WATER SAMPLE ANALYSES - DESERT PEAK B21-1 TAKEN NOVEMBER 17, 1976

Constituent		Sample	
(ppm)	1 (12:30 pm)	2 (12:45 pm)	3 (1:00 pm)
Sodium	2200.	2200.	2200.
Potassium	260.	260.	265.
Calcium	97.	99.	95.
Magnesium	0.42	3.2	0.33
Chloride	3600.	3600.	3600.
Bicarbonate	146.	143.	132.
Carbonate	ND	ND	ND
Sulfate	94.	96.	96.
Boron	16.	16.	16.
Nitrate (NO ₃)	<.02	<.02	<.02
Ammonium (NH ₄)	12.	11.	11.
Arsenic	0.17	0.16	0.17
pН	7.0	7.1	7.2
TDS (ppm)	6600.	6500.	6700.
Conductivity $\binom{\text{mhos}}{\text{cm}} (10^{-3})$	9.18	9.19	9.19
Radioactivity (μCi/m1)	<1. x 10 ⁻⁹	$<1. \times 10^{-9}$	$<1. \times 10^{-9}$

LEASE_	Desert Peak	WELL NO. "B" 21-1 SHEET NO1
<u>DATE</u> NATURE OF	TOTAL <u>DEPTH</u> WORK PERFORMED	
10–25–76	112	Nippling up 13 3/8" Conductor pipe. Location: 781' FSL and 1327' FEL, Sec. 21-22N-27E, Churchill Co., NV, 6000' Geothermal Exploratory Well, PPCo-100%, Operator. AFE PE-5511. Signal Drilling Company, Inc., Contr. Spudded 17½" hole at 3:00 p.m., 10-24-76. Elevation: GL 4410', RKB 4437'. Drld 17½" hole to 112' RKB at 5:30 p.m., 10-24-76. Ran two joints and one pc, 13 3/8" OD, 54.5#, K-55, BT&C csg, set at 110' RKB. Cemented w/150 sx Class G cement, 3% CaCl ₂ . Circ 60 sx good cement, job complete at 8:30 p.m., 10-24-76. WOC 6 hrs, started nippling up.
10–26 – 76	920	Drilling Sand, Gravel and claystone. Finished nippling up. Started 12 1/4" hole at 112'. Totco, 1/4 at 115', 1/4 at 250', 1/2 at 406', 3/4 at 533, 3/4 at 683', 3/4 at 810'. Mud 8.8, V 60, WL 20, FC 4/32, pH 10.0, YP 39, PV 8, Gels 0-41, 10-81, Chl 5200. Flow line temp at 920', 110 F in, 134 F out.
10–27–76	1040	WOC Drld 12½" hole to 1040', circulated out. Made wiper trip and circ hole clean. Came out of hole. Ran 13 jts, 9 5/8" OD 47# S-95 8R LT&C and 12 jts, 9 5/8" OD 47# N-80 BT&C csg w/baker guide shoe and float collar set csg at 1028'RKB. Cemented w/385 sx Class G cement, 1:1 perlite, 40% Silica flour, 2% gel, 3/4% D-31 and 2/10% R-5, 13.3#/gal. Lost approx 50% returns when cemt to surface on last 60 bbls displacement. Cement dropped slowly in annulus after plug down. Job com- plete at 8:30 p.m., 10-26-76. WOC.
10–28–76	1040	Nippling up BOP's WOC 142 hrs. Filled annulus w/pea gravel from 70' RKB to surface. Welded on 9 5/8" SO X 10" 900 bradenhead. Tested to 1500#, OK. Started nippling up BOP.
10–29–76	1040	Picking up $8\frac{1}{2}$ " drilling assembly Finished nippling up. Tested blind rams and casing to 1500#, OK. Tested pipe rams, choke line, manifold valves, safety valves and Kelly Cock to 1500#, OK. Tested Hydril to 1000#, OK.

