37E	40.99333117.76300	34		1040
0074711CALIFORNIA PACIFIC UTILITIES CO. WELL	W HM- 63 138 NE SW	SE 3	30	36N	38E	40.96000117.74333	23	151	452
0074710BLM WELL	W HM- 64 137 SW NE	SE 2	26	36N	38E	40.96333117.66333	23	17	536
0000649GOLCONDA HOT SPRING (NORTH)	S HM- 65 139	SE 2	29	36N	4 0 E	40.96150117.49383	74	7	50 810*
0074692	W HM- 66 139 NE SE	SW 2	29	36N	40E	40.96000117.49666	23	6	478
0074367	W HM- 67 139 NE	NE 3	32	364	40E	40.95666117.48666	81_	53	
0000922GDLCDNDA HOT SPRING (SOUTH)	S HM- 68 139 SE	NE 3	32	36N	40E	40.95333117.48833	500	42)	
0074261GOLCONDA TUNGSTEN MINE DRILL HOLE 302	W HM- 69 139	SW 3	36	36N	40E	40.94666117.42500	92	79	
CONTRACT THE MESCHIRT THE THESE	C HM- 70 144	C 11 1	1 1	25 N	7 3 E	40.02214117 10850	FΩ	2	45 1400±

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0074725BROOK'S SPRING	S HM-	75	145		NW NE	13	34N	41E	40.831	56117.30666	34	<u> </u>	76	
0000595HDT SPRINGS	S HM-	76	146		SE	05	33N	40E	40.761	50117.49166	85		98	1060*
MAGMA POWER CO. TIPTON NO. 1 WELL	W HM-	77	146	SW	NW SW	04	33N	40E	40.761	117.485	104	936		*** **********************************
0074724IZZENHOOD RANCH SPRINGS	S LA-	1	147	S W	NE NW	10	35 N	45E	40.9300	00116.89500	31		3785	
HOT SPRINGS	S LA-	?	149		NE SW	06	32N	46E	40.6730	00116.83800	50			
0002134BATTLE MOUNTAIN	W LA-	3				17	32N	45E	40.646	56116.92833	23	221	946	
0074701	S LA-	4	150		NW	11	314	42E	40.576	56117.22000	24			244
CHEVRON-AMERICAN THERMAL RES. GINN NO. 1-13	W LA-	5	94		SE SE	13	31N	47E	40.558	116.629	H) 2	2916		
CHEVRON USA, INC. NEVADA 76-18	W LA-	6_	944	<u> </u>		18	31N	48E	40.562	116.613	<u> </u>			••••••••••••••••••••••••••••••••••••••
GETTY DIL 76-17 COLLINS	W LA-	7	94+	SW	NE SE	17	31N	48E	40.562	116.595	Ĥ			
CHEVRON USA, INC. NEVADA 85-18	W LA-	8	944	S E	NE SE	18	31N	48E	40.558	116.614	(H) 1	1807		
CHEVRON U.S.A., INC. ROSSI NO. 21-19	W LA-	9	944	.	SW NW	19	31N	48E	40.550	116.619	(H) 2	2200		- The Control of the
CHEVRON USA, INC. J.L. ROBERTSON NO. 43-19	W LA-	10	94+	SE	NE NW	19	31 N	48E	40.548	116.614	H			
0074027BUFFALD VALLEY HOT SPRINGS	S LA-	11	151		SE	23	29N	41E	40.3683	33117.32500	79	·	11	1460*
0074053MOUND SPRINGS	S LA-	12	152			07	28N	44E	40.3116	66117.07000	43		11	
0074414HOT SPRINGS	S LA-	13	153		SW NE	23	27N	43E	40.2000	00117.10500	53		1703	519
0074052HOT SPRINGS Afrais TORS Some at 0074414 AROVE	S LA-	14	153		v divorità di construire di	23	27N	43E	40.1916	66117.10666	53			
0074095HOT SPRINGS RANCH	S LA-	15	153			26	27N	43E	40.1816	66117.10200	54		189	627
0002135HOT SPRINGS BEACH	S LA-	16				25	27N	45E	40.1830	00116.86200	50			
0074095CHILLIS HOT SPRING	S LA-	17	154			27	27N	46E	40.1870	00116.79000	39	······	38	
0074582SPRING	S LA-	18	154		NW	28	2 7 N	46E	40.1866	66116.80500	22			2330*
0074683	S LA-	19	155		NE	15	26N	45E	40.1291	16116.88666	22			806*
0074335JAMES LISTER WELL	W LA-	20	156			27	24N	43E	39.9200	00117.12500	39	4		905
LITTLE HOT SPRINGS	S LA-	21	158	·	NE	02	23N	47E	39.8930	00116-64900	н	* *****		
