

GL01541

ECU 428

00/Ann

(1) $\frac{6550}{139^{\circ}F}$ $T_7 = \frac{5.9}{7.0} (139 - 51) + 51 = 125^{\circ}F$ 20.6

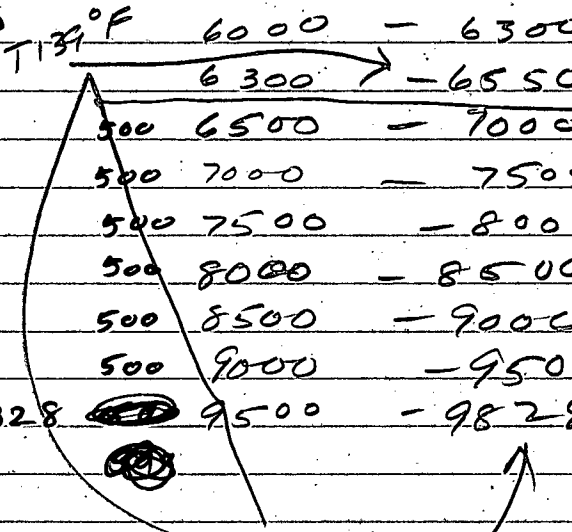
(2) $\frac{9812}{172^{\circ}}$ $T_7 = \frac{6.0}{7.0} (172 - 51) + 51 = 155^{\circ}F$ 19.3

ECU 428

L-log started about 350' in Unitas

	sh	ss	ls		
700 350 350 - 700	40	60	—	7.6	5320
100 700 - 800		30	70	7.9	790
400 800 - 1200	70	20	10	5.5	2200
300 12 - 1500	70	15	15	5.4	1620
300 1500 - 1800	50	10	40	5.8	1740
500 1800 - 2300	50	10	40	5.8	2900
300 2300 - 2600	45	45	10	7.0	2100
400 2600 - 3000	60	20	10	5.1	2040
200 3000 - 3200	60	40	—	6.4	1280
500 3200 - 3700	80	10	10	4.9	2450
200 3700 - 3900	15	80	5	9.0	1800
200 3900 - 4100	80	15	5	5.0	1000
500 4100 4600	90	10	—	4.6	2300
400 4600 - 5000	70	30	—	5.8	2320
300 5000 - 5300	65	35	—	6.1	1830
700 5300 - 6000	80	20	—	5.2	3640
300 6000 - 6300	75	25	—	5.5	1650
6300 - 6550	50	50	—	7.0	1750
500 6500 - 7000	65	20	15	5.6	2800
500 7000 - 7500	45	55	—	7.3	3650
500 7500 - 8000	60	40	—	6.4	3200
500 8000 - 8500	45	55	—	7.3	3650
500 8500 - 9000	80	20	—	5.2	2600
500 9000 - 9500	70	30	—	5.8	2900
328 9500 9500 - 9828	80	20	—	5.2	1706
					59236

3550
300
250 BHT



BHT

To first BHT $k_e = 5.9$ @ 6550'
 2nd BHT $k_e = 6.0$ @ 9812'

Schlumberger

**DUAL INDUCTION LATERAL LOG
WITH LINEAR CORRELATION LOG**

COUNTY UINTAH
 FIELD or LOCATION WILDCAT
 WELL NATURAL NO. 1-7
 COMPANY PACIFIC GAS TRANSMISSION COMPANY

COMPANY PACIFIC GAS TRANSMISSION COMPANY

WELL NATURAL NO. 1-7

FIELD WILDCAT

COUNTY UINTAH STATE UTAH

Location:

NW NE

1571 FEL & 1168 FNL

Sec. 7 Twp. 11S Rge. 21E

2

Other Services:

BHC/GR
 FDC/GR
 CNL/GR

2
928

Permanent Datum: G.L.; Elev.: 5534
 Log Measured From K.B., 18 Ft. Above Perm. Datum
 Drilling Measured From K.B.

Elev.: K.B. 5552
 D.F. ----
 G.L. 5534

Date	3-4-73	4-7-73		
Run No.	ONE	TWO		
Depth-Driller	6550	9828		
Depth-Logger	6556	9818		
Btm. Log Interval	6550	9812		
Top Log Interval	354	6556		
Casing-Driller	13-3/8@357	9-5/8@6559	@	@
Casing-Logger	354	6556		
Bit Size	12-1/4	8-1/2		
Type Fluid in Hole	F.G.M.	CHEM GEL	8550 PPM SALT	
Fluid Level	FULL	FULL		
Dens.	9.7	38	9.5	39
Visc.				
pH	7.5	5.6 ml	7.5	5.2 ml
Fluid Loss				
Source of Sample	MUDPIT	SUPPLIED		
R _m @ Meas. Temp.	0.25 @ 69 °F	0.37 @ 75 °F	@	°F
R _{mf} @ Meas. Temp.	0.34 @ 69 °F	0.38 @ 75 °F	@	°F
R _{mc} @ Meas. Temp.	0.26 @ 69 °F	0.50 @ 75 °F	@	°F
Source: R _{mf} R _{mc}	M C	M C		
R _m @ BHT	0.12 @ 139 °F	0.16 @ 172 °F	@	°F
Time Since Circ.	5 HOURS	8 HOURS		
Max. Rec. Temp.	139 °F	172 °F		
Equip. Location	5642 VERNAL	7674 VERNAL		
Recorded By	LANGLEY	DANTI		
Witnessed By	FRY	FRY		

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



Induction-Electrical Log

COUNTY UINTAH
 FIELD or LOCATION SEC. 5-13S-20E
 WELL BYLLESBY #2
 COMPANY H. M. BYLLESBY & COMPANY

COMPANY H. M. BYLLESBY
 COMPANY
 WELL BYLLESBY #2
 FIELD WILDCAT
 LOCATION SEC. 5-13S-20E 11
 NW NE SW
 COUNTY UINTAH
 STATE UTAH

Other Surveys
 ML GRN SG SGR
 Location of Well
 ②
 Elevation: D.F.:
 K.B.: 6163
 or G.L.: 6154
 FILING No. 953