LEA	ASE <u>Desert Peak "B"</u>	21-1 WELL NO. 21-1 SHEET NO. 2
<u>DATE</u> NATURE	TOTAL <u>DEPTH</u> OF WORK PERFORMED	
10–30–76	1620	Drilling chert and andesite Picked up 8½" drilling assy, drilled float collar, cement and shoe. Started 8½" hole at 1040°. Mud 8.9, V35, WL 11.2, FC 3/32, pH 7.6, YP 5, PV 7, Gels 0-3, 10-11, Chl 6100. Totco 3/4 at 1238°, 1 at 1457°. Flow line temp at 1620°, 148°F in, 152 F out.
10–31–76	2270	Drilling andesite. Mud 8.9#, V 31, WL 12, FC 2/32, pH 7.6, YP 5, PV 5, Gels 0-3, 10-9, Chl 6000'. Totco 1 at 1627, 1 at 1832, 1 3/4 at 2020'. Flow line temp at 2270', 140 F in, 153 F out.
11–1–76	3090	Drilling lime, tuff and andesite. Mud 8.8#, V 30, WL 18, FC 2/32, pH 7.6, YP 3, PV 2, Gels 0-2, 10-4, Chl 6200. Totco 2 at 2239, 4 2898. Flow line temp at 2750, 164 F in, 182 F out. Started adding cooling water and circulating thru all pits. Flow line temp at 3090, 145 F in, 162 F out.
11–2–76	. 3674	Trip for bit. Drilled to 3628, lost circulation, mixed LCM, regained circ. Drilled to 3674, losing approx 50 bbls mud/hr. Lost approx 500 bbls. Formation has some pyrite and some alteration. CO increased below lost circulation zone from 5600 to 1100 ppm. Totco 3 at 3380. Flow line temp at 3628, 126 F in, 150 F out.
11–3–76	3674	Running temperature survey. Finished trip, circulated and conditioned mud. Pulled up into casing at 100. Waited on Agnew and Sweet to run temperature survey. (Appears some water entry in hole).
11–4–76	3784	Drilling in limestone with full returns. Temp 1580 in and 1720 F out. Finished running Agnew and Sweet temp survey. Max temp at 3647°, 2820 F after leaving instrument seventeen minutes on bottom. Added approx 10 bbls/hr to keep hole full before running temp survey. Installed master gate—RIH and now drilling ahead.
11–5–76	3881	Running temperature survey. Drilled to 3881', lost returns, mixed LCM (30#/bbl) pumped in hole, no returns. Pulled up into casing, let set 14 hrs. Rigged up Agnew and Sweet to run temp survey.

LEASE DESERT PEAK WELL NO. B 21-1 SHEET NO. TOTAL DATE DEPTH NATURE OF WORK PERFORMED 11-6-76 3881 Flowing well. Finished running temperature survey, max BHT 357°F. Went in hole open-ended. RU Nowsco, started jetting well at 1:25 p.m., well kicked off at 2:00 p.m., Flowing through 21 "ID choke line, WHP 150#, manifold pressure 100#. flowing temp 309-322 F, well cleaning up. 3881 Flowing well. 11-7-76 Flowed 24 hrs through 3" choke line $(2\frac{1}{2}$ " ID), Max flwg temp 340°F, WHP 150#, choke line 105#. 11-8-76 3881 Waiting on air drilling equipment. Shut in at 7:30 a.m., 11-7-76. Pumped in 20 bbls water to cool pipe, wellhead press to zero. Pulled drill pipe. Removed rotating head. RU Agnew and Sweet, Ran temperature survey, max temp 399.9°F at 3879. 11-9-76 3935 Waiting on parts to repair air compressor. Rigged up air drilling equipment. Drilled with aerated water 3881-3935 and booster on air equipment broke down. (Drilled 8' fractures and drilled into Greenstone). Tripping (Tuff? Greenstone?) 11-10-76 4140 Repaired air compressor. Went in hole w/new bit, drilled fractures 3955-60' w/air and water, lost returns. Drilled to 3971' with no returns. Pulled up to 3690', regained circ w/air and water. Well came in, flowing steam, 300#, temp over 300°F. Cooled DP, went in hole to 3971', used soap, water and air, well circulated. Drilled to 3990' with steam, air, soap and water, lost returns. Regained circulation in two hours with maximum air, soap, and water. Drilled to 4140° with well flowing great amount of water and steam, gained approximately 1800 bbls wtr while drilling. Well hard to control due to pressure and temperature. Float in drill pipe plugged, started out of hole. 11-11-76 4150 Laying down drill pipe. Finished trip out of hole, corrected TD 4150. RU Schlumberger, ran DIL and Sonic logs. GR tool failed. Laid down DP while repairing GR. Reran GR log. Started Laving down DP.

LEASE DESERT PEAK WELL NO. B 21-1 SHEET NO. 4

TOTAL

DATE
DEPTH
NATURE OF WORK PERFORMED

11-12-76	4150	Removing BOP's. Finished laying down drill pipe. Waited on Agnew & Sweet. Ran temperature survey.
11-13-76 to 11-17-76	4150	Preparing to flow. Tore down rotary. Waiting on NOWSCO unit.
11-18-76	4150	Moving out rotary. RU NOWSCO, went in hole to 600'+, kicked well off at 12:00 noon 11-17-76. Flowed well 1 hr. 5 mins. & shut in due to vibration. Mass flow 477,600# 1 hr., (21% steam) FL temp. 327°F, FWHP 104#. ISIP 118#. Ran Agnew & Sweet temperature survey. Max temp. 402.5°F after 5 mins. on bottom (4102'). Shut in. 9 5/8" casing at 1028', open hole 1028-4150'. FINAL REPORT.

11-17-76

<u>Time</u>	Lip Press Psig	WH Press Psig	Temp PF	Comments
12:00N 12:10 12:15 12:20 12:30 12:40 12:45 12:50 12:55 1:00 1:03 1:05 1:10 1:15 1:25	27 29 30 31 31.5 31.5 31 31.5	90 100 100 102 103 103 104 103 - 118 97 80 64	300 320 324 325 325 325 325 325 260 210 200	Well opened-N, Surging-433,000# lhr. WH up ~5" 453,000 473,000 478,000 478,000 473,000 473,000 473,000 478,000 Well shut in

Solids in Water Samples

C1 = 4800 ppm
Salinity \approx 1200 Amhos (\approx 8000 ppm)
pH = 6.9 dropping to 6.4
Ca++ = 62 ppm
ALK = 58 ppm as HCO₃
SiO₂ = 300-310 ppm

LEASE Desert Peak B WELL NO. 21-2 SHEET NO. 1 TOTAL DEPTH DATE NATURE OF WORK PERFORMED Sand, gravel & clay, repairing pumps. 11-24-76 92 Loc: 455.8' south & 377.6' west of NE corner of Section 21-22N-27E Churchill County, Nevada. 6000' Geothermal Well. PPCo 100% - Oper. AFE PE 5513. Signal Drilling Company, Inc., - contr. MI&RUR Spudded 26" hole at 6:00 FM 11-23-76, drilled to 92 and shut down to repair pumps. Elev: GL 4600, RKB 4627. 105 Drilling. 11-25-76 Finished repairing pump. Drilled to 100', circulated out & came out of hole. Ran 2jts.& lpc, 20" OD, 94#, H-40 csg, set at 95' RKB. Cemented w/200 sx class G, 3% CaCl2, 15.8#/gal. Circulated estimated 100 sx cement. Job complete at 1:30 p.m. 11-24-76. WOC 6 hrs. Nippled up, started drlg. 17 1/2" hole at 100". 781 11-26-76 Drilling welded tuff. Mud 8.9, V40, WL 60, FC 3/32, pH 7.6, YP24, PV7, Gels 0-18, 10-31, Chl 6000. Totco, 1 1/4 Deg. 244, 1 1/4 Deg. 348, 1 1/4 Deg. 454, 1 1/4 Deg 543, 2 Deg. 673. Flow line temp. at 781', 84 F in, 102 F out. 1004 11-27-76 Circulating, preparing to run casing. Drilled 17 1/2" hole to 1004, circulating out to run csg. Mud 9.4, V34, WL50, FC 3/32, pH 7.6, YP8, PV7, Gels O-g, 10-12, Chl 5800, Flow line temp. at 1000, 72 F in, 110 F out. 11-28-76 1004 WOC Finished circulating out, strapped out of hole. Ran 24 jts, 13 3/8" OD, 54.5#, K-55, BT&C csg, set at 1000' RKB. Cemented w/820 sx Class G, 1:1 Perlite, 40% Silica flour, 3% gel, 3/10% R-5, 3/4% D-31 at 12.6#/gal. Lost returns w/90% cement mixed. Displaced plug slowly, regained 25% returns, no cement to surface. Job complete at 3:30 p.m. 11-27-76. WOC. 1004--11-29-76 Nippling up. WOC 5 hrs. Ran 1" pipe in 20"X13 3/8" annulus to 100', circulated out water. Went to 244' RKB, tagged cement, washed out of w/water. Mixed 250 sx class G cement w/l:1 Perlite, 40% Silica flour, 2% gel, 2% CaCl, 13.6#/gal. Circulated cement. Job complete at 3:00 p.m. 11-28-76 WOC.12 hrs. Cutoff 20" & 13/38" csg, started installing 13 3/8" braden head.