0074685	W LA-	22	159		NW	36	20N	40E	39.5600	00117.42666	29			477*
0074684PETERSON'S MILL HOT SPRING	S LA-	23	159		NW NW	35	2 O N	4 0 E	39.5566	66117.43000	23			
0074686	W LA-	24	161		SW	08	18N	47E	39.431	56116.70666	22			

0074408CALIENTE HOT SPRINGS	S LI- 25 173 NE	08	045	67E	37.62156114.51300	48	elisakurustasuum yydin neend niddikka sa - A - y	430
0074356CALTENTE PUBLIC UTILITY NO. 4 WELL	W LI- 26 173 SW	05	045	67E	37.62666114.51333	40	40	
0026001CALIENTE HOSPITAL REINJECTION WELL	W LI- 27 173	08	045	67E	37.62166114.51333	29	11	
0026004K. PHILLIPS WELL	W LI- 28 173	08	045	67E	37.62166114.51333	42	36	en en en engen en endreke en kanske en en endeke
0026000HOT SPRINGS MOTEL WELL	W LI- 29 173	08	045	67E	37.62000114.51333	45	5	
0026002L.D.S. WELL	W LI- 30 173	08	045	67E	37.62000114.51333	24	داد د ده اداد د استان هو نوادد پیشهیش سادد	
0026003MILLER WELL	W LI- 31 173	05	045	67E	37.62000114.51333	40	36	Section 1991 11
0026005LLDYD VAN KIRK WELL	W LI- 32 173	08	045	67E	37.62000114.51333	43	36	
0026006CALIENTE HOSPITAL OLD WELL	W LI- 33 173	05	045	67E	37.62000114.51333	49	15	
ASH CREEK SPRING	S LI- 34 NW NE	01	125	58E	36.94200115.42500	22	2	510*
0074000MAGMA POWER CO. HAZEN NO. 1	W LY- 1 177 SW	18	20N	26E	39.60166119.10833	135	229	
MAGMA POWER CO. HAZEN NO. 2	W LY- 2 177	18	20N	26E	39.597 119.112	Н	91	
MAGMA POWER CO. HAZEN NO. 3	W LY- 3 177	18	20N	26E	39.597 119.112	н	91	alleren and other than the second of the sec
0074380 PATUA HOT SPRINGS (FERNLEY)	S LY- 4 177 SW	18	20N	26E	39.59666119.11000	86		3530*
MAGMA ENERGY INC., FERNLY NO. 1	W LY- 5 177 SW SW SE	24	20N	25E	39.579 119.129	н	1118	
0074524SUTRO TUNNEL	M LY- 6 178 NE NE SE	02	16N	21E	39.279 119.593	28	189	1320
0074626	W LY- 7 179 NW SE NW	07	16N	2 2 E	39.26833119.56000	27	31	583
0074383	W LY- 8 179 SE SW NE	12	16N	21E	39.26500119.57333	35	81	1280*
0074627	W LY- 9 181 NW NE	14	15N	258	39.17166119.14833	30	44 95	1480*
0074389MAGMA POWER CO. WABUSKA NO. 1	W LY- 10 181 NW SW	15	15N	25E	39.16166119.17666	97	149 1514	1250
0000607WABUSKA HOT SPRINGS	S LY- 11 181 SE	16	15N	25E	39.16150119.18266	97		1610*
MAGMA POWER CO. WABUSKA NO. 2	W LY- 12 181 SE NE SW	16	15N	25E	39.162 119.190	н	162	handeline and have got a sign angle . Then, and a second of the contract of
0074011MAGMA POWER CO. WABUSKA NO. 3	W LY- 13 181 NW SE SE	16	15N	25E	39.15833119.18500	108	678 95	1090
0074628	W LY- 14 181 NE SW	21	15 V	25E	39.14500119.19333	29	122 757	560*
0074629	W LY- 15 181 SE NE	28	15N	25E	39.14200119.18600	30	305 57	652*
0074630	W LY- 16 182 NE NE NW	01	14N	25E	39.11166119.13500	21	111	333
DO74602AMBASSADOR WELL	W LY- 17 183 NW SW	25	131	23E	38.95666119.36166	28	165 1514	305*
0074612	W IY- 18 182 CF CF							

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0000659NEVADA (HINDS) HOT SPRINGS	S LY- 23 184	SE 16 12N 23E	38.89950119.41166	62	200	509*
0074370U.S. STEEL CORP. HIND'S NO. 1	W LY- 24 184	SW SE 15 12N 23E	38.89833119.41166	66		
U.S. STEEL CORP. HIND'S NO. 2	W LY- 25 184	SW SE 15 12N 23E	38.896 119.411	н .		