RUN No.	ONE	TWO	THREE	FOUR	
Date	11-27-60	12-7-60	1-11-61	1-30-61	
First Reading	5196 22.3	5984 22.6	7792 22.2	8516 22.0	
Last Reading	280	4996	5984	7792	
Feet Measured	4916	988	1808	724	
Csg. Schlum.	280	-	-	-	
Csg. Driller	278	-	278	278	
Depth Reached	5202	5990	7798	8522	
Bottom Driller	5202	5990	7791	8514	
Depth Datum	K.B.	K.B.	K.B.	K.B.	
Mud Nat.	LIME EMUL	LIME EMUL	LIME EMUL	LIME EMUL	
Dens. Visc.	9.7 48	9.7 44	9.8 65	9.9 76	
Mud Resist.	2.6 @ 80°F	1.6 @ 70°F	1.5 @ 65°F	1.52 @ 75°F	@ °F
" Res. BHT	1.5 @ 140°F	0.91 @ 123°F	0.7 @ 140°F	0.76 @ 148°F	@ °F
" Rmf M	1.5 @ 80°F	0.84 @ 70°F	1.3 @ 65°F	1.48 @ 68°F	@ °F
" Rmc M	2.7 @ 80°F	2.6 @ 70°F	1.4 @ 65°F	2.10 @ 68°F	@ °F
" pH	12 @ °F	12.5 @ - °F	12.5 @ °F	12.5 @ °F	@ °F
" Wtr. Loss	2.9 CC 30 min.	1.6 CC 30 min.	1.4 CC 30 min.	1.8 CC 30 min.	CC 30 min.
Bit Size	8 3/4"	8 3/4"	8 3/4"	8 3/4"	
pcgs.—AM	16"	16"	16"	16"	
" MN	27'2"	27'2"	27'2"	27'2"	
" IND	5FF40	5FF40	5FF40	5FF40	
Oper. Rig Time	2 HRS.	2 HRS.	2 HRS.	1 HR.	
Truck No.	1517 VNL	1517 VNL	1517 VNL	1517 VNL	
Recorded By	ZIVLEY	ZIVLEY	DANIELS	LANGILL	
Witness	COVINGTON	COVINGTON	COVINGTON	COVINGTON	

453

Assume heat flow constant

$$HF = k \frac{\partial T}{\partial z}$$

$$\text{and } \frac{\partial T}{\partial z} = \frac{T - T_0}{d}$$

$$HF = k_e \frac{T_M - T_0}{\delta} = k_7 \left(\frac{T_7 - T_0}{\delta} \right)$$

$$k_e (T_M - T_0) = k_7 (T_7 - T_0)$$

$$\frac{k_e}{k_7} (T_M - T_0) + T_0 = T_7$$

5196	①	$\frac{6.2}{7.0} (140 - 51) + 51 = T_7 = 129^\circ \text{F}$	15.0
5984	②	$\frac{6.2}{7.0} (123 - 51) + 51 = T_7 = 115^\circ \text{F}$	10.6
7792	③	$\frac{6.4}{7} (140 - 51) + 51 = T_7 = 132^\circ \text{F}$	10.4
8516	④	$\frac{6.9}{7} (148 - 51) + 51 = T_7 = 147^\circ \text{F}$	11.3

aw 11.8

21.5 °C/10mm

453

0 -	2762	Green River	6.9
	2762 - 3356	watch	5.0
	3356 = 3613	watch (chapita)	6.4
5196 → ①	3613 = 5580	Palasana	5.3
5984 → ②	5580 = 7710	Manacata	7.0
7792 → ③	7710 = 8006	Castigate	8.0
8516 → ④	8006 = 8514	Manac (Emmy)	5.5

BHT	①	2762'	at 6.9	19058	
140		594'	at 5.0	2970	
		257	at 6.4	1645	
		1583	at 5.3	8390	
		<u>5196</u>		<u>37063</u>	6.2

BHT	②	2762	at 6.9	19058	
123		594	at 5.0	2970	
		257	at 6.4	1645	
		1967	at 5.3	10425	
		404	at 7.0	2828	
		<u>5984</u>		<u>36926</u>	6.2

BHT	③	2762	at 6.9	19058	
140		594	5.0	2970	
		257	6.4	1645	
		1967	at 5.3	10425	
		2130	at 7.0	14910	
		82	at 8.0	656	
		<u>7792</u>		<u>49664</u>	6.4

BHT	④	2762	6.9	19058	
148		594	5.0	2970	
		257	6.4	1645	
		1967	5.3	10425	
		2130	7.0	14910	
		296	8.0	7408	
		508	5.5	2540	
		<u>8514</u>		<u>58956</u>	6.9

ECU 453

See 5, T135-R20E

GREEN RIVER AT SURFACE

BEGAN LOGGING 280'

	THICK- NESS	sh	ss	carb	Coal Lig.	k_e
GREEN RIVER (BOTTOM)	2482	39	37	24		6.9
WASATCH	594	80	15	5		5.0
CHAPITA ZONE (wasatch)	257	60	40	0		6.4
PALEOCENE (NORTH HORN?)	1967	78	20	2		5.3
MESAVERDE	2130	49	49	0	2	7.0
CASTLEGATE	296	30	60	0	10	8.0
MANCOS (TOP EMERY SS NOT TYPICAL)	508 508	75	25	-	-	5.5

5.4

TO 8514 IN MANCOS

2130	7.0	14910
296	8.0	2368
508	5.5	2794
2934		6.8

BHT's	k_e	sh	ss	ls	coal
140 @ 5196	$k_e = 6.2$	4	10		
123 @ 5984	6.2			7	
140 @ 7792	6.4				coal neutral
148 @ 8516	6.9				

H. M. BYLLESBY AND COMPANY, INC.

WELL HISTORY

H. M. BYLLESBY #2

June 29, 1961
D.E.A. Johnson

Location: NE SW, 2080 NSL 1920 EWL, Sec. 5 T13S R20E SLM, Uintah County, Utah.
 Elevation: Ground: 6154 KB: 6163
 Spud Date: 10/24/60 Rotary Rlsd: 2/1/61
 Contrctr: Miracle & Wooster Drlg.Co. Rig: U-15 Drwks
 Cmpltn Strtd: 4/1361 Unit Rlsd: 6/12/61
 Contractor: Hegwer Drlg. Co. Unit: U-34 Drwks
 TD: 8514 PBD: 8398 (Float Collar)
 IPF: Format'n: Mesaverde Emery (?)

Casing: Surface: 10 jts 295.77' 13-3/8" 48# H-40 @ 278 KB w 200 sax reg.
 Product'n: 265 jts 8438.66' 7" 26# & 23# N-80 @ 8437 KB w 1200 sax 50-50 pos.
 Tubing: 260 jts 2-7/8" 6.50# J-55 EUE @ 8166 KB w Model "R" pkr @ 5897 & sliding sleeve @ 5894.

<u>Perforated Zones:</u>	<u>Stimulation Treatments:</u>
Emery (?)	
8188-8194	Would not breakdown @ 6000 psi
8096-8120	8000 gal Petrojel, 6,000# sand (Screened out)
8188-8194	{ 15,000 Gal Petrojel, 4,000# sand, 1100# Hulls
8096-8120	
Mesaverde	
5792-5810	22,000 gal Petrojel, 10,000# sand, 1000# Hulls
5754-5767	22,000 gal Petrojel, 10,000# sand, 1000# Hulls
5877-5878 (Jet nothes)	{ 32,000 gal Petrojel, 20,000# sand, 1450# Hulls
5847-5848 " "	
5800-5801 " "	
5877-5878	25,000 gal Salt Water, 9000# sand, 2000# Hulls

FORMATION TOPS:

	<u>DEPTH</u>	<u>DATUM</u>	<u>THICKNESS</u>
Green River ✓	Surface	- -	2762
Nasatch	2762 ✓	/ 3401	851
Chapita Zone	3356 ✓	2807	257
Paleocene	3613 ✓	2550	1967
Mesaverde	5580 ✓	/ 583	2426
Castlegate	7710 ✓	- 1547	282
Mancos	8006 ✓	1843	- -
Emery (?)	8074	- 1911	- -
T. D.	8514	- -	- -

ECU 513

formations not in order on log surface, Green River, began logging at 500'

	<u>sh</u>	<u>ss</u>	<u>ls</u>	<u>ke</u>	
500 500 - 1000	60	20	20	5.8	2900
1000 1000 - 2000	45	35	20	6.7	6700
1000 2000 - 3000	60	40		6.4	6400
1000 3000 - 4000	60	40		6.4	6400
1000 4000 - 5000	75	25		5.5	5500
1000 5000 - 6000	100			4.0	4000
1000 6000 - 7000	100			4.0	4000
1000 7000 - 8000	100			4.0	4000
1000 8000 - 9000	100			4.0	4000
BHT 600 9000 - 9600	70	30		5.8	3480
400 9600 - 10000	35	60	5	7.8	3120

9500

50500

5.3

173° @ 9601 ke = 5.2

182 @ 10017 ke = 5.3

DO NOT USE FORMATION BOUNDARIESSAMPLE DESCRIPTION

Samples taken by rig crew. Sample intervals: 30' samples-500' to 3000', 20' samples-3000' to 4800', 10' samples-4800' to 9600' and 5' samples 9600' to 10018'. Sample descriptions corrected to drilling depth.

- 512-555 Limestone, tan to brown, fossiliferous grading to very fossiliferous. Sandstone, tan, fine-grained, calcareous cement, limestone and sandstone with black, flaky oil residue, gold fluorescence and blue cut. Limestone, green, part slightly fossiliferous, dense, argillaceous, grading to green, very calcareous shale.
- 555-575 Sandstone, white, very fine to fine grained, part with abundant micro-fossils, trace slightly glauconitic, calcareous, 90% hard no porosity, 10% fair to good porosity with black flake oil residue, gold fluorescence, blue-white cut. Shale, green, hard, sandy, calcareous, part with abundant tan, oval to round micro-fossils. Limestone, tan to brown bioclastic, oolitic, sandy matrix grading to tan very fossiliferous sandstone.
- 575-765 Sandstone, clear, predominately fine grained, some very fine grained, micro-pyritic, slightly glauconitic, trace with orange chert, friable to unconsolidated, good porosity, no show.
- 765-795 Shale, green, red, red-brown, with grey-green mottling all non-calcareous, part very pyritic, sandy, hard, minor amount of grey, sandy, calcareous, firm grading to argillaceous sandstone.
- 795-895 Sandstone, clear to white, very fine to fine grained, slightly pyritic, micaceous, trace tan micro-fossils, friable, good porosity, no show.
- 895-930 Limestone, tan ostracodal, oolitic, pseudo-oolitic, loosely cemented, good porosity, no show. Shale 10%, grey, calcareous, silty,
- 930-960 Sandstone, 50%, white, very fine grained, slightly glauconitic, silty, calcareous, friable, poor porosity, no show. Shale, grey, grey-green, silty, calcareous and red-brown, silty, very slightly calcareous, slightly pyritic, platy hard.
- 960-985 Shale, red-brown as above.
- 985-1010 Sandstone, white, very fine-grained, silty, scattered brown grains, calcareous, firm to hard, very poor porosity, no show.
- 1010-1040 Shale light grey, very silty, slightly sandy, calcareous, firm.

- 1040-1090 Sandstone, white, very fine grained, grading to siltstone, firm, calcareous; minor amount, Limestone, tan, micritic, dense.
- 1090-1135 Shale red-brown, green mottled, slightly silty, slightly calcareous.
- 1135-1210 Sandstone 70%, white, very fine grained, very silty, calcareous, friable, poor porosity, no show. Limestone, 30%, tan, ostracodal, micritic matrix, dense.
- 1210-1230 Sandstone, 100%, as above.
- 1230-1255 Shale, red, slightly calcareous fissile, firm. Minor amount grey-green, calcareous, silty.
- 1255-1295 Sandstone, clear, very fine to fine-grained, pyritic, calcareous clay cement, friable to unconsolidated, good porosity, no show.
- 1295-1305 Limestone, tan, light grey, part oolitic, fossiliferous, dense.
- 1305-1355 Sandstone, clear, very fine-grained, very silty, friable to unconsolidated, slightly calcareous, poor porosity, abundant fine to medium grained unconsolidated, no show.
- 1355-1390 Limestone 80%, as above with very abundant grey ostracods. Siltstone, 20%, light grey, firm, calcareous.
- 1390-1415 Sandstone, white, very fine grained, calcareous, pyritic, poor porosity, no show.
- 1415-1475 Limestone, tan, ostracodal part oolitic, poor porosity, no show. Minor amount sandstone, clear, very fine-grained, oolitic, ostracodal, poor porosity, no show.
- 1475-1500 Limestone, as above. Shale, 20%, green, red, brown, grey, part non-calcareous, hard.
- 1500-1565 Limestone as above. Sandstone, clear to tan, fossiliferous, as above.
- 1565-1585 Shale, red, yellow, non-calcareous, light grey, tan, silty, sandy, calcareous. Minor amount sandstone and limestone.
- 1585-1715 Sandstone, 60%, white, very fine to fine-grained, silty, occasional micro-fossil, poor sorted, part pyritic, calcareous, very poor porosity; grading to siltstone, Shale variegated, as above.

- 1715-1800 Limestone, dark brown, tan, grey, silty, argillaceous, part fossiliferous, part oolitic, dense. Siltstone, grey, tan, white, very calcareous, argillaceous, hard. Sandstone, grey, white, very fine to fine grained, part very silty, trace with fossil fragments, poor porosity, no show. Shale grey, tan, brown, silty, calcareous.
- 1800-1820 Sandstone, light grey, very fine to fine-grained, part silty, calcareous, hard, no porosity, no show.
- 1820-1850 Sandstone, white, very fine to medium grained, poorly sorted, abundant black and brown chert grains, calcareous cement, hard, no porosity, no show. Shale predominately grey to green, very silty, calcareous, hard. Trace shale, red, silty, non-calcareous soft, dissolving in mud.
- 1855-1900 Shale, red, soft, silty, non-calcareous to slightly calcareous, dissolving in mud. Sandstone as above.
- 1900-2000 Shale red, as above, becoming part maroon. Sandstone, buff, to white, very fine to fine grained, very silty, abundant shell fragments, calcareous clay filled, friable to hard, no porosity, no show. Trace siltstone and sandstone, maroon very argillaceous.
- 2000-2080 Sandstone, 50%, white, very fine to fine grained, part very silty, grading to siltstone, 20%, abundant black and orange grains, calcareous friable to hard clay cement. No porosity, no show. Shale 30%, red, as above.
- 2080-2146 Sandstone white buff, very fine to fine grained, occasional chert grains, sub round, calcareous poor porosity, no show.

TOP WASATCH 2146' (+5358)

- 2146-2230 Shale, red, brown, slightly silty, soft to firm. Siltstone, light grey, light orange, firm, sandy, slightly calcareous, grading to sandstone.
- 2230-2320 Sandstone white very fine to medium grained, poor porosity, no show. Minor amount shale, red, brown, green, yellow. Trace siltstone.
- 2320-2360 Shale, varigated, red, brown, lavender, yellow, green, maroon.
- 2360-2430 Shale as above, with interbeds of sandstone, light grey, very fine to fine grained, soft to firm, clay cement, poor porosity, no show.
- 2430-2490 Sandstone, as above, grading to siltstone.
- 2490-2560 Shale, green, grey, red, brown, trace yellow and purple part silty, soft to firm. Minor amount sandstone clear, very fine grained, silty, friable, poor porosity, No show.

- 2560-2600 Sandstone, white, very fine grained, fair sorting, abundant black and orange chert grains, predominately calcareous, clay-filled, part with poor porosity, no show.
- 2600-2910 Shale varigated, becoming predominately red to @2815 becoming predominately green to grey-green, part silty, part waxy, predominately calcareous. Minor amount interbedded sandstone, light grey, very fine grained, silty, argillaceous, slightly micaceous, glauconitic, scattered black grains, very calcareous, hard, no porosity, no show. Occasional trace limestone.

TOP MESA VERDE @2881' (+4623)

- 2910-3000 Sandstone, green to grey green, very fine to fine grained, silty, poorly sorted, very argillaceous, scattered black grains, firm, becoming white, less argillaceous at 2960'. Shale varigated, as above.
- 3000-3260 Shale varigated as above. Occasional thin sandstone, as above, becoming pyritic, grading to siltstone. Occasional thin limestone, part brown micritic, part white to cream, chalky.
- 3260-3280 Sandstone, white, very fine grained, poorly sorted, abundant black grains, clay-filled, poor porosity, no show. Shale varigated, as above, abundant dark brown, fissile, carbonaceous.
- 3280-3580 Sandstone, clear, white, fine to medium grained, abundant black grains, friable, to unconsolidated, predominately clay cement, poor to fair porosity, no show. Minor amount varigated shale as above.
- 3580-3705 Shale varigated, predominately grey, grey-green, abundant yellow. Thin interbeds sandstone, light grey, very fine grained, clay filled, no porosity.
- 3705-3795 Sandstone, clear, very fine grained, silty, friable to unconsolidated, probably clay filled, poor porosity, no show. Minor amount of shale as above.
- 3795-4450 Shale, varigated, predominately dark brown to dark grey, fissile, carbonaceous, part silty. Minor amount interbedded sandstone, predominately, light grey, very fine grained, silty, abundant black and brown chert grains, clay filled, poor porosity to no porosity, occasional asphaltic stain, no show Occasional thin beds of coal below 4148'.
- 4450-4576 Sandstone, tan to light brown, very fine grained, silty, calcareous, friable to unconsolidated, possibly clay filled, poor porosity, light brown stain, part with yellow fluorescence, very faint cut. Shale predominately dark grey, brown as above.

Circulated out samples 4576 drlr. 4569 S. L. M.

D. S. T. #1 4500' to 4569' S. L. M.

4569-4860 Shale, predominately dark grey to dark brown, fissile to blocky, very carbonaceous, part asphaltic, minor amount of varigate, as above. Sandstone white, light grey, tan, very fine to fine grained, predominately very silty, calcareous clay cement, friable to unconsolidated, poor porosity, no show. Abundant thin beds of asphaltite.

D. S. T. #2 4860' to 4970'

4860-4970 Sandstone white to tan, very fine to fine grained, poorly sorted, occasional black grains, trace glauconitic, friable to unconsolidated, poor to fair porosity, approximately 20% with faint yellow to dull gold fluorescence, no cut. Minor amount of shale and asphaltite as above.

4970-5050 Sandstone and minor amount of shale as above.

TOP MANCOS 5043' (+2461) *SHOULD BE BELOW CASTLEGATE*

5050-5095 Shale, 90%, brown, carbonaceous, silty, 10% medium grey, fissile, silty, soft, and red, red-green mottled, maroon, silty, blocky to fissile. Minor amount sandstone as above.

5095-5125 Shale, predominately green to grey, fissile to platy, silty. Abundant red and brown as above.

5125-5155 Shale, predominately dark brown and medium grey, fissile, silty to very silty, abundant, green, grey-green, red, trace limestone, orange, trace coal pyritic.

5155-5183 Shale, dark brown, as above, with increase in red and decrease in grey.

TOP OF THE L. SEGO 5183' (+2321)

5183-5230 Shale, predominately grey, grey-green, fissile, silty, soft to firm, abundant red and brown. Trace shale black carbonaceous with coal laminae.

TOP OF THE BUCK SHALE 5232' (+2272)

5230-5275 Shale as above trace siltstone white, sandy, firm. Trace sandstone brown to light grey, very fine grained, argillaceous non-calcareous to slightly calcareous, firm to hard, no porosity, no show.

5275-5298 Shale as above, sandstone, 5%, white, clear, very fine grained, clay cement no porosity, grading to 5% siltstone.

TOP OF THE CASTLEGATE 5298' (+2206)

- 5298-5335 Shale, 95%, as above with trace black, hard, siliceous, trace siltstone as above. Sandstone, 5%, tan, very fine grained, very silty, poorly sorted, abundant clay cement, hard, no porosity, no show.
- 5335-5400 Shale 60% varigated as above, predominately red-brown, probably cavings. Siltstone, 40%, light grey to white, slightly calcareous, argillaceous, sandy, firm.
- 5400-5430 Shale, 90%, varigated as above, predominately red, soft, silty, abundant green, grey-green, firm, part very silty. Siltstone, 10%, as above.
- 5430-5470 As above, shale becoming predominately grey, fissile, waxy, silty.
- 5470-5520 Shale, 100%, varigated as above.
- 5520-5540 Shale predominately grey to dark grey, silty, fissile. Trace siltstone, brown, very argillaceous, soft, grading to brown shale.
- 5540-5675 Shale predominately, dark brown, silty, sandy, carbonaceous, soft, occasional trace coal and siltstone.
- 5675-5715 Shale predominately red, slightly calcareous, firm. Abundant brown, grey, grey-green, fissile, silty.
- 5715-5815 Shale, predominately dark brown to dark grey-brown, silty, fissile to blocky, occasional trace coal and argillaceous sandstone.
- 5815-6185 Shale, predominately dark brown to grey, blocky to fissile, part silty, minor amount varigated red, green, grey-green, occasional trace siltstone, sandstone, and coal.

TOP OF THE EMERY SANDSTONE 6048' (-1456)

- 6185-6245 Shale as above. Sandstone 5%, light grey-brown, very fine grained, very silty, argillaceous, no porosity, no show.
- 6245-6450 Shale dark brown as above, occasional bed grey, silty, fissile, part calcareous. Occasional trace to 5% sandstone, siltstone, and coal.
- 6450-6470 Shale as above becoming predominately red. Trace siltstone and sandstone as above.
- 6470-6670 Shale as above predominately dark brown, very silty, fissile, carbonaceous, and grey and red as above, occasional trace siltstone and sandstone.
- 6670-6730 As above with trace to 10% siltstone, brown to white, calcareous, argillaceous, friable.

- 6730-8070 Shale predominately dark brown to black, fissile, very calcareous, very silty, trace argillaceous sandstone and siltstone.
- 8070-8230 Siltstone, light to dark brown, very argillaceous, calcareous, pyritic, sandy grading to minor amount sandstone, grey to brown, very fine grained, silty, clay filled, no porosity, no show. Minor amount of shale as above with abundant green, waxy, orange, silty, calcareous. Trace of bentonite, tan, silty, micaceous.
- 8230-8420 Shale almost all dark brown, fissile, very silty, carbonaceous, calcareous. Trace siltstone as above.
- 8420-8550 Siltstone, brown, sandy argillaceous, calcareous, firm grading to occasional trace of sandstone. Shale, dark brown, fissile to blocky, silty, calcareous, very carbonaceous.
- 8550-8560 Shale and siltstone as above. Trace sandstone, white, medium grained, occasional green and orange grains, soft, white, clay filled, no porosity, no show.
- 8560-8680 Shale, dark grey-brown, silty, fissile, calcareous.
- 8680-8754 Shale as above with abundant light grey to green, waxy, bentonitic, silty, calcareous. Siltstone, 5%, vari-colored, calcareous, bentonitic, micaceous, soft.

TOP FRONTIER FORMATION 8754' (-1250)

- 8754-8770 Shale dark brown as above. Minor amount siltstone, white, calcareous, occasional trace glauconite, grading to trace sandstone, white, very fine grained, glauconitic, calcareous clay filled, no porosity.
- 8770-8800 Shale, 70%, siltstone, 20%, as above. Sandstone, 10%, white, very fine to fine grained, part slightly glauconitic, calcareous. clay cement, friable to unconsolidated, no porosity to very poor porosity, no show.
- 8800-8850 Shale, predominately black, fissile, brittle, silty, calcareous. Occasional fragment of coal. Trace siltstone, tan to grey, bentonitic, micaceous, part calcareous, soft to firm.
- 8850-8890 Shale as above becoming very pyritic. Trace sandstone and siltstone as above.
- 8890-8960 Siltstone, brown to grey, hard, very argillaceous, part with thin coal laminae, grading to minor amount of sandstone, brown, very fine grained, very silty, part lignitic, clay filled, no porosity, no show. Shale black, silty, fissile, occasional coal laminae. Trace coal.
- 8960-8995 Shale as above and brown, waxy, blocky. Occasional sandstone and siltstone as above.

TOP DAKOTA SILTSTONE 9026' (-1522)

- 8995-9040 Siltstone, dark grey to brown, very argillaceous, sandy, grading to sandstone, no porosity, no show.
- 9040-9050 Shale as above and abundant grey to light brown, bentonitic, micaceous, fissile. Trace siltstone as above. Trace sandstone, white to green, fine to medium grained, poorly sorted, abundant calcareous clay cement, no porosity, no show.
- 9050-9102 Shale dark brown to black, fissile, silty to very silty, abundant grey, trace green, waxy. Minor amount of siltstone and sandstone as above.

Circulated samples 9115'

TOP DAKOTA SANDSTONE 9102' (-1611)

- 9102-9120 Sandstone, white to clear, very fine to fine grained, poorly sorted, becoming fine grained fair sorting, part with brown and orange chert grains, non-calcareous, predominately clay filled friable to hard, and siliceous, no porosity, minor amount unconsolidated possible fair porosity, no show. Minor amount shale as above.
- 9120-9210 Shale predominately dark brown to black, fissile, part calcareous minor amount black lignitic fissile, hard. Occasional bentonite tan, white, micaceous. Interbeds of sandstone, light grey to tan, very fine to fine grained, with scattered coarse grains of brown chert, hard, platy, siliceous clay cement grading to siltstone, no porosity, no show.

TOP OF THE CEDAR MOUNTAIN SANDSTONE 9210' (-1706)

Circulated out samples 9235'

D. S. T. #3 9203-9235

- 9210-9240 Sandstone, grey, clear, very fine grained at top grading to coarse grained at bottom, part conglomeratic with coarse grained brown chert, poorly sorted at top becoming fair sorted at bottom, predominately non-calcareous clay cement, part hard, siliceous, predominately friable to unconsolidated, approximately 50% with poor to fair porosity, no show.
- 9240-9300 Shale dark brown to black, silty, fissile to blocky and claystone white, pale green, waxy, all siliceous, hard. Thin interbeds of sandstone, varicolored, predominately very fine to fine grained, part coarse grained, part conglomeratic with chert pebbles, part very pyritic, hard, no porosity, no show.

Circulated out samples 9303'

- 9300-9324 Sandstone white very fine to fine grained, very silty, poorly sorted, becoming fine to medium grained, fair sorted @9320', slightly calcareous, siliceous, clay cement, hard to uncon-

solidated, unconsolidated grains with clay cement coating, possible poor porosity, no show.

TOP OF THE MORRISON FORMATION 9324' (-1820)

Circulated out samples 9332'

Circulated out samples 9380'

- 9324-9520 Shale varigated predominately hard, siliceous. Thin interbeds sandstone, varicolored, predominately very fine to fine grained, hard, siliceous, no porosity. Occasional trace limestone, varicolored.
- 9520-9527 Sandstone, clear, medium to coarse grained, poorly sorted, predominately sub-angular, scattered brown and grey chert grains, white calcareous clay cement, hard, poor porosity, no show.
- 9527-9610 Shale and thin interbeds of varicolored sandstone as above.
- 9610-9660 Sandstone, white, clear, fine to coarse grained, poorly sorted, sub-rounded, scattered red, black and grey chert grains, slightly calcareous to non-calcareous, friable to unconsolidated, poor to fair porosity, no show. Shale predominately dark brown to black, carbonaceous, pyritic abundant varigated as above.
- 9660-9800 Shale predominately green, grey-green, abundant red, maroon, black. Sandstone grey, white, orange part very fine grained, predominately fine to medium grained, occasionally with varicolored chert grains, clay filled, no porosity, no show. Occasional thin bed of limestone, grey to brown, argillaceous, part fossiliferous, dense.
- 9800-9830 Sandstone, clear, white, fine to medium grained, some coarse grained, poorly sorted, sub-angular to sub-rounded, occasional grey, brown and black chert grains, part slightly calcareous, friable to hard, clay and silica cement, no porosity, no show. Minor amount of shale varigated as above.
- 9830-9870 Shale predominately red, silty, sandy, soft to firm, minor amount grey-green to green increasing @9870. Minor amount of sandstone and trace limestone as above.
- Circulated out samples 9898'
- 9870-9914 Sandstone, clear to white, very fine grained at top becoming medium grained at 9890 poorly sorted scattered black, brown and orange chert grains, platy hard clay cement, part unconsolidated, no porosity to very poor porosity, no show. Shale, varigated, predominately lavender to red, trace blue.

TOP ENTRADA 9914' (-2410)

Circulated out samples 9918-28, 9928-38, 9938-48, 9948-58.

9914-10018. Sandstone clear to pink (buff dry) predominately medium grained, part silty, poor to fair sorting, sub round, predominately well cemented with clay cement, part unconsolidated poor to fair porosity, no show. Abundant sandstone orange fine grained, very argillaceous in lower portion of interval. Shale predominately red becoming predominately brown, waxy carbonaceous at base of interval.

Schlumberger

WITH LINEAR CORRELATION LOG

COUNTY UINTAH
 FIELD or
 LOCATION WILDCAT
 WELL S.E. FLANK NO. 1-5
 COMPANY CHORNEY OIL CO.

COMPANY CHORNEY OIL COMPANY

WELL S.E. FLANK NO. 1-5

FIELD WILDCAT

COUNTY UINTAH STATE UTAH

LOCATION NE/NE

Other Services:

BHC-GR
 FDC-GR
 CNL-GR


 SIS

Sec. 5 Twp. 15S Rge. 23E

Permanent Datum: G.L., Elev. 7426
 Log Measured From K.B., 11 Ft. Above Perm. Datum
 Drilling Measured From K.B.

Elev.: K.B. 7437
 D.F. ---
 G.L. 7426

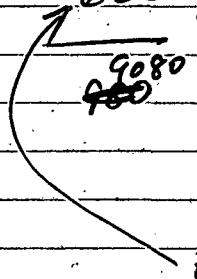
Date	6-11-72					
Run No.	ONE					
Depth—Driller	9603					
Depth—Logger	9601					
Btm. Log Interval	9595					
Top Log Interval	512					
Casing—Driller	13-3/8@512	@	@	@		
Casing—Logger	512					
Bit Size	7-7/8					
Type Fluid in Hole	FGM					

Dens.	9.2	47				
Visc.						
pH	8.5	6 ml		ml		ml
Fluid Loss						
Source of Sample	FLOWLINE					
R _m @ Meas. Temp.	1.58@ 88 °F	@	°F	@	°F	@
R _{mf} @ Meas. Temp.	1.07@ 94 °F	@	°F	@	°F	@
R _{mc} @ Meas. Temp.	1.48@ 88 °F	@	°F	@	°F	@
Source: R _{mf} R _{mc}	M	C				
R _m @ BHT	.80 @ 175F	@	°F	@	°F	@
Time Since Circ.	4 HOURS					
Max. Rec. Temp.	175	°F		°F		°F
Equip.	7647 VERN					
Location						
Recorded By	FARR, SHEPPARD					
Witnessed By	LOCKHART					

ECU 515

formations out of order
surface in green line - log
begins at 520

	sh	ss	ls	k_e	
480 520 - 1000	45	40	15	6.8	3264
1000 1000 - 2000	45	40	15	6.8	6800
1000 2000 - 3000	65	35		6.1	6100
1000 3000 - 4000	30	70		8.2	8200
1000 4000 - 5000	70	30		5.8	5800
1000 5000 - 6000	75	25		5.5	5500
1000 6000 - 7000	95	5		4.3	4300
1000 7000 - 8000	100	-	-	4.0	4000
500 8000 - 8500	95	-	5	4.2	2100
500 8500 - 9000	85	15		4.9	2450
600 9000 - 9600	45	55		7.3	4380



BHT at TD

52894

$$k_e \text{ to BHT} = 5.8 \frac{\text{milital}}{\text{cm sec}^\circ\text{C}}$$

FORMATIONS OUT OF ORDER

WELL DATA

OPERATOR: CHORNEY OIL COMPANY
 P. O. BOX 144
 CASPER, WYOMING 82601

FARM: SE FLANK UINTA #1-5

LOCATION: NE NE SEC. 5, T 15 S, R 23 E

ELEVATION: 7425 GL 7437 KB

SPUD DATE: 12:30PM 5-5-72

DRILLING COMPLETED: 10:15AM 6-11-72

DEPTH REACHED: 9603 SLM, 9601 SCHL.

DEEPEST FORMATION PENETRATED: GLEN CANYON FORMATION

SURFACE CASING: 13 3/8 TO 512'KB

PRODUCTION CASING: NONE

PRODUCTION: NONE

HOLE SIZE: 7 7/8"

CORES: NONE

WELL COMPLETED: D&A 5-17-72

DRILL STEN TESTS: (See pages 3 & 4)

LOGS: DUAL INDUCTION-LATEROLOG: SURFACE CASING TO T.D. (512-9595).
 BHC-SONIC-GAMMA RAY WITH CALIPER & F-FACTOR: SURFACE
 CASING TO T.D. (512-9599).
 COMPENSATED NEUTRON POROSITY-FORMATION DENSITY COMPENSATED:
 3850 to 9699.

CONTRACTOR: TRUE DRILLING COMPANY
 CASPER, WYOMING

WELLS WITH ANOMALOUS GRADIENTS IN UTAH

UINTAH COUNTY - TOTAL } ALL WELLS - 145
 ANOMALOUS GRAD. WELLS - 14

LOCATION			DEPTH	BHT	GRADIENT	AMBIENT SURFACE TEMP
SEC	T	R	m	°C	°/km	°C
27	15S	19E	1658	93.3	50	10.5
23	5S	22E	511	37.8	60	7.2
29	8S	21E	1089	48.3	38	7.2
8	9S	20E	995	51.1	44	7.2
18	9S	24E	893	61.1	60	7.2
8	11S	21E	1869	92.2	46	7.2
27	13S	21E	764	39.4	42	7.2
21	4S	20E	653	41.7	53	7.2
28	4S	20E	1181	54.4	40	7.2
24	10S	24E	1294	62.8	43	7.2
32	10S	24E	1368	66.7	43	7.2
35	10S	25E	833	37.8	37	7.2
10	11S	23E	160	53.4	28.9	7.2
22	14S	25E	2124	93.3	39	10.5

Uintah Co
UGMS continued

	No		
✓	81	○	
✓	82	○	43.4 °C/km
	83	△	36.7 °C/km
	84	○	
	85	○	
	86	○	
	87	○	
✓	88	▲	288.7 °C/km
	89	○	
	90	○	
	91	○	
	92	○	
	93	○	
	94	○	
	95	○	
	96	○	
	97	○	
	98	○	
	99	○	
	100	○	
	101	○	
	102	○	
	103	○	39.0 °C/km
	104	○	
	105	○	
	106	○	
	107	○	

U.G.M.S
 UINTAH CO.

SEC	T	R	DEPTH	OF
✓ 1 30	3S	22E	5522	108
✓ 2 21SE	4S	20E	2143	107
✓ 3 28SE	4S	20E	3874	130
✓ 4 33	4S	20E	7440	138
✓ 5 16SW	4S	21E	5001	8.46 89
✓ 6 4	4S	22E	7923	8.45 63 112
✓ 7 12	4S	22E	5882	149
✓ 8 15NE	4S	22E	4755	97
✓ 9 24SW	4S	22E	4755	84
✓ 10 34	4S	22E	3766	106
✓ 11 35	8S	22E	4827	116
✓ 12 27	8S	22E	4737	92
✓ 13 1SE	8S	22E	6096	118
✓ 14 9SE	8S	20E	5800	125
✓ 15 10	8S	21E	5754	121
✓ 16 11	8S	21E	5421	130
✓ 17 12	8S	21E	5466	128
✓ 18 13	8S	21E	5548	128
✓ 19 14	8S	21E	5548	133
✓ 20 15NE	8S	21E	5326	126
✓ 21 16SW	8S	21E	5468	132
✓ 22 19SE	8S	21E	5122	133
✓ 23 21NE	8S	21E	5337	129
✓ 24 23NW	8S	21E	5800	129
✓ 25 24NW	8S	21E	5391	128
✓ 26 28	8S	21E	5214	12
✓ 27 29NW	8S	21E	5164	12
			7189	15
			5538	15

UGMS
UINTAH CO.

P-2

	SEC	T.	R.	DEPTH	°F	
✓ 28	4NE	8s	22E	5857	118	✓
✓ 29	5NE	8s	23E	5780	124	✓
✓ 30	6SE	8s	22E	5676	118	✓
✓ 31	7SE	8s	22E	5620	107	✓
✓ 32	8sw	8s	22E	5573	117	✓
✓ 33	14SE	8s	22E	3996	100	✓
✓ 34	17sw	8s	22E	5476	80	✓
✓ 35	18NE	8s	22E	5409	129	✓
✓ 36	23NW	8s	22E	5172	120	✓
✓ 37	32	8s	22E	7907	162	✓
✓ 38	10	8s	23E	4452	107	✓
✓ 39	18	8s	23E	6321	116	✓
✓ 40	27	8s	23E	3921	110	✓
✓ 41	9	8s	24E	4422	108	✓
✓ 42	12sw	8s	24E	4568	104	✓
✓ 43	34	8s	24E	8492	154	✓
✓ 44	6	8s	25E	4630	184	✓
✓ 45	34	8s	25E	11476	218	✓
✓ 46	36	9s	17E	7793	186	✓
✓ 47	9SE	9s	18E	5997	133	✓
✓ 48	25SE	9s	18E	8000	103	✓
✓ 49	8sw	9s	20E	5672	128	✓
✓ 50	22NE	9s	20E	3602	97	✓
✓ 51	19	9s	20E	6487	136	✓
✓ 52	20NE	9s	20E	10312	170	✓
✓ 53	16NW	9s	23E	3702	106	✓
✓ 54	28	9s	23E	3884	112	✓
✓ 55	29	9s	23E	5161	122	✓
✓ 56	20	9s	24E	5367	135	✓

UGMS
 UINTAH CO

P-3

	SEC	T	R	DEPTH	°F	
✓ 57	24	9S	24E	3161	100	✓
✓ 58	34NW	9S	25E	7878	161	✓
✓ 59	11SW	10S	17E	5464	123	✓
✓ 60	14NW	10S	18E	6630	130	✓
✓ 61	15NW	10S	18E	9499	162	✓
✓ 62	13SW	10S	18E	7449	138	✓
✓ 63	1	10S	19E	6759	143	✓
✓ 64	7SW	10S	20E	9425	172	✓
✓ 65	4SW	10S	20E	6058	142	✓
✓ 66	8	10S	20E	7846	156	✓
✓ 67	17	10S	20E	8712	155	✓
✓ 68	2	10S	21E	6478	139	✓
✓ 69	17	10S	21E	5215	116	✓
✓ 70	8NE	10S	22E	8266	166	✓
✓ 71	9	10S	22E	2269	85	✓
✓ 72	21	10S	22E	5299	128	✓
✓ 73	2	10S	23E	5222	128	✓
✓ 74	14	10S	23E	8502	154	✓
✓ 75	15	10S	23E	7309	158	✓
✓ 76	24	10S	23E	5187	135	✓
✓ 77	11	10S	23E	5048	117	✓
✓ 78	14SW	10S	24E	3318	104	✓
✓ 79	24NW	10S	24E	4246	145	✓ ✓
✓ 80	28	10S	24E	7048	153	✓
✓ 81	29	10S	24E	6030	145	✓
✓ 82	32	10S	24E	4490	152	✓ ✓
✓ 83	35	10S	25E	2734	100	✓
✓ 84	7	11S	21E	9828	172	✓

UGMS
 UINTAH CO.

P-4

	SECT.	T.	R.	DEPTH	°F	
✓ 85	14	11S	21E	8402	157	✓
✓ 86	21 SW	11S	21E	9532	171	✓
✓ 87	2 SW	11S	23E	8037	150	✓
✓ 88	10	11S	23E	524	129	✓ ✓ ✓ 158.4
✓ 89	30	11S	23E	7382	140	✓
✓ 90	14	12S	24E	5270	140	✓
✓ 91	15 SE	12S	24E	4349	102	✓
✓ 92	18 SW	12S	25E	4171	98	✓
CARBON	8	13S	17E	4830	90	✓ CARBON Co.
✓ 93	12	13S	20E	7314	156	✓
✓ 94	27	13S	21E	4214	104	✓
✓ 95	25 NW	13S	23E	6091	115	✓
✓ 96	15	13S	24E	4180	100	✓
✓ 97	13 SE	14S	17E	8997	148	✓
✓ 98	25	14S	17E	5705	108	✓
✓ 99	15E	14S	18E	5513	109	✓
✓ 100	30	14S	20E	6794	120	✓
✓ 101	32 SE	14S	20E	12429	224	✓
✓ 102	33 SW	14S	20E	4747	100	✓
✓ 103	22 SW	14S	25E	6967	200	✓ G=21.4 °F/1000 ORANGE ONLY WITH (S)
✓ 104	26	15S	22E	4829	123	✓
✓ 105	36	15S	22E	10336	176	✓
✓ 106	31 SW	15S	24E	8414	170	✓
107	11	7S	23E	5434	118	✓

To 15
 2
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 90
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