LEASE_	Desert Peak B	WELL NO. 21-2 SHEET NO. 2
<u>DATE</u> NATURE OF Y	TOTAL <u>DEPTH</u> WORK PERFORMED	
113076	1004	Testing BOP's. Installed 12" 900 x 13 3/8" SOW Bradenhead, tested head to 1100#. Installed 12" 900 Double BOP, Hydril and Grant Rotating head. Tested blind rams and casing to 1000#, thirty mins, OK. Picked up DP and finished nippling up to test Hydril and pipe rams.
12–1–76	1240	Trip to recover Totco. Fin nippling up. Tested BOP, Hydril, choke manifold valves, safety valve and Kelly cock to 1000#. PU 12½" drilling assembly drilled plug, cement and float equipment. Started 12½" hole at 1004'. Drilled to 1240', dropped Totco, stuck in crow's foot. Came out of hole to recover Totco. Mud 8.5, V32, WL 60, FC 3/32, pH 10.6, Chl 6800. Totco 2 at 1186'. Flow line temp 1240', 117°F in, 124°F out.
12-2-76	1695	Drilling Dacite Mud 8.6#, V 29, WL 40, FC 2/32, pH 9.0, YP-1, PV 4, Gels 0-0, 10-3, Chl 5600. Totco 2\frac{1}{4} at 1426\frac{1}{2}, 2\frac{1}{2} at 1657\frac{1}{2}. Flow line temp at 1695\frac{1}{2}, 120\frac{1}{2}\frac{1}{2} in, 125\frac{1}{2}\frac{1}{2} out.
12-3-76	2037	Rigging up to run 9 5/8" casing. Mud 8.8#, V36, WL 38, FC 2/32, pH 8.5, yp 2, PV 4, Chl 5800 and LCM 4 #/bbl. Drilled rhyolite to 2037'. Totco $2\frac{1}{4}$ -2012'. Flow line temp at 2037', 144 F in and 154 F out.
12–4–76	2037	WOC Ran 47 jts, 9 5/8" OD, 40#, K-55, R-3, BT&C casing w/Howco shoe, set casing at 2030 RKB. Circ one hr to cool hole. Pmpd in 40 bbls fresh water ahead of 775 sx Class G cement, 1:1 perlite, 40% silica flour, 2% gel, 3/4% D-31 and 1% R-11, 13.6#/gal. Circ esti- mated 700 cu ft good cement. Job complete at 2:30 p.m., 12-3-76.
12 –5–7 6	2037	Nippling up BOP stack. WOC 8½hrs, picked up 12" 900 BOP stack, cut off 9 5/8" casing. Installed 9 5/8" expansion spool, tested to 2000#. Installed 10" 600 Master Gate, started nippling up BOP's.
12–6–76	2037	Testing BOP's. Finished nippling up BOP stack. Tested blind rams and 9 5/8" casing to 1200#, OK. Tested master gate, bottom pipe rams, choke line valves and safety valves to 1200#, OK. Seals on upper type "F" BOP failed. Waited on seals, replaced seals.

LEASE	Desert Peak	WELL NO. B 21-2 SHEET NO. 3
<u>DATE</u> NATURE OF	TOTAL DEPTH WORK PERFORMED	
12–7–76	2287	Drilling andesite. Finished replacing BOP seals. Tested pipe rams 1200 psi, OK. Tested Hydril w/1000 psi, OK. RIH. Bit plugged w/drill pipe rust. Made trip unplugged bit. Drilled float equipment and cement. Drilled from 2037 to 2287.
12-8-76	2740	Drilling tuff and andesite. Drilled to 2470. Made trip for new bit. Repaired mud line valve, drilled from 2470 to 2740.
12-9-76	2871	Drilled from 2740' to 2871'. Hit fractures at 2868'. Lost returns at 2871'. Mixed three pits mud with 20-25#/bbl LCM. Unable to get returns. POOH and cleaned pmp. Rigging up air equip. Flow line temp at 2800', 154 F, 164 F out
12-10-76	2894	Preparing to jet hole. Finished rigging up air equipment. Went in hole w/bit Attempted to circulate, 45 mins and air line parted. One hour repairing air line. Pumped in air, soap and water, had circulation on one hour. Drld to 2889', lost returns. Large fracture, hole void 2887-89'. Pumped in air, soap and water 2 hrs, no returns. Drld to 2894' w/o returns. Pulled up to 1925', jetted hole one hour, max water temp 250 F. Went in hole to TD, attempted to circ w/air, soap and water. Pulled up 2 stands, attempted to circ 5 hours, no returns. Came out of hole.
12–11–76	2937	Repairing air equipment. Went in hole w/bit #7 to 1925'. Jetted w/air 3 hrs, unable to kick off (some flashing, max temp 298 F). Went in hole to 2894', unable to circ w/air, soap and water. Drilled to 2937' without returns, cuttings staying in well bore, trying to stick. Pulled up 70' off bottom several times, wash 30-40' to bottom each time. Pulled up to 1400'. Attempted to jet well, air cooler blew out.

LEASE	Desert Peak	WELL NO. B 21-2 SHEET NO. 4
<u>DATE</u> NATURE OF	TOTAL <u>DEPTH</u> WORK PERFORMED	
12-12-76	2937	Running temperature survey. Down $7\frac{1}{2}$ repairing air equipment. Jetted well 10 hrs through DP at 1400'. Well kicked off flowed $5\frac{1}{2}$ hrs, mostly steam. Max press 60#, final press 8#. COOH. RU Agnew & Sweet, started running temperature survey.
12-13-76	2949	Picking up drill pipe. Ran Agnew and Sweet temp survey. Max temp 374°F at 2800', 334° at 2907'. RU Schlumberger, ran IES, FDC-GR, BHC-Sonic. ELTD 2906'. Made up Christensen Diamond CB and bit, WIH, washed 30' fill w/gel mud. Cored 2937-49' w/water, no returns. COOH, rec 35% badly broken core. WIH open-ended, picking up DP to replace bottom hole assy.
12-14-76	2949	WOC. Finished picking up DP. Went in hole open-ended to 2828. Mixed and pumped in 550 sx Class G cement w/2% gel, 1% R-11, 14.6#/gal. Job complete at 9:00 a.m., 12-13-76. Came out of hole, WOC 9 hrs. Attempted to fill hole, unable to fill. Mixed 200 bbls 60 vis gel mud w/25#/bbl LCM. WIH open-ended to 2828. Pumped in 200 bbls mud, followed w/300 sx Class G cement, 1% R-11. Job complete at 1:90 a.m., 12-14-76. WOC.
12–15–76	3079	Waiting on water. WOC $4\frac{1}{2}$ hrs. Mixed 400 bbls 36 vis mud. Went in hole with bit. Drilled cement 2840-88', lost returns. Washed to 2947', no returns. Drilled w/o returns, flushed hole w/mud every 20'. Pulled up into casing, waiting on water.
12-16-76	3179	Drilling, no returns. Drilled to 3111', no returns, ran out of water. Pulled up into casing. Mixed 400 bbls, 36 vis mud, filled all water tanks. Went in hole to 3111', drill- ing ahead w/o returns. (Drlg approx 50'/hr when on bottom, drlg smooth. Flush with mud on each connection, no drag, no fill.)

LEASE_	Desert Peak	WELL NO. B 21-2 SHEET NO. 5
DATE NATURE OF	TOTAL DEPTH WORK PERFORMED	
12 - 17 - 76	3192	Preparing to flow test. Drilled to 3192' and ran out of water. Flushed hole w/gel mud. Came out of hole. Nippled down BOP's, set on 10" tree. Ran Agnew and Sweet Temp Survey, on bottom 16 hrs after drilling. Max temp 363.2 F at 3192'. Nippled up
12-19-76	3192	Tresting well. RU Nowsco, stærted jetting at 1:00 pm at 1000°, fluid to surface at 1:11 pm, max jetting depth 1250°, shut off nitrogen at 12:30 pm, well flowing. Flowed well 17 hrs. TIME WHT WHP LIP TIME WHT WHF LIP P 2:30 268 47½# 6.5# 11:00 280 57# 9.4# 3:00 271 50 7.0 12MN 281 60 9.65 4:00 276 50 8.0 1:00 282 * 9.8 5:00 277 53 8.15 3:00 282 * 9.8 5:00 277 53 8.15 3:00 282 * 9.84 6;00 278 53 8.15 4:00 282 * 10.0 7:00 279 53 8.8 5:00 282 * 10.0 8:00 279 53 9.1 6:00 282 * 10.1 9:00 280 53 9.2 7:00 282 65 10.1 10:00 280 55 9.4 Averaging 800-1000 EMPH. * Froze in. Laying down drill pipe. Flowed well as follows: TIME WHT WHP LIP P TIME WHT WHP LIP P 8:00 282 70 10.25 1:00 281 61 10.50 10:00 281 62 10.50 Shut in at 2:00 p.m pit filled Shut in Press Shut in Press 2:05pm 81# 3:30am 35# 2:30pm 64 4:00pm 27 3:00pm 45 4:30pm 20 Rigged up Agnew & Sweet. Ran Temp. Survey. 373°F at
12-20-76	3192	3100, 360° at 3112° on bottom at 3112° 20 mins, 376°F. Tearing down rotary. Finished LDDP. Cleaned mud pits. Released rig at 4:00 p.m. 12-19-76. Shut in geothermal well. Open hole 2030-3192°.
12–21–thru 12–27–76	ı 3192 -	Shut down for Christmas holiday
12-28-76	3192	Rigging up to test Ran Agnew and Sweet temperature survey. Max temp 391°F at 3119°.

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LEASE	Desert Peak B	WELL NO.	21 2	SHEET NO.	6
	Depart Leav D		~1-~		

TOTAL DATE DEPTH NATURE OF WORK PERFORMED

12-29-76

3192 Tearing down rotary.

Fin rigging up Nowsco. Started jetting well at 1:20 pm 12-28-76. Well kicked off, shut off nitrogen at 1:30 pm. Flowed as

Time	WHP #	WHT OF	Lip Press	Atmos Press Hg	Remarks
12-28 1:20pm	21#	240	1.6	25.635	
1:27	~=//				Shut off Nitrogen
1:30	40	283	10.0		
1:45	54	285	11.0		
2:00	57	285	11.0		
2:15	59	286	11.0		
2:30	59	286	11.0		
3:00	64	286	11.0		
3:30	65	287	11.0		
4:00	64	286	11.0	25.570	
5:00	64	286	11.0		
6:00	64	286	11.0		
7:00	64	286	11.0		
9:00	64	285		25.590	
11:00	64	286	11.0	25•540	
12-29					
1:00 am	64	285	11.0		
4:00	64	285	11.0	25.510	
5 : 00	64	285	11.0		Reserve pit dike broke.
7:30	64	285	11.0	25•490	
9:00	64	285	11.0		Cl I
10:27	00				Shut in.
10:30	90 86				Total mass flow
10:35 10:40	82			4	averaged 456,000#/Hr.
10:45	78				4,014894 4,01,000,11,111
10:50	74				
10:55	71				
11:00	68				
		0.8# dra	w down	on well #2	1-1.

Tearing down rotary. 12-30-76 3192

Rigged up Agnew and Sweet. Ran temperature survey. Max temp 387°F after 20 mins on bottom at 3115'.

3192 03-19-77 Shut-in.

> On 8-day reservoir limit test (3-10 to 18-77), well flowed at an average rate 288,000 pounds per hour, FWHP 84 psig, indicating a reservoir of 4,480 million barrels. Well completed as a Geothermal Well from open hole 2030-3192. FINAL REPORT

LEASE <u>Desert</u>	Peak WELL NO. 21-2 SHEET NO. 7
TOTAL DATE NATURE OF WORK PERFO	1
6-30-78 3192	Cleaning out. S. I. Geothermal well. 9 5/8" OD casing set at 2030', open hole 2030-3192. MI&RU Dixie Drilling Company. Went in hole w/2 DC & 8 1/2" bit. Stripped on 6" 900 BOP attached to 10" 600 X 6" 900 spool bolted on top of 10" 600 master gate. Went in hole w/2 7/8" DP, first weight at 781' RKB. Reemed scale to 841', free to 886'. Reamed scale to 896', began torquing up. Picked up DP, slightly stuck. Freed up DP & started reaming, bit plugged, blew nail on safety valve. Pulled out of hole, cleaned bit, went back in hole and shut down overnight.
7-01-78 3192	Cleaning out. Reamed to 931' RKB, circulating white very fine grain sandy substance. Difficult to make connection, scale settles very fast requiring lengthly circulating periods. Temperature in 124°F, out 137°F. Lost returns at 955', drilled to 966' and regained circulation. Had partial loss at 970', full returns at 971'. Drilled to 975', lost complete returns. Reamed hard and slow to 991'. Freed up and reamed to 1010' w/little weight. Ran out of water, shut down to fill water tank, shut down overnight.
7-2-78 3192	Pulling out of hole. Reamed scale from 1010' to 1030', very light weight. Reamed 1030-2005, no weight. Pumped in 3 BW every 40'. Pulled up to 900', made wiper trip to 2005'. Started laying down drill pipe. Shut down overnight.
7-03-78 3192	Shut geothermal well. Finished pulling out of hole. Laid down drill pipe. Tore down rotary, moved out all equipment at 1:00 pm 7-02-78. FINAL REPORT

LEASED	ESERT PEAK 29-1		WELL NO. 29-1	SHEET	NO.
DATE NATURE OF WOR	TOTAL DEPTH K PERFORMED	Churchill Count			N – 27E
4-3-74	Drilled 122"	using Montgomery hole 72'-153' and lost circulation	nd lost circula	ation at 153	'. Pegained -
4-4-74	hole. Opened	hole 309'-775'. $12\frac{1}{4}$ " hole to 17 hole. Preparir	7½" from 72'-77	75'. Circul	ated clean.

LEASE_		DESERT PEAK 2	9-1	WELL N	0 29-1	SHEET NO.
 DATE NATURE OF	WORK	TOTAL DEPTH PERFORMED		• •	evada - Sectio	
4/5/74	ν	cement, plus 40	% silica f , cemented	Clour, 2% g	gel and 🊜 CFF	class G and perlite (-2. With 1" pipe
4/6/74	3	Cut off 13-3/8 Installed BOPE. casing, BOPE are cement and drill	Drilled and surface	out cement equipment	to 760 and to 1000 psi.	pressure tested Drilled out
4/7/74	J	Drilled 121 ho	ole from 89	90° to 1430)†.	
4/8/74	5	Drilled 121 ho	ole from 12	30° to 235	571.	
4/9/74	Ņ	Drilled 121 ho	ole from 23	357 ' to 270	061.	
4/10/74	7	Drilled $12\frac{1}{4}$ " ho $TUFF$, SA	ole from 27	706' to 329	121. BASHL	1/2 4/10/74

	LEASE	DESERT	PEAK	29-1		WELL	ио	29-1	SHEET NO.
		TOTAL		Church	nill Cou	inty,	Neva	da - Sectio	n 29–22N–27E
DA NA	TE TURE OF WORK	PERFORM	MED	TIGHT	HOLE -	10008	Geof	thermal Tes	t

4/11 3540' Drilling 10'/hr., 45 rpm, 38K-40K lbs. bit weight. At 5:00 p.m. 3700' Drilling 10'-30'/hr. 10 a.m., 4/10 had flow line temp. rise from 120°F to 134°F. Drilling in chlorite and rhyolite breccia with pyrite.

 $_{3}$ 4/12 3942' - at 3732' - $2\frac{10}{4}$. 139°F. 4135' at 6:00 p.m.

54/13 4370' - Drilling in rhyolite and calcite. 256' in 20 hrs.

// 4/14 4583 - Drilling rhyolite and calcite.

13 4/15

LEAS	E Desert Peak 29-1	WELL NO), <u>29</u> 1	SHEET NO.
DATE NATURE (TOTAL DEPTH DF WORK PERFORMED	Churchill County, TIGHT HOLE - 8000		
4/15/74	4858' drilling at 5:10 At 4820' temperature in tuff with rhyolite and	creased 60-70F. No	ow drilling in	emperature. silicious
4/16/74 (;3)	5166' drilling. Between flow line.	n 5000'-5100' had t	emperature of	· 160 ⁰ –165 ⁰ F
4/17/74 (;1)	5416 drilling. Between 1550-1600F. 73 hours of the rhyolite tuff - varicol	n bit - made 946 ((13¹/hr.). Dri	lling in
4/18/74 ()5 \	While drilling at 5574° and pump pressure. POOH collars, 1 - 12½° stabil collar, 1 - shock sub at 5560° encountered fa	. Lost 403 of fig lizer, 1 - crossove nd 1 Hughes J-23 12	sh consisting er sub, $1 - 26$ $\frac{24}{4}$ bit. Top	of 13 - 7" drill " x 7" Monel of fish 5171".
4/19/74 (ist	RIH with overshot, jars recovered all of same. conventional core barre	Magna fluxed all d	irill collars.	

1/2 +/19

LEASE	DESERT PEA	K 29-1 WELL NO. 29-1 SHEET NO.
DATE NATURE OF W	TOTAL <u>DEPTH</u> ORK PERFORMED	Churchill County, Nevada - Section 29-22N-27E TIGHT HOLE - 8000' Geothermal Test
4-20-74 , 7	5604*	Magnafluxed drill collars. Laid down 3 collars. WIH with 30' std core barrel. Core #1 5574-5604' rec $6\frac{1}{2}$ ' No indication of lost interval.
4-21-74 • <i>t</i>	5708 1	WIH with $12\frac{1}{4}$ " bit, reamed tight hole 5185-5574". Opened 10-1/8" core hole to $12\frac{1}{4}$ " 5574-5604". Drilled 5604-5708" w/J-33 Hughes.
4-22-74 •7	6033*	Drilling. Flow line temp. 177°F. At 5965' calcite w/minor pyrite crystals.
4-23-74	6151•	Temperature 182°F. Gray green silicified rhyolite w/pyrite. Trip to change bit. Magnaflux D.C.'s while OOH. Laid down 1 D.C. At 6040', 3/4°, S50°E.
4-24-74	6295•	9'/hr.,hard green andesite, nearly 100%. Flow line temperature 179°F.
4-25-74 7, 1	6550 1	Drilling as above 4-24-74. 1850-1870F flow line temperature.
4-26-74 27	6677•	Drilling phylite, dark metamorphosed sediments. Flow line temperature 181°F.
4-27-74	68821	Drilling - Quartzsite
4-28-74 1.28-74	7103•	Drilling - Quartzsite and quartz diorite. 181° - 182°F Flow line temperature.
4-29-74 >;	7141*	Stuck pipe at 6990 while RIH.
4–30–74		Ran free point indicator. Pipe stuck at 6424 or top of drill collar. Ran string shot and backed off at 6424. New POOH.
	٠	Fish was stuck right at the tope of the collar. Jumped it with a string shot at the top of the first stabilizer between stabilizer and the crossover sub. Starting to come out of hole.

	LEASE	DESERT	PEAK 29-1	WELL NO.	29-1	SHEET NO.	
		TOTAL		Churchill Cou	ınty, Neva	da - Section	29-22N-27E
DAT NAT	E URE OF WOR	DEPTH RK PERFORM	ED	TIGHT HOLE -	8000 Geo	thermal Test	
5-1-'	74	7141*	Prep. to drill 12½" bit, shock 1 Monel collar 6 - 7" DCS. and Jarred fish look RIH. Rmd. 180"	sub, $18 - 7$ " and crossover $1 - 12\frac{1}{4}$ " stgtuse and POOH.	DCS., 2 - sub. RIH	$12\frac{1}{4}$ stabs., w/Bowen jars d into fish.	,
5–2–1	74	7145*	Made rimming rubit, took out Sbutton bit. Hanow drilling atimemade 4 f	ecurity S-4J, d to rim botto head at 7145°.	ran in wit	th Hughes J-3 ond time and	3 are
5-3-7	74	7328•	Drilling Quartz	site - 195 ⁰ F F	low Line	Temperature.	
5-4-7	74	7449 *	Circulate to cl and amphibolite HTC J-33 made 3	 Drill strin 	g parted @	@ 6:00 a.m. R	rtzsite it #15
5-5-7	74	7449°	COOH with fish. 3 collars, bit top of fish. Profishing tools. collar over-shot Chaining out with	icked up to 73 Off load, rig t. Circulate	hole. Ma 30° and ci and run b down and w	ade bit run t irculated wai oumper sub. i	o 7362: ting on ars and
5–6–7	4	7449•	Working stuck do Off load and rig sub, jars and co consisting of th bottom hole dril stuck at 7306' o	dup fishing to llar over-shorned collars, during assembly	ools; went t, caught oit sub, a and went	in hole w/bu and recovered and bit. Made in hole. Pin	umper d fish
5-7-74	/ +	7449°	COOH w/drilling free point tool @ 6888. Ran st of first stabili High temperature string shot and pipe unscrewed u full string. Th over sub on top	ring shot and tring shot and zer. Shot fair cord shot fair backed off @ 6 p-hole. Made ird high temp.	ag bit. attempted led as pr led @ 687 786' top blind-sta	Free point in back-off @ 6 imer cord mel 6 . Ran second collars. b and re-toro	ndicated 5876' top Lted. ond Drill
5-8-71	ر خن م	e e	Drilling 60' in Recovered all of hole assembly: stabilizer, 9 - cross-over sub at 6363' to 6407' at 7269' to 72	Fish. Run in Bit #16, J-33, 7" drill colla nd $4\frac{1}{2}$ " drill p	hole with bit sub, rs, bumper ipe. Wash	h following b 3 - 7" drill r subs, drill hed and reame	octtom collars, ing jars, d from
		1	7269' to 7449' at fud is 8.9 #/gal.	· 34 viscosity	$2\frac{1}{2}$ hrs. or $\frac{1}{2}\%$ sand	ı last bottom equivalent.	section.

	LEASE	DESERT	PEAK 29-1	WELL NO	· 29_1	SHEET NO.
				Churchill Con	unty Nevada -	Section 29-22N-27E
<u>D</u> A	ATE ATURE OF WORK	TOTAL DEPTH	5	TTGHT HOLE -	8000 Geothe	rmal Test.
<u> </u>	TURE OF WORK	PERFURME	<u> </u>			11132 1000
5–9	-74	7646•	137' in $2l\frac{1}{2}$ hrs circulating for $3l\frac{1}{2}$ hrs. Mud we temperature 191 on sand line be	r $2\frac{1}{2}$ hrs. Biveight 8.9 - 10. Plan to	t #16, J-33, 34 viscosity, run two 400 ⁰ F	made 197° in flow line temperatures
5-10	0-74	7646•	Condition hole unit. Two MRT			rature logging
5-1	1-74	7646•	Circulate and chole and laid collars. Ran	down bottom he	ole drilling	
5–1	2-74	7646•	Ran Schlumberge induction - lat First two tempe	terolog, BHC	sonic, and ne	
5–1:	3-74	7656 '	Coring. Comple of hole. Picke collars. Went bottom core.	ed up coring a	assembly with	
5-L	4-74	76621	6' of 16' total	L cut. Quart:	z and amphibo	re and recovered le. Run in hole itrogen service.
5–1	5–74	76621	Rig up Nitroger flow choke asse			stake preventer
5-10	6-74			in hole w/N_2 , 00 bbls. mud. Unable to revigoing into for	conventional Max. inj. proverse with 900 prmation. P00	ly. Recovered
5-17	7-74		Rigging down ro Ran $4\frac{1}{2}$ O.E. D. 40 bbls. mud. mud and cleaned	P. to 1000. Layed down dr	Filled hole.	DCS. Dumped
5–18	3-74		Rigging down ro		Capped well	l. Released

LEASE	DESERT PEAK	29-1 WELL NO. 29-1 SHEET NO.
		Churchill County Nevada - Section 29-22N-27E
DATE NATURE OF W	TOTAL <u>DEPTH</u> ORK PERFORMED	
2–10–77		Drilling out cement plug. MI & RU Appleby & Johnson Drlg. Co. to drill out cement plugs to 3000'. Well P & A 1-11-75. Drilled 8' cement in top of hole. Open hole to 128'. D & H cement to 223'.
2-11-77		Drilling broken cement & bridges. Drilled cement 223-230. Went in hole to top of cement at 677. Circ. out water, max. temp. 140°F. Mixed gel mud 8.6#, 36 vis. Drilled broken cement and bridges to 1500.
2–12–77		Rigging down rotary. Drilled out cement bridges to 1800, lost complete returns. Went in to 3240, hole open. Laid down drill pipe & started rigging down.
2–13–77		Moved out rotary. Well opened up to 3240' as observation well.