U.S. STEEL CORP. HIND'S NO. 3	W LY- 26 184	SW SE 16 12N 23E	38.891 119.409	Н	·- ·- ·- ·- ·	ng a support 1997
HOT SPRING	S LY- 27 185	CW1/2 34 12N 25E	38.85900119.17500	н		
WILSON HOT SPRING	S LY- 28 186	SE SW 34 11N 25E	38.76800119.17400	84	0	-
	W LY- 29 187	NE NW 12 10N 23E	38.742 119.363	W 25		350
0074373 WALKER WARM SPRING GARSIDE & SCHILLING	S LY- 30 188	SW SE 04 07N 27E	38.49166118.96500	43		
DOUBLE SPRING	S MN- 1 189	25 13N 29E	38.96500118.68900	₩	-	
0074376WEDELL HOT SPRINGS	S MN- 2 191	SW 07 12N 34E	38.92200118.19800	62	227	1370*
DEAD HORSE WELLS	W MN- 3 190	21 12N 32E	38.888 118.399	н		
0074361NAVAL AMMUNITION DEPOT WELL NO. 1	W MN- 4 192	NE NE 18 08N 30E	38.55500118.67000	51		
0074359NAVAL AMMUNITION DEPOT WELL NO. 5	W MN- 5 192	SW SE 18 08N 30E	38.54900118.67500	46		
0074616NAVAL AMMUNITION DEPOT WELL NO. 2	W MN- 6 192	SE 26 08N 30E	38.52166118.59833	24 129		1000
0002153	W MN- 7 192	SE 27 08N 30E	38.52833118.62000	27 183	3785	
0074617CITY OF HAWTHORNE WELL	W MN- 8 192	SW 27 08N 30E	38.52000118.62750	27 184		810
0074357CITY OF HAWTHORNE WELL	W MN- 9 192	SW 27 08N 30E	38.52000118.62666	38		
0074015NAVAL AMMUNITION DEPOT WELL NO. 3	W MN- 10 192	NW 32 08N 30E	38.51166118.66333	38 138		1340*
0074618	W MN- 11 192	33 OBN 30E	38.51000118.64083	33		620
FL CAPITAN WELL	W MN- 12 192	NW SW 33 08N 30E	38.5066 118.6483	97 350		1003
0074619NAVAL AMMUNITION DEPOT WELL NO. 4	W MN- 13 192	NE SW 02 07N 30E	38.49416118.60750	23		
0074249SDDA SPRINGS	S MN- 14 193	SE 29 06N 35E	38.34166118.10500	38	100	1640*
0074715	W MN- 15	UNSURVEYED	38.33333117.96666	40		
0074268U.S. BUREAU OF LAND MANAGEMENT WELL	W MN- 16 194	NE 19 05N 31E	38.28000118.56666	43 105		370
0074621U.S. BUREAU OF LAND MANAGEMENT NO. 2 WELL	W MN- 17	NE SW 07 03N 31E	38.13166118.56416	26 20	and analysis are on the first	360*
0074369	w MN- 18 196	32 02N 33E	37.98833118.32500	45		316
0000794POTTIS RANCH HOT SPRINGS	°S NY- 1 200	NE 02 14N 47E	39.07833116.64000	<u>v</u> e .	• • •	

,	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	J	r n	د ی	471		1777	ΤΛ	621	J 7 L	TU• V3/V	.TT	70			070+
	0074519SPRING	5	PR-	25	248		NW	19	25N	39E	40.0266	6117.64833	28		189	
	OOOOBOBHYDER HOT SPRINGS	S	PR-	27	246	·	SW	28	25N	3.8E	40.0033	3117.71656	80			
	0001021SPRING	M	st-	1			NE	29	174	21E	39.3133	3119.64333	77	en .		
	0074434NEW YELLOW JACKET SHAFT M ?.		ST-	2	252	SW	SE	32	17N	21 E	39.2900	0119.64666	77	914		
	0074668WARM SPRINGS	S	WA-	1	253			12	44N	19E	41.7460	0119.80000	23		19	
	0074671SEEPS (HILL'S WARM SPRING)	S	WA-	2	253			18	44N	2 0 E	41.7300	0119.78666	28		38	
	0074562TWIN (VYA) SPRING	S	WA-	3	254		N₩	04	42N	19F	41.5933	3119.86500	22		757	•
6	Need petter location, may be in Comme	S	WA-	4	255				38N	18E	41.1750	0119.95700	Н	Notes - with a same assume		
	0074565	W	WA-	5	258	SE	NE	23	35N	23E	40.9016	6119.33500	24			440*
-	0074566	W	WA-	6	258	NW	SE	24	35N	23E	40.8950	0119.31833	25			420*
~	0074567	W	WA-	7	258	SW	NE	25	35N	23E	40.8890	0119.33900	21	48		339
	0074051CORDERO FLY NO. 1	W	W A-	8	258 NW	SE	ΝE	01	34N	23E	40.8650	0119.32333	42	201		
	0074452UNNAMED SPRING	. <u>.</u> .	WA-	9	258		NE	10	34N	23E	40.8550	0119.35333	22		11	549
~	0074093 FLY RANCH (WARDS) HOT SPRINGS	S	WA-	10	258	SW	SW	01	34N	23E	40.8583	3119.32800	82		1893	mana ar , , , ,
	0074061GEYSER WELL	W	W A-	11	258			02	34N	23E	40.8616	6119.34666	84			
	SUNEDCO HOLLAND L. RANCH NO. 1-2-FR	W	₩ A —	12	258+	NE	NE	03	34V	23E	40.861	119.339	Н	1589		
-	0074064WELL H-18	W	WA-	13	258 SE	SE	NE	02	34N	23E	40.8600	0119.33333	91			
	0074067WESTERN GEOTHERMAL INC., FLY RANCH NO. 1	W	₩ Δ —	14	258 SW	ΝĘ	SE	02	34N	23E	40.8583	3119.34833	97	305	1666	1800*
_	0074 "THE GEYSER" WELL	W	WA-	15	258		SW	01	34N	23E	40.8583	3119.33000	104			
	0074065WELL H-16	W	WA-	16	258 SE	NW	SE	02	34N	23E	40.8566	6119.34833	94			
,	JOHN CASEY STEAM WELL	W	WA-	17	258	NE	SE	02	34N	23E	40.858	119.342	н			1170
	0074563SPRINGS	\$	WA-	18	257			18	34N	22E	40.8316	6119.53800	29		1893	
	WESTERN GEOTH. INC. GRANITE CREEK RANCH 1	W	WA-	19	259			35	34N	23E	40.782	119.339	н	244		
	CORDERO FLY NO. 3 TEST HOLE	W	WA-	20	259 NW	SE	SE	35	34N	23E	40.780	119.339	н	141		
	USGS TEST HOLE BR AH-9	W	WA-	21	259		ΝE	02	33N	2 3 E	40.772	119.340	. н	31		
	0000798	S	WA-	22			SW	10	32N	23E	40.6740	0119.36400	90			7800*
	0074256GREAT BOILING SPRING (GERLACH)	S	WA-	23	261	NW	NW	15	32 N	23F	40-6650	M110 24222	^^		-	
	·															

0074521		W WA-219 279	07	7 17N 20E	<u>/39.35000119.78250</u>	22	Company of the control of the contro
0074520		W WA-220 279	SE 07	7 17N 20E	39.35000119.77166	24 33	211
0074058		W WA-221 279	NW SW 07	7 17N 20E	39.34833119.78000	38 51	
0074410BDWERS N	ANSION HOT SPRING	S WA-222 280	NE NW 0	3 16N 19E	39.28333119.84000	56 288	243*
0074055		W WA-223 280	03	3 16N 19E	39.28333119.83666	47	212
0074444		W WA-224 280	SW NW O	3 16N 19E	39.28166119.83333	24	171*
0074446		W WA-225 281	06	5 16N 20E	39.27500119.78000	26 24	253
• 0026062CDLLAR A	AND ELBOW SPRING	S WH- 1 282	33	3 26N 65E	40.08700114.64733	22 76	248
_	L CO. STEPTOE UNIT NO.1 WELL	W WH- 2 283	NE NE 19	9 24N 64E	39.94333114.77166	151 2562	
0074689SPRING	•	S WH- 3 284	NE 31	1 24N 55E	39.91683114.66700	28 1703	
• 0000807CHERRY 0	REEK HOT SPRINGS	S WH- 4 285	06	6 23N 63E	39.88300114.89300	62	692*
_	ANDERSON WATER WELL	W WH- 5 286	NW 31	1 23N 56E	39.83166114.56333	26 317 114	
0074690LAWRENCE	HENROID WATER WELL	W WH- 6 286	NE 31	1 23N 66E	39.83166114.55166	32 183 189	309*
● 0074672GINCHECH	A WARM SPRINGS	S WH- 7 287	NE NE OI	1 22N 56E	39.81166115.61200	23 4239	
_	IELLBOURNE SPRING	S WH- 8 288	SE NW OF	8 22N 65E	39.80000114.65500	23 1703	
0074673LOWER SH	IELLBOURNE SPRING	S WH- 9 288	12	2 22N 64E	39.79333114.69200	25 1703	to a fine of the control of the cont
● W.H. HUN	T SCHELLBOURNE NO. 74-23	W WH- 10 289+	23	3 22N 63E	39.757 114.823	191 3359	
W.H. HUN	IT SCHELLBOURNE NO. 37-23	W WH- 11 289+	SW 23	3 22N 63E	39.755 114.828	91 1374	
MAGMA PE	WER CO. MONTE NEVA NO. 1	W WH- 12 289	24	4 21N 63E	39.672 114.804	88 123	orthography where a constraint and the constraint of the constrain
• 0002204MONTE NE	VA HOT SPRINGS	S WH- 13 289	24	4 21N 63E	39.66666114.80500	79 2366	522*
0074675CAMPBELL	RANCH SPRINGS	S WH- 14 291	SW 05	5 19N 63E	39.54700114.91500	24 5110	320
SCHOOLHO	USE SPRING	S WH- 15 292	NW SE 03	3 18N 64E	39.45800114.75600	24 1703	
• 0074678MCGILL S	PRING	S WH- 16 292	SE NW 21	1 18N 64E	39.41500114.78000	29 17329	
0074699LACKAWAN	INA HOT SPRINGS	S WH- 17 293	NE 03	3 16N 63E	39.28500114.86500	35 511	420
0002200ELY WARM	SPRING	S WH- 18 293	10	0 16N 63E	39.26666114.86500	29 83	314
Pelet BIG BLUE	SPRING Measured by our Gray	S WH- 19-294		3 14N 78E	39.07200115.63500	W	
0074353 WILLIAMS	7/EI ax 12°C HOT SPRING	S WH- 20 295	NE 33	3 13N 60F	38.95333115.23000	52 700	
0074663BUREAU C	IF LAND MANAGEMENT WELL	W WH- 21 297	SE 35	5 13N 67E	38.94500114.41666	23 121 26	158*