

GLO 1584

MONTHLY OIL AND GAS PRODUCTION REPORT

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH

APR 1976

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
OX ELDER											
ROZEL POINT											
UNION PETROCHEM											
STATE 1			SHUT IN				156				1
STATE 2			SHUT IN				398			11	1
STATE 3			SHUT IN				546			24	1
STATE 4			SHUT IN				75				1
STATE 5			SHUT IN				326			29	1
STATE 11			SHUT IN				264				1
STATE 12			SHUT IN				244				1
STATE 15			SHUT IN				248				1
STATE 18			SHUT IN				164				1
FIELD TOTALS							2,421			64	9
OX ELDER TTL							2,421			64	9
ARBON											
CLEAR CREEK											
TENNECO OIL CO											
UNIT	19,673			84,844			135,391,810		3,780	2	16
GRASSY TRAILS											
J.F. MCADAMS											
GR TRLS 3			PLUGGED & ABANDONED				4,147				
FARNHAM DOME											
EQUITY OIL CO											
MOUNDS 3	6,986			28,493			1,917,579			1	1
PETERS POINT											
RESERVE OIL & GAS											
JACK CYN 3			SHUT IN	953	762		16,512	3,102	113		1
JACK CYN 4X			SHUT IN				2,336	880			1
JACK CYN 5	286	229		1,707	1,366		10,700	3,302		1	1
JACK CYN 7			SHUT IN				4,573				1

too far north

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
CARBON											
✓ JACK CYN 9			SHUT IN	1,807	1,446		3,951	2,844			1
✓ P.P = 9			SHUT IN					1,250			1
FIELD TOTALS	286	229		4,467	3,574		38,072	11,378	113	1	6
NINE MILE CYN											
TEXACO INC											
PICKRELL		3,084			6,085			332,553	705	1	1
STONE CABIN											
✓ PACIFIC TRANS											
UNIT			SHUT IN					7,000			1
CARBON TTL	286	29,972		4,467	122,996		42,219	137,660,320	4,598	5	25

DAGGETT

CLAY BASIN UNIT											
MTN FUEL SPLY											
CLAY BASIN	416	220,235	98	2,808	899,681	258	300,691	130,486,986	258	22	22
DAGGETT TTL	416	220,235	98	2,808	899,681	258	300,691	130,486,986	258	22	22

DUCHESNE

ALTAMONT											
CHEVRON OIL CO											
2-18A3	18,643	19,803	617	64,908	51,797	3,448	111,620	74,500	5,844	1	1
BECKSTEAD 1	458	933	1,477	2,214	2,318	3,835	286,491	222,193	84,598	1	1
HARTMAN	2,375	3,637	1,991	15,080	15,130	12,559	412,332	345,952	77,964	1	1
10-13A4	3,558	4,188	605	40,249	24,541	7,377	197,025	94,292	14,546	1	1
1-23A4	3,949	3,625	424	19,308	13,976	1,960	82,547	41,114	3,518	1	1
BENNION 1	471	466	1,524	1,995	1,158	6,805	96,522	87,743	70,895	1	1
1-6B3	1,000	2,008	1,054	5,426	8,768	7,898	353,198	500,572	272,244	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
6-7B3	1,940	20,832	5,051	11,502	84,386	21,682	431,092	609,054	180,318	1	1
D SHAMROCK											
1-12B6	221	420	1,050	2,317	1,801	7,693	15,925	5,360	20,526	1	1
1-13B6					646		43,522	40,293			1
UTE 1-7C6	688	600	900	6,590	1,929	3,122	16,277	3,490	3,122	1	1
FLYING DIAMOND											
REARY 1-X	14,616	10,762	1,867	26,692	13,794	4,176	39,935	19,688	5,526	1	1
TIDWELL	1,756	278	30	5,086	844	156	56,234	24,609	5,854	1	1
SHINER 1-14	2,326	2,177	3,778	9,975	8,207	8,120	165,940	97,901	36,684	1	1
1-18A4	705	133	934	3,470	184	4,162	102,634	69,861	21,975	1	1
1-20A4	4,964	1,019	5,715	17,584	1,375	20,954	183,844	54,997	65,847	1	1
RUST 1-13A5	2,168	210	1,285	8,716	302	4,516	141,322	69,244	21,644	1	1
RUST 2	22,553	16,005	598	88,595	66,393	1,956	320,144	184,019	26,688	1	1
GULF OIL CORP											
✓ 1-28Z3							13,943	15,584			1
3-32Z3							106	106			
2-34Z3	4,399	2,300	5,493	9,949	4,685	10,130	275,614	154,921	25,242	1	1
UTE 1-4A3				1,692	715	52	76,397	42,947	7,101		1
UTE 1-10A3	10,758	8,111	217	49,525	39,462	2,407	193,783	154,135	7,178	1	1
1-17B3	5,412	9,002	21,787	12,195	24,057	44,371	180,759	344,916	243,631	1	1
1-1C4							439	174			
✓ CO TRIBAL							98,114	146,021	65,861		1
✓ BLUE BENCH							26,934	46,471	30,536		1
1-9C4	141	14		728	77		7,556	25,671	16,091	1	1
1-3C5	728	600	737	3,331	2,052	3,140	43,603	37,713	12,205	1	1
VODA UTE	1,960	7,368	6,102	9,972	43,081	28,744	58,669	131,578	71,363	1	1
UTE 1-5C5	3,089	12,131	12,887	12,509	33,734	53,016	146,532	222,592	161,423	1	1
1-6C5	5,188	15,702	15,205	19,055	57,210	42,516	273,811	562,356	162,016	1	1
SALERATUS	2,316	2,489	4,680	9,278	8,406	14,584	254,303	336,438	30,821	1	1
1-8C5	1,559	5,346	3,863	6,154	13,556	13,524	83,506	155,779	50,294	1	1
SM BROADHD	2,540	2,146	8,747	18,731	44,975	45,472	229,375	407,603	101,824	1	1
1-10C5	3,998	23,580	7,617	20,852	90,990	20,382	32,093	125,027	20,782	1	1
1-16C5	967	4,390	8,581	5,341	29,826	41,451	18,089	70,929	64,610	1	1
1-17C5	3,015	29,488	8,908	9,705	77,324	18,590	92,027	399,063	82,830	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
1-18C5	5,344	17,389	1,427	16,579	26,832	4,211	254,265	349,386	15,215	1	1
1-19C5	7,687	32,277	8,791	40,268	118,598	39,374	54,387	173,350	40,648	1	1
HUSKY OIL CO											
JESSEN 1-17	634	1,106		2,599	4,422	199	25,136	20,146	3,607	1	1
WARREN 1-32	1,967	654	2,605	11,507	3,982	21,711	237,065	130,120	85,850	1	1
BIRCH 1-26	783	1,260		3,192	3,008		31,682	17,118	322	1	1
JENSEN 1-29	609	309	88	1,758	1,751	348	24,314	20,413	639	1	1
JENSEN 1-31	1,776	661		6,828	4,259		102,434	33,178	74,162	1	1
BROS 1-27	25,004	28,133	9,040	105,771	114,127	32,660	659,208	765,365	92,818	1	1
BLAND 1-31	1,546	1,263	6,706	3,334	3,411	10,872	66,292	138,446	30,603	1	1
1-32B4	1,502	1,714	7,750	7,939	20,011	26,523	79,192	113,853	66,846	1	1
GRIFFITH	3,421	948	12,906	14,991	13,969	49,172	83,051	54,317	128,700	1	1
BROS 1-34	902	7,517	70	3,857	28,010	201	25,050	111,907	10,964	1	1
ERIWN 1-35	1,134	429	2,055	7,016	2,852	19,009	88,310	105,847	118,150	1	1
RHOADE MOON	476	2,044	1,560	7,107	21,371	19,443	155,330	276,222	136,274	1	1
1-36B5	943	2,078	977	2,105	5,600	1,461	28,171	87,959	10,287	1	1
MAPCO INC											
1-5A3	4,464	1,650	8,466	25,481	15,399	38,157	444,031	211,430	72,603	1	1
RALPHS 1-6	419	339	175	15,300	11,217	4,920	309,290	187,941	16,290	1	1
G E FISHER	869		91	9,372	6,692	91	721,102	347,841	747	1	1
1-8A3	11,872	28,533	3,763	56,996	51,038	15,905	376,036	273,359	43,886	1	1
TIMOTHY	20,371	21,359	3,579	83,901	67,136	9,295	205,627	158,294	10,196	1	1
1-16A3	14,206	13,078	2,780	38,963	27,012	6,167	152,219	106,605	45,256	1	1
MARSHALL	12,572	5,385	4,124	33,707	21,529	13,187	189,897	155,244	75,316	1	1
✓ 1-1A4		SHUT IN					4,904	2,004	336		1
1-12A4	109			323	87		1,870	87	385	1	1
1-19A4	2,078	867	899	10,840	5,478	2,704	82,474	33,134	5,376	1	1
OLSEN	674	250	945	4,092	2,267	3,923	78,337	54,768	21,464	1	1
1-30A4	4,013	2,038	178	16,106	8,208	445	158,648	62,693	3,312	1	1
1-24A5	1,876	657	399	1,876	657	399	31,017	13,420	683	1	1
1-25A5	1,117	1,008	1,673	2,252	2,785	3,472	47,574	19,722	9,252	1	1
1-34A5	1,557	1,091	419	7,902	6,020	2,189	38,836	17,410	7,242	1	1
BIRCH 1-35	1,009	332	313	5,714	703	1,637	87,726	34,504	7,362	1	1
STEVENSON	5,232	6,378	5,290	18,343	21,239	17,490	292,292	165,392	35,172	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS		
DUCHESNE											
1-3B5	1,954	3,199	1,038	4,151	12,056	2,582	101,324	58,200	20,508	1	1
CHENEY	548	247	1,980	4,480	3,508	14,295	162,678	73,985	65,714	1	1
1-5B5			128	363	76	128	5,963	1,826	3,042	1	1
SORENSEN 6	1,008	245	573	4,070	4,313	3,382	23,170	13,011	6,524	1	1
CARMAN 1-7	530	206	3,304	3,171	953	13,984	62,143	33,720	54,382	1	1
1-8B5	2,089	1,572	2,064	9,379	6,010	6,419	103,692	54,285	26,901	1	1
<u>SHELL OIL CO</u>											
1-21A3	2,160	3,895	6,480	6,788	9,608	15,986	186,790	152,647	142,531	1	1
1-22A3	2,749	2,318	644	14,204	19,770	5,043	76,137	88,470	10,464	1	1
1-25A3	2,140	3,056	272	2,157	3,056	286	2,157	3,056	286	1	1
1-27A3	60	86		261	407	94	164,217	289,515	56,520	1	1
1-28A3	6,114	8,183	679	27,119	26,949	10,639	232,498	277,035	31,963	1	1
1-29A3	1,713	1,218	1,782	11,251	13,141	12,007	115,748	133,632	28,960	1	1
1-32A3	4,466	6,147	7,604	13,775	19,895	18,134	334,282	462,058	149,883	1	1
1-33A3	3,284	2,599	2,282	29,169	44,015	34,694	484,384	636,401	164,889	1	1
1-34A3	2,235	1,534	5,747	9,300	15,498	17,270	220,658	299,564	157,168	1	1
1-21A4	1,976	845	1,683	9,349	3,634	6,637	328,832	178,223	49,599	1	1
✓ 1-26A4		SHUT IN					39,304	80,022	3,677		1
1-27A4		SWD									
1-28A4	6,087	3,883	1,818	28,198	21,371	8,389	95,160	64,957	36,415	1	1
1-29A4		22		7,011	4,495	11,240	67,348	45,412	27,455	1	1
1-31A4				1,906	1,764	2,946	95,304	66,714	50,941		1
1-33A4	1,865	2,105	5,595	8,114	8,470	24,988	86,205	85,777	54,307	1	1
1-34A4	6,860	6,530	2,410	13,279	12,235	11,818	198,797	186,898	40,390	1	1
1-35A4	7,502	5,750	12,240	28,662	24,922	41,408	1,002,665	794,027	285,505	1	1
1-36A4	1,053	808	794	10,588	10,776	7,583	528,377	550,361	210,345	1	1
1-33A5	553	26	2,212	6,251	942	31,319	79,796	25,847	116,385	1	1
1-03B3	1,049	2,281	1,509	4,880	9,749	11,355	175,999	251,038	93,393	1	1
1-04B3		363			599	159	333,149	356,116	56,022	1	1
1-05B3	3,400	5,369	3,138	38,038	75,893	41,602	329,837	563,736	202,959	1	1
1-08B3	1,018	924		4,142	8,321	1,791	141,566	225,282	35,708	1	1
1-09B3	4,793	95,638	7,820	22,507	406,159	45,682	454,130	1,443,263	263,217	1	1
1-10B3	12	19	2	2,826	4,705	274	58,934	79,977	33,913	1	1
1-18B3	1,424	2,772	168	11,354	12,280	28,347	156,423	222,758	151,285	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS		
1-19B3	2,074	1,270	11,752	4,334	2,678	20,710	33,981	39,513	117,934	1	1
1-01B4	2,547	3,670	17,045	9,486	19,273	46,081	233,030	311,113	178,901	1	1
1-02B4	9,478	10,886	14,824	37,548	31,897	63,343	811,831	884,050	362,113	1	1
1-03B4	164	20		3,167	2,282	96	552,732	613,601	31,027	1	1
1-04B4	17,298	17,133	14,152	64,809	67,253	57,930	618,336	718,919	147,593	1	1
1-05B4	325	356	44	4,032	3,572	1,424	371,418	445,924	63,613	1	1
1-6B4	4,174	3,243	9,290	20,032	18,887	39,520	209,281	227,716	126,373	1	1
1-07B4	4,667	6,359	14,778	13,942	19,797	33,187	302,104	336,128	126,395	1	1
1-08B4	13,330	16,825	13,330	65,674	72,462	64,252	442,929	538,549	151,035	1	1
1-09B4	13,979	20,939	17,085	34,192	49,022	40,158	437,750	634,880	157,489	1	1
1-10B4	2,226	2,644	3,631	22,836	30,702	41,658	360,639	539,856	271,343	1	1
1-11B4	10,739	14,912	13,125	54,256	84,035	71,647	957,151	1,346,864	465,597	1	1
1-12B4	319	746	130	2,979	3,694	1,774	532,248	765,597	223,348	1	1
1-13B4	4,517	7,087	8,768	22,442	30,409	37,327	386,551	500,616	405,255	1	1
1-14B4	1,211	548	1,311	6,824	7,422	6,049	464,816	652,532	139,893	1	1
1-15B4	805	3,084	176	17,645	84,897	49,943	286,898	503,078	355,760	1	1
1-16B4	5,608	10,279	12,482	19,299	27,992	47,249	194,487	280,045	175,009	1	1
1-17B4	6,795	8,511	9,007	21,235	28,165	32,553	317,529	432,304	124,349	1	1
1-18B4	5,239	6,292	1,309	26,651	30,732	2,169	368,500	547,026	46,395	1	1
1-19B4	19,157	32,783	7,824	78,264	145,503	33,374	619,100	932,070	99,283	1	1
1-20B4	4,099	6,781	2,512	30,312	47,194	14,529	78,682	113,154	27,102	1	1
1-21B4	9,329	16,224	29,541	37,937	72,073	95,614	346,109	542,720	411,349	1	1
1-22B4	10,133	16,596	21,532	46,863	92,505	97,175	459,778	684,739	367,743	1	1
1-23B4	479	32		1,240	153	987	49,797	13,686	15,724	1	1
1-24B4	504	174	96	2,267	1,086	545	22,206	28,978	1,383	1	1
1-26B4	336	336		859	1,396		3,613	12,046	1,381	1	1
1-28B4	13,491	28,591	6,348	42,922	83,879	17,508	289,290	489,203	50,617	1	1
1-29B4	4,172	12,584	5,530	22,985	74,201	28,664	221,833	465,971	97,316	1	1
1-30B4	7,627	16,020	7,627	31,972	79,155	32,187	346,420	813,779	159,207	1	1
1-01B5	7,730	5,130	5,153	23,396	18,716	15,511	118,799	108,038	25,036	1	1
1-2B5	9,417	10,097	1,163	34,445	32,435	4,552	163,678	140,485	10,873	1	1
1-09B5	851	474	9,786	10,241	14,947	34,399	214,163	283,543	134,637	1	1
1-10B5	149	215	364	969	837	1,406	33,280	34,936	12,661	1	1
1-11B5	144	482	43	1,119	3,276	273	195,966	239,367	59,784	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
1-1285	12,388	11,224	19,376	45,299	37,807	74,583	536,489	563,609	285,657	1	1
1-1385	676	3,166	414	7,488	16,630	8,685	236,577	323,758	76,036	1	1
1-1485	126	149		1,537	1,297		171,780	178,901	50,148	1	1
1-1585	928	675	1,181	4,050	2,631	3,713	207,070	283,750	59,246	1	1
1-1685	647	219		6,386	3,672	3,983	118,420	143,736	63,286	1	1
1-1785	2,101	1,687	7,903	16,858	10,896	12,868	188,614	186,280	32,198	1	1
1-1885					7,400	13,280	205,019	257,018	152,053		1
1-2085	1,632	1,573	16	14,321	15,060	1,341	14,597	15,060	1,342	1	1
1-2185	678	410		4,523	1,902	43,027	19,132	16,536	92,037	1	1
1-2285	2,621	3,282	4,099	16,861	21,706	16,045	222,688	330,512	108,279	1	1
1-2385	186	580	193	822	2,864	193	100,419	176,314	7,454	1	1
1-2485	2,087	8,005	2,656	41,633	54,806	7,597	59,681	73,253	16,613	1	1
1-2585	1,023	3,891	255	5,131	15,536	1,485	130,252	270,534	22,085	1	1
1-2685	2,840	4,684	3,333	15,397	24,751	21,272	190,649	218,662	90,234	1	1
1-2785	8,646	17,570	25,938	32,996	59,767	91,419	386,967	472,038	401,768	1	1
1-2885	694	7,570	1,699	3,933	17,946	9,690	210,295	564,438	151,795	1	1
1-2985	9,275	15,720	1,766	57,980	82,961	10,486	584,236	737,539	52,255	1	1
1-3285	510	334		694	977		101,171	262,542	9,960	1	1
1-3485	1,780	2,043	3,455	10,655	12,283	8,780	163,007	281,382	66,057	1	1
1-2186	1,413	517	471	7,104	2,734	1,713	118,526	72,978	17,739	1	1
ASAMERA OIL CO											
MYRIN RANCH	5,588	9,331	7,238	13,386	29,974	14,865	67,169	161,507	33,129	1	1
S WILLIAMS	332	1,212	149	1,163	3,731	660	51,702	93,328	108,800	1	1
DUSTIN 1	1,516	2,304	558	13,103	17,651	15,223	135,656	169,774	102,084	1	1
K W CARRELL	125		152	147	186	158	12,790	27,551	6,946	1	1
A KNIGHT	1,426	208	107	1,744	969	356	31,334	52,173	22,735	1	1
TEXACO INC											
J FENZL	602	950	145	2,794	14,076	1,911	274,432	576,794	46,352	1	1
UTE TRIBE K	750	1,119	73	4,029	3,773	684	64,945	64,855	3,610	1	1
✓ STEWARD B-1		SHUT IN					105,519	167,324	91,160		1
TRIBAL C-1	4,012	9,749	175	14,257	20,613	1,037	126,510	157,602	9,435	1	1
TRIBAL E-1	552	1,121	806	6,641	20,186	9,103	339,539	611,558	90,081	1	1
TRIBAL F-1	1,473	2,179	2,711	6,784	14,173	12,675	304,181	362,232	71,689	1	1
TRIBAL D-1	775	1,092	1,091	2,718	3,628	4,670	217,594	462,291	87,168	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS		
DUCHESNE											
UT TRIBAL L	1,578	2,444	107	6,829	8,956	406	48,739	198,913	2,636	1	1
UTE TRIBE G	3,198	2,727	90	13,327	16,545	281	73,216	146,064	914	1	1
FIELD TOTALS	598,560	951,408	640,674	2,619,896	4,003,991	2,660,427	33,609,531	41,866,026	13,449,314	157	168
BLUEBELL											
CHEVRON OIL CO											
1-36Z2	21,540	9,686	406	76,604	40,753	2,046	188,504	107,354	4,344	1	1
1-6A1	5,698	9,317	414	30,482	35,114	1,460	30,985	35,114	1,582	1	1
CLYDE R COX	281	1,230	1,266	1,560	2,955	6,506	246,316	125,074	142,203	1	1
C BASTAIN	1,121	16,901	1,119	4,107	60,505	3,694	289,748	550,506	42,827	1	1
YACK UNIT	9,345	6,551	1	42,510	26,080	30	614,069	415,226	73,251	1	1
F D CHASEL	725	465	494	3,056	1,416	2,256	80,562	40,923	59,116	1	1
1-29A1	2,394	2,488	558	9,725	10,804	2,332	98,799	124,735	10,343	1	1
1-30A1	1,594	4,226	1,340	8,649	15,254	5,172	64,628	103,771	32,044	1	1
1-32A1	4,163	3,266	129	13,455	18,377	7,689	264,539	267,974	48,248	1	1
PACK 1-33A1	6,238	23,185	1,525	31,099	82,171	6,199	338,685	391,996	20,390	1	1
C MILLER 1	1,164	695	4,187	4,827	2,080	12,479	145,715	35,414	209,504	1	1
2-1A2	9,380	10,352	260	40,291	42,160	1,003	65,807	65,758	1,512	1	1
FAY MECHAM	648	4,997	340	3,779	25,129	447	426,636	780,146	19,854	1	1
1-2-2C	PLUGGED & ABANDONED						253,406	190,715	137,532		
BLANCHARD U	PLUGGED & ABANDONED						143,865	58,360	1,534		
BLANCHARD F	8,381	1,130	62	8,381	1,380	62	512,343	307,312	122,529	1	1
1-4A2	15,684	9,721	116	48,901	24,875	277	86,402	47,319	412	1	1
W V BROWN 1	151	120	908	4,928	507	1,117	290,525	79,885	72,054	1	1
4-5A2	8,707	6,264	63	45,535	30,226	98	230,843	132,562	205	1	1
UTE 11-6A2	11,380	510	840	11,380	510	840	11,380	510	840	1	1
MOBIL #1	305	421	300	2,238	2,604	2,879	317,815	191,147	72,052	1	1
URRUTY 1	PLUGGED & ABANDONED						113,002	92,043	24,964		
1-8A2	1,697	451	683	12,812	10,245	1,302	96,365	66,876	2,384	1	1
URRUTY 2	PLUGGED & ABANDONED						157,429	58,021	79,208		
2-9A2	12,791	7,328	64	51,663	23,607	171	340,709	174,059	1,557	1	1
STATE ET AL	260	982	499	1,414	4,247	2,790	397,878	247,854	252,431	1	1
SPRINGFIELD	7,141	5,371	10	32,249	23,302	669	781,826	443,494	240,271	1	1
LEO BOREN 1	PLUGGED & ABANDONED						317,541	134,154	270,388		

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS		
DUCHESNE											
V. MECHAM 1	1,670	3,527	137	7,288	15,105	723	491,825	422,502	70,792	1	1
2-11A2	3,007	1,100	2,585	7,183	2,920	3,400	98,028	39,213	17,614	1	1
OLSON UNIT	2,285	16,107	4	10,002	59,726	383	395,395	516,471	3,951	1	1
N KENDALL	5,970	3,958	25	27,066	16,308	145	793,553	556,384	77,853	1	1
2-14A2	25,255	14,907	53	95,948	64,273	532	1,108,192	788,817	15,194	1	1
3-15A2	17,984	13,573	546	78,256	59,304	1,662	1,045,375	740,707	32,578	1	1
6-16A2	21,387	18,366	234	89,474	70,548	263	1,261,785	847,043	1,808	1	1
3-17A2	13,769	3,748	2,148	56,963	21,048	7,303	744,900	521,484	140,773	1	1
UTE 3-18A2	6,866	6,958	450	40,670	28,306	4,313	165,787	121,582	15,973	1	1
4-19A2	4,828	14,111	3,930	16,401	24,931	11,836	170,032	209,699	91,761	1	1
5-22A2	14,996	12,433	440	61,617	52,351	1,690	995,984	775,082	2,513	1	1
BOREN 4	12,340	8,955	456	51,900	34,957	594	1,047,901	727,986	12,811	1	1
1-24A	7,570	8,701	920	24,026	17,401	1,236	361,214	308,029	8,318	1	1
5-30A2	11,297	9,625	10,260	40,261	53,267	45,721	309,948	369,017	68,518	1	1
2-35A2	5,835	30,331	6,145	15,270	36,432	12,179	408,432	409,861	75,744	1	1
MOBIL 2		PLUGGED & ABANDONED					37,360	14,321	187,415		
UTE 2-12A3	6,675	4,539	630	17,338	12,486	5,319	63,993	41,673	10,762	1	1
7-24A3	2,365	715	3,930	7,331	2,515	10,306	76,795	103,056	27,019	1	1
1-3B1	4,389	14,213	785	18,576	60,369	3,768	342,912	737,228	23,876	1	1
9-04B1	9,313	19,537	3,569	48,061	81,560	15,524	616,829	698,080	81,165	1	1
HATCH 1-5B1	10,900	24,247	7,646	43,916	74,712	28,374	533,025	715,916	153,432	1	1
1-9B1	9,438	26,819	884	42,201	103,122	3,228	286,409	440,336	7,902	1	1
1-10B1	4,985	6,792	1,735	22,790	28,775	6,476	232,487	327,276	6,978	1	1
1-15B1	14,390	22,593	2,623	64,409	75,751	8,351	198,139	199,600	14,256	1	1
1-16B1	4,484	7,162	2,385	19,208	23,727	12,467	91,579	113,169	26,334	1	1
1-11B2	4,771	6,769	794	24,111	30,691	4,041	234,097	265,599	25,625	1	1
FLYING DIAMOND											
COLTHARP	809	382	18	4,226	1,129	18	57,376	123,720	3,543	1	1
1-32Z1	7,373	4,195	65	29,839	17,948	423	126,342	67,103	4,327	1	1
1-33Z1	5,163		252	5,163		252	5,163		252	1	1
HORROCKS	696		25	2,001		87	32,111	40,633	1,296	1	1
BROWN FEE 1		PLUGGED & ABANDONED					66,946	419,598	145,406		
<u>GAS PRODUCING</u>											
E YUMP 1	8,435	8,818	2,255	48,016	35,575	9,030	919,357	570,091	16,341	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
UTE 1-26B	540	261	32	2,246	1,044	128	73,494	67,176	552	1	1
1-27B	1,763	2,694	7,500	14,792	11,722	33,290	195,909	143,328	78,923	1	1
1-28B	725	1,182	3,770	3,765	2,917	12,120	465,768	209,910	21,219	1	1
UTE 1-29	255	177	80	2,175	506	748	24,432	10,310	4,946	1	1
UTE 1-31	13,512	6,934	3,433	50,778	27,016	12,831	367,582	188,595	34,657	1	1
48-34B1	4,369	2,456	365	19,537	9,355	1,660	441,117	243,668	22,553	1	1
✓ TRIBAL W-35	SHUT IN						32,935	11,760	31,717		1
TRIBAL 2-35	7,140	5,457	896	36,822	19,158	3,669	557,162	261,874	14,768	1	1
TRIBAL W-4	159			189			108,764	34,171	22,284	1	1
✓ BASTIAN	SHUT IN						125,484	14,874	12,403		1
TRIBAL W-8	1,270	608	226	5,107	3,294	776	176,701	68,276	80,517	1	1
SHISLER 1	2,094	1,013	115	5,383	4,563	669	79,452	52,146	13,721	1	1
TRIBAL W-16	26		2	56		2	43,068	16,303	699	1	1
CHASEL E-17	2		2	838	187	141	148,888	110,520	5,094	1	1
POWELL 4	16,565	7,055	1,533	62,758	33,006	5,365	1,060,201	716,340	10,880	1	1
ASSAY 1	475	221	84	1,894	1,547	340	80,186	47,430	2,912	1	1
GPE 28-1	1,940	785	56	8,586	785	116	23,077	1,532	677	1	1
POWELL 3	33,284	13,101	6,005	86,114	60,864	16,903	1,369,443	946,722	47,400	1	1
<u>GULF OIL CO.</u>											
✓ 1-20Z2	SHUT IN					949			949		1
UTE 1-21Z2	1,590	1,415	901	6,437	5,837	3,949	162,541	155,798	15,154	1	1
4-36Z3	14,061	8,322	177	14,061	8,322	177	14,061	8,322	177	1	1
1-31A1	8,647	73,320	6,350	40,875	192,818	9,525	619,743	899,784	32,872	1	1
LAMICO 1-20	3,996	5,064	940	29,617	28,887	7,936	638,930	488,796	63,823	1	1
1-21A2	22,264	16,588	1,119	92,942	70,458	3,785	951,690	692,910	17,887	1	1
TOMLINSON	2,933	3,650	726	10,510	11,867	1,658	209,220	252,191	10,285	1	1
HAMBLIN 1	7,403	10,147	16,231	28,146	29,879	43,372	582,935	586,089	68,833	1	1
JOHNSON 1	7,296	13,071	720	29,547	35,175	1,792	396,554	375,712	13,243	1	1
1-28A2	25,262	32,825	17,495	101,469	107,853	73,607	855,034	831,724	300,041	1	1
1-29A2	8,326	11,084	1,999	46,331	52,576	10,216	641,564	598,856	120,799	1	1
1-32A2	5,856	9,688	5,194	29,509	38,642	13,844	291,156	323,639	76,875	1	1
1-33A2	13,093	29,572	9,310	50,479	91,940	23,095	609,804	678,712	183,129	1	1
1-34A2	8,703	12,719	18,461	39,283	54,683	162,384	481,055	450,094	429,639	1	1
1-36A2	2,335	8,183	5,862	12,940	59,045	35,945	683,258	1,153,059	332,136	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
1-1A3	4,508	4,028	5,510	21,154	17,439	25,652	282,647	197,487	101,259	1	1
1-6B1	13,505	37,100	16,146	50,069	90,836	55,452	425,003	403,585	170,298	1	1
1-7B1	2,915	4,341	605	14,304	39,322	3,677	190,016	361,693	59,855	1	1
1-8B1	13,234	20,141	11,025	53,345	80,447	40,977	514,525	492,306	131,409	1	1
1-1B2	6,619	7,079	680	30,481	32,940	6,260	359,234	365,122	90,553	1	1
1-2B2	2,194	2,027	1,372	7,161	5,952	5,616	68,835	108,334	19,916	1	1
1-3B2	8,559	18,658	14,560	32,167	55,366	42,072	459,502	518,501	135,045	1	1
1-5B2	12,016	27,042	24,204	47,876	79,778	76,524	595,893	621,804	288,620	1	1
1-08B2	1,702	4,809	5,655	6,135	18,268	13,759	178,731	260,921	60,657	1	1
1-10B2	2,450	6,999	1,453	10,266	18,667	6,324	220,626	242,186	37,458	1	1
1-12B2	7,228	7,635	11,050	32,911	31,041	45,568	399,684	397,803	264,216	1	1
1-13B3	2,798	1,748	4,208	3,643	2,084	5,052	136,865	187,841	70,983	1	1
SHELL OIL CO											
1-32Z2	6,636	3,635	67	6,636	3,635	67	6,636	3,635	67	1	1
1-33Z2	19,715	12,185	821	105,818	54,502	4,061	344,326	166,808	4,395	1	1
1-26A3	4,802	6,928	5,415	11,975	13,808	13,021	44,567	48,616	14,172	1	1
1-35A3	6,370	8,561	10,846	19,906	30,951	49,180	253,007	326,592	230,035	1	1
UTE 1-36A3	17,008	17,415		21,751	21,761	3,240	48,598	56,040	10,762	1	1
1-4B2	114	610		708	3,010	247	17,876	23,714	3,088	1	1
UTE 1-06B2	4,664	5,628	888	28,057	28,058	4,983	91,282	100,378	7,665	1	1
1-7B2	2,919	2,566	1,025	19,623	29,899	14,643	346,220	343,882	90,697	1	1
1-9B2	1,867	2,815	1,244	7,711	11,050	4,453	75,977	77,749	21,977	1	1
1-13B2	6,157	16,946		42,050	90,902	2,092	91,960	168,522	2,121	1	1
1-18B2	1,203	717	50	4,991	3,422	607	22,157	21,652	8,411	1	1
1-1B3	15,498	25,250	28,782	73,419	119,702	97,946	458,499	551,940	318,348	1	1
1-2B3	316	254		15,644	20,614	10,902	424,521	442,223	152,335	1	1
1-11B3	146	87		634	268	159	40,284	50,823	79,988	1	1
UTE 1-12B3		36		3,600	4,578	1,367	42,189	48,913	12,045	1	1
1-14B3	3,049	8,297	12,196	12,396	25,378	42,864	116,719	146,576	181,582	1	1
ASAMERA OIL CO											
HANSEN 1	612	826	52	4,398	7,135	2,634	98,064	138,324	54,965	1	1
TEXACO INC											
F. J. FENZL	247	213	244	1,332	1,569	1,521	35,024	42,149	5,973	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
GOODRICH 1	330	679	3,195	1,482	2,008	11,866	4,517	13,983	14,679	1	1
FIELD TOTALS	765,298	971,685	342,390	3,033,985	3,497,874	1,334,940	39,130,785	35,070,301	8,031,047	114	117
K. CHATTIN											
TRIBAL 29-1	4,405	10,572	12,143	23,541	44,833	44,728	128,857	334,310	135,164	1	1
GULF OIL CORP 1-20C4	PLUGGED & ABANDONED						2,455	2,010	4,077		1
FIELD TOTALS	4,405	10,572	12,143	23,541	44,833	44,728	131,312	336,320	139,241	1	2
CEDAR RIM											
DIAMOND SHAM											
1-8C6	9,897	600		34,170	1,868		34,170	1,868		1	1
CR. 1-1C7	5,262	480	55	6,723	538	70	6,723	538	70	1	1
KOCH INDUST.											
CR. 1-10C6		5,726		184	6,153		2,077	7,709		1	1
CR. 1-15C6	9,233	15,440		39,204	57,263	18,629	265,165	251,892	62,241	1	1
CR. 1-16C6	6,233	14,442	7,196	41,813	66,054	26,876	350,756	362,076	243,238	1	1
CR. 1-17C6	13,767	25,632	3,090	44,264	63,536	8,259	431,054	296,933	9,623	1	1
CR. 1-18C6	10,010	8,136		11,913	10,004		114,861	73,850	2,089	1	1
CR. 1-19C6	1,611	16,049	2,670	8,800	58,708	19,467	328,593	307,713	261,786	1	1
CR. 1-20C6	2,200	2,280	3,390	8,108	6,505	7,327	254,361	378,661	129,182	1	1
CR. 1-21C6	4,964	13,046	1,200	21,163	48,945	1,200	263,144	207,121	59,605	1	1
CR. 1-22C6	11,723	13,831		40,216	52,913	4,898	365,454	356,754	44,677	1	1
CR. 1-27C6	5,030	19,808	8,730	26,289	71,500	28,189	113,854	224,652	106,015	1	1
CR. 1-28C6	5,197	15,623	10,290	32,850	79,399	23,673	183,016	263,196	34,770	1	1
CR. 1-29C6	7,736	23,239		35,059	89,141		169,365	229,963	2,484	1	1
CR. 1-30C6	CONFIDENTIAL						72,544	177,655	137,473		1
CR. 1-32C6	5,094	21,142		27,879	83,409		59,640	137,703		1	1
CR. 1-33C6	2,369	8,440	6,180	10,758	32,320	19,193	45,112	106,265	23,719	1	1
CR. 1-34C6	9,675	22,776	12,330	56,231	112,921	37,844	134,834	221,995	41,378	1	1
CR. 1-29C7	62	31		680	344		29,481	12,604	4,148	1	1
SD. 1-13C7	1,121	3,601	8,730	11,313	14,862	17,780	153,606	119,237	30,110	1	1
SD. 1-15C7	40			344			27,080	23,419	171	1	1
SD. 1-21C7	11,380	9,290	510	42,063	34,271	510	154,969	138,090	50,764	1	1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
SD. 1-22C7	403			4,568		1,851	230,266	185,965	74,765	1	1
SD. 1-23C7	360	828		1,751	2,931	1,015	20,643	36,927	1,379	1	1
SD. 1-24C7	2,192	5,005	720	7,852	19,603	11,037	190,794	262,573	73,182	1	1
SD. 1-25C7	1,717	12,042	12,532	7,151	33,045	67,083	64,125	94,667	164,552	1	1
SD. 1-34C7	983	491	8,918	3,157	1,579	21,318	11,380	5,159	82,535	1	1
SD. 1-35C7	48	24		268	135		1,503	752		1	1
FIELD TOTALS	128,307	258,002	86,541	524,771	947,947	316,219	4,078,570	4,485,937	1,639,956	27	28
STARVATION											
BRINKERHOFF DRL											
TRIBAL 4-1							69,587	145,840	10,163		1
TRIBAL 32-1							7,421	37,527	608		
TRIBAL 33-1							29,018	112,107	12,459		
TRIBAL 34-1							3,356	1,577	6,504		
K. CHATTIN											
TRIBAL 3-1	570	1,995	1,706	2,415	8,406	2,142	56,909	174,661	4,839	1	1
TRIBAL 5-1	880	2,112	1,875	4,866	17,656	12,075	29,610	80,395	29,769	1	1
FIELD TOTALS	1,450	4,107	3,581	7,281	26,062	14,217	195,901	552,107	64,342	2	3
GRT. ALTAMONT											
BLUEBELL AREA											
FIELD TOTAL	1,498,020	2,195,774	1,085,329	6,209,474	8,520,707	4,370,531	77,146,099	82,310,691	23,323,900	301	318
BLACKTAIL RIDGE											
CHEVRON OIL CO											
TRIBAL 1A							4,810	11,602	14,756		
CASTLE PEAK											
D SHAMROCK											
UNIT 3							14,673	6,424	661		
UNIT 4	205	200	12	798	768	316	42,167	61,663	17,436	1	1
UNIT 9							24,915	37,861			
UNIT 10							9,892	14,160			
UNIT 1							15,374	6,159			
UNIT 2							6,751				
UNIT 7							4,473				

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
UNIT 8	PLUGGED & ABANDONED						5,432	905			
FIELD TOTALS	205	200	12	798	768	316	123,677	127,172	18,097	1	1
CHOCHECHERRY											
UNITED PRODUCIN											
FEDERAL 1	PLUGGED & ABANDONED						7,340	6,224	3,909		
COTTONWOOD WASH											
GULF OIL CORP											
TRIBAL 1	SHUT IN						32,840	22,468	634		1
DUCHESNE											
<u>INTERMT. OIL</u>											
TRIBAL 3	144		23	413		77	53,072		239,571	1	1
✓TRIBAL 4	SHUT IN							44,063			1
✓TRIBAL 5	SHUT IN			226		36	39,982		267,472		1
TRIBAL 6	284		37	654		57	27,017		1,765	1	1
✓TRIBAL 7	SHUT IN			284			11,572	8,082	8,013		1
✓TRIBAL 8	SHUT IN						7,237				1
✓SMITH 28	SHUT IN						8,396		8,223		1
GULF OIL CORP											
TRIBAL 4	PLUGGED & ABANDONED						212,146	84,957	8,611		
TRIBAL 1	711	409	219	2,451	1,420	639	30,883	60,400	1,873	1	1
HUMBLE OIL CO											
TRIBAL 1	PLUGGED & ABANDONED						99,850		70,900		
TRIBAL 2	PLUGGED & ABANDONED						82,762		62,838		
CONTINENTAL OIL											
638-1	PLUGGED & ABANDONED						20				
FIELD TOTALS	1,139	409	279	4,028	1,420	809	572,937	197,502	669,266	3	8
EIGHT MILE FLAT											
MTN FUEL SUPPLY											
WELLS DRAW	PLUGGED & ABANDONED						16,469				
FLAT MESA											
HUMBLE OIL CO											
J SMITH 1	PLUGGED & ABANDONED						54,500				

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHESNE											
INDIAN RIDGE											
GULF OIL CORP											
I RID 2	PLUGGED & ABANDONED						122,420	357,264	57,058		
I RID 3	PLUGGED & ABANDONED						38,771	24,222	5,203		
FIELD TOTALS							161,191	381,486	62,261		
MONUMENT BUTTE											
G S CAMPBELL											
C&O GOVT 1	120	2		414	2		113,084	2	254	1	1
C&O GOVT 2	225	2		405	2		37,365	2		1	1
GOVT 31-1	PLUGGED & ABANDONED							1,400			
GO 31-2	224	2		611	2		31,022	2		1	1
D SHAMROCK											
ALLEN A-1	274	200		1,316	695		67,859	90,819		1	1
A FED 1	173	173	1	633	583	3	38,247	23,499	3	1	1
GOATES 1	138	100	6	459	323	17	30,717	29,704	17	1	1
GOATES 2	PLUGGED & ABANDONED						1,290	23,400			
GOATES 3	105	93		353	261		17,725	15,379		1	1
WALTON 1	201	141	1	582	410	13	88,888	56,069	4,615	1	1
WALTON 2	58			296			19,358	14,754		1	1
WALTON 3	PLUGGED & ABANDONED						16,539	15,632			
WALTON 4	70		1	342		2	27,905	19,772	3	1	1
WALTON 5	73		1	269		2	18,597	13,321	1,405	1	1
FRANCISCAN OIL											
STATE 1-16	SHUT IN						15,073				1
UNION OIL CO											
CASTLE DRAW	320	129		1,308	507		59,907	1,771		1	1
FIELD TOTALS	1,981	842	10	6,988	2,785	37	583,576	305,526	6,297	12	13
NUTTER CANYON											
D SHAMROCK											
TRIBAL 1-13	171	213	12	555	692	18	47,515	57,641	1,198	1	1
PLEASANT VALLEY											
M M TRAVIS											
JENSEN FED	SHUT IN						1,658				1

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DUCHE SNE											
✓ LAMBERT F FIELD TOTALS			SHUT IN				1,228				1
							2,886				2
ROCK CREEK											
CHEVRON OIL CO 34-19A			PLUGGED & ABANDONED				903	1,744	2,820		
STARR FLAT											
CHEVRON OIL CO OURAY 3			PLUGGED & ABANDONED				10,975	4,842	4,608		
UNDESIGNATED											
BRINKERHOFF DRL TRIBAL 10-1			PLUGGED & ABANDONED				190				
D SHAMROCK UTE 1-16			PLUGGED & ABANDONED				12,335	11,533			
EXXON CORP											
✓ NINE MILE STRCK, RGRS & DYMD			SHUT IN				5,002	28,621	4,773		
FED. 18-1	780	240	90	2,709	904	500	3,536	1,056	705	1	1
SUN OIL CO											
ACCAWINNA			PLUGGED & ABANDONED				1,617	1,460			
FIELD TOTALS	780	240	90	2,709	904	500	22,680	42,670	5,478	1	1
DUCHE SNE	TTL 1,502,296	2,197,678	1,085,732	6,224,552	8,527,276	4,372,211	78,788,398	83,469,568	24,113,224	319	345

EMERY

FERRON

KITTY CASEY

FERRON 3

MTN FUEL SPLY

UNIT

23,545

94,788

36,441 1,400,420

4,141

1

6,071,430

6

6

M O N T H L Y O I L A N D G A S P R O D U C T I O N R E P O R T

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
EMERY											
PAN AMERICAN UNIT 4 FIELD TOTALS			PLUGGED & ABANDONED 23,545		94,788		2,029 38,470	41,630 7,513,480	960 5,101	6	7
GRASSY TRAILS VERN BOLINDER											
✓GOVT C-1			SHUT IN				12,852				1
✓GR TRLS 2			SHUT IN				50,617				1
GR TRLS 1			PLUGGED & ABANDONED				40,190				
GR TRLS 5			PLUGGED & ABANDONED				23,208				
FIELD TOTALS							126,867				2
EMERY TTE			23,545		94,788		165,337	7,513,480	5,101	6	9

GARFIELD											
UPPER VALLEY TENNECO OIL CO											
UNIT	97,884		1,052,887	396,497		4,428,846	15,142,447		73,176,523	23	23
LTL VLY FED	4,137		17,990	17,340		73,678	60,053		165,386	1	1
FIELD TOTALS	102,021		1,070,877	413,837		4,502,524	15,202,500		73,341,909	24	24
UNDESIGNATED TENNECO OIL CO											
TRAP CYN 1	149		23,213	149		23,213	149		23,213	1	1
JOHN VALLEY			PLUGGED & ABANDONED				1,245		9,151		
FIELD TOTALS	149		23,213	149		23,213	1,394		32,364	1	1
GARFIELD TTE	102,170		1,094,090	413,986		4,525,737	15,203,894		73,374,273	25	25

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
AGATE											
W D BROADHEAD											
KEAS FED											
R PUMPELLY											
EPPIE C FEE	266			1,133	319		170,261	15,689		86	1 4
FIELD TOTALS	266			1,133	319		185,874	15,689		86	1 5
WILLIAM BUSH											
FEE NO 8-1											
BAR X											
CSV EXPLORATION											
HANCOCK 2		5,781			22,165			1,304,231			1 1
BW HANCOCK											
FED GOVT					4,816			722,920			1 1
GOVT 20					1,527			9,246			1 1
GOVT 35					22,666			68,313			1 1
PETERSON 1								244,516			
TERRA RESOURCES											
UT 1 DAKOTA		5,115			19,025			1,970,820			1 1
UT 1 MORRIS		3,430			12,998			1,680,576			1 1
UNIT 3		4,823			13,362			2,102,503			1 1
UNIT 4		11,624			35,946			2,520,812			1 1
UNIT 5		2,188			9,010			852,249			1 1
UT 6 DAKOTA		6,627			25,715			1,882,985			1 1
UT 6 MORRIS		2,532			8,261			1,632,281			1 1
FIELD TOTALS		42,120			175,491			14,991,452			11 11
BLAZE CANYON											
PHILLIPS PET.											
BLAZE A	285		1,204	1,750		6,724	11,236		34,179		1 1
BOOKCLIFFS											
GULF OIL CO											
BOOKCLIFF 1		1,654			6,424			192,030			1 1

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	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PLUGGED
BOOKCLIFF 3		1,700			6,068			144,675		1	1
FIELD TOTALS		3,354			12,492			336,705		2	2
BRYSON CANYON											
WILLARD PEASE											
JONES FED 2			DELINQUENT REPORT		8,963			778,384		1	1
TREND OIL CO											
UNIT		17,506			75,296			7,289,666		4	11
FIELD TOTALS		17,506			84,259			8,068,050		5	12
BULL CANYON											
TOLEDO MINING											
✓FEDERAL 1			SHUT IN				2,055				1
FEDERAL 2			PLUGGED & ABANDONED				8,506				
FIELD TOTALS							10,561				1
CISCO DOME											
TEJAS GAS CORP											
STATE 1		729			1,537			26,745		1	1
UNION TEXAS PET											
CISCO II-I		2,918			9,354			357,326		1	1
CISCO III-I		3,700			10,594			362,814		1	1
SH CART											
✓BARNES 1			SHUT IN					655,761			1
CRYSTAL CARBON											
CISCO 1			PLUGGED & ABANDONED					484,212			
CISCO 2			PLUGGED & ABANDONED					63,295			
CISCO 3			PLUGGED & ABANDONED					103,008			
CISCO 4			PLUGGED & ABANDONED					371,311			
CISCO 5			PLUGGED & ABANDONED					50,760			
CISCO 6			PLUGGED & ABANDONED					134,474			
PERFECTION 326											
OIL & GAS 1			PLUGGED & ABANDONED					56,639			

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GRAND	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
LW TERRILL TERRILL 1 FIELD TOTALS			PLUGGED & ABANDONED 7,347		21,485			154,631 2,820,976		3	4
CISCO SPRINGS TEJAS GAS CORP FED 1-355 FED 3-355 <u>WILLARD PEASE</u> ✓KEWANEE FEDERAL 12 CULLEN 1 FIELD TOTALS	30 2 32			80 9 331 420			4,407 59 9,980 6,695 11,161			1 1 1 3	1 1 1 5
CISCO TOWNSITE <u>VANCO OIL</u> ✓UNIT 1 ✓UNIT 2 ✓CLARK 1 ✓CLARK 2 ✓KENMORE 3 ✓MURRAY 2 <u>SMITH-WHYTE</u> ✓S W 2 FIELD TOTALS			SHUT IN				64 17 355 75 325 541 80 1,457				1 1 1 1 1 1 7
CISCO WASH VUKASOVICH DRL CISCO 4 CISCO 6 =9 =10 =18 FIELD TOTALS			DELINQUENT REPORT DELINQUENT REPORT SHUT IN DELINQUENT REPORT DELINQUENT REPORT		467 503 12,795 5,171 18,936			1,296 1,268 428 34,651 112,659 150,302		1 1 1 1 4	1 1 1 1 5

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BRAND	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL-TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
DANISH WASH CHASE-GROSSMAN NO 1					1,077			56,697		1	1
DIAMOND RIDGE WILLAR PEASE UNIT 2								205,024			
UNIT 6								56,431			
FIELD TOTALS								261,455			
EAST CANYON A RICHFIELD ARCO 2-1		15,129			73,242			151,214		1	1
ARCO 2-2		6,761			28,949			52,319		1	1
EAST CANYON GETTY OIL CO ✓UNIT 42-13					7,862		487	881,503			1
UNIT 44-12		8,150			31,594		493	1,318,955		1	1
UNIT 22-17		10,277			36,107		2,048	2,278,655		1	1
D SHAMROCK FED 2								6,161			
FIELD TOTALS		40,317			177,754		3,028	4,688,807		4	5
FENCE CANYON TEXACO INC 3 DAKOTA		3,468	35		11,807	119		525,481	8,284	1	1
GRAVEL PILE WD BROADHEAD ✓GRAVEL PILE							1,865	1	866		1
STAVA-PUMPELLY 31-72		1,233			1,310			23,925		1	1
STAVA-PUMPELLY 30-88X		6			73			4,606		1	1

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GRAND	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
30-81			42			97			3,754	1	1
THUNDERBRD DRL											
GRAND VLY							229				1
FIELD TOTALS		1,281			1,480		2,094	32,286	866	3	5
HORSE POINT											
GETTY OIL CO											
UNIT 1 X		8,271			36,485			1,203,005		1	1
LEFT-HAND CYN											
ANSHUTZ CORP											
FED 773	83	8	4,200	83	8	5,600	19,475	8	118,779	1	1
LONG CANYON											
SOUTHERN NAT GA											
UNIT 1	3,133	2,885	247	11,291	10,398	890	667,798	739,964	49,386	1	1
UNIT 2		PLUGGED & ABANDONED					26,704	36,816	2,789		
FIELD TOTALS	3,133	2,885	247	11,291	10,398	890	694,502	776,780	52,175	1	1
MOON RIDGE											
OIL RESOURCES											
UNIT 31-15		DELINQUENT REPORT						1,131,310		1	1
OVERLOOK											
A RICHFIELD											
BTR CRK ST		SHUT IN					271	412,064			1
SALT WASH											
CONSOLIDATED											
CFI 22-16	1,465	6,630	29,816	7,189	31,162	138,144	567,703	5,053,602	2,576,128	1	1
SMOOT 3	796	25,590	1,822	3,156	99,914	7,819	78,002	2,956,413	472,758	1	1
SMOOT 1		PLUGGED & ABANDONED					252,167	1,003,689	1,413,356		
CFI 42-16		SHUT IN					157,922	529,973	467,299		1
SMOOT 2							25,250	7,233	350,698		1
PAN AM PET CORP											
SUNILAND A1		PLUGGED & ABANDONED					12,563	330,331	12,812		
SUNILAND A2		PLUGGED & ABANDONED					8,364	90,363	48,272		
SALT WASH 1		PLUGGED & ABANDONED					55,961	1,228,799	45,569		

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BRAND	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
FIELD TOTALS	2,261	32,220	31,638	10,345	131,076	145,963	1,157,932	11,200,403	5,386,892	2	4
SAN ARROYO											
A RICHFIELD UNIT	439	190,594		1,347	781,119		102,414	59,532,948		21	31
FED 174		5,098			21,134			940,264		1	1
BELCO PET CORP WESTBIT		4,762			15,125			1,429,304		2	2
BEN MONTIN GREE HATCH 1		2,874			12,015		150	658,664		1	1
FIELD TOTALS	439	203,328		1,347	829,393		102,564	62,561,180		25	35
SEGUNDO CANYON											
<u>OIL RESOURCES</u>											
UNIT 2			DELINQUENT REPORT		17,170			771,766		1	1
✓ UNIT 23-4			SHUT IN					92,489			1
UNIT 1			PLUGGED & ABANDONED				704	888			
FIELD TOTALS					17,170		704	865,143		1	2
SEIBER NOSE											
<u>COLORADO DRL CO</u>											
✓ ST LARSON			SHUT IN				14,620		4,792		1
DELILA COOK											
✓ DUCHESS 1			SHUT IN				568				1
FIELD TOTALS							15,188		4,792		2
STATELINE											
BW HANGCOCK -											
UNIT 1			DELINQUENT REPORT		201			124,639		1	1
GOVT 4			DELINQUENT REPORT		10,782			1,052,555		1	1
LINNEY GOVT			DELINQUENT REPORT		795			46,059		1	1
HARRY ROYSTER											
FED 1			PLUGGED & ABANDONED					32,711			

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
GRAND											
FIELD TOTALS					11,778			1,255,964		3	3
WESTWATER OIL RESOURCES UNIT											
WILLARD PEASE											
✓ 1-A & 1-B											
P & A LEASE											
DELINQUENT REPORT					207,319			11,631	25,833,785		21
SHUT IN									2,272,429		1
PLUGGED & ABANDONED									579,976		
FIELD TOTALS					207,319			11,631	28,686,190		22
UNDESIGNATED C C COMPANY											
ADAK 11-1A	2,122	969		3,865	1,831		4,544	3,284		1	1
VUKASOVICH DRL											
CISCO 5					587			1,080		1	1
PAC TRANS SPLY											
✓ 33-11											
SHUT IN											
FIELD TOTALS	2,122	969		3,865	2,418		4,544	4,364		2	3
GRAND TTL	8,621	363,074	37,324	30,234	1,771,176	159,296	2,232,222	140,208,568	5,606,053	77	142

SAN JUAN

AKAH CONSOLIDATED											
AKAH 1	309	40	1	1,372	167	4	449,239	435,424	2,032,766	1	1
ALKALI CANYON BUTTES GAS											
MUSTANG FLT											
PLUGGED & ABANDONED							2,372	35,783	569		
CONTINENTAL OIL											
ALKALI CYN											
PLUGGED & ABANDONED							1,547	4,302	728		

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
SAN JUAN											
FIELD TOTALS							3,919	40,085	1,297		
ANIDO CREEK											
WRIGHT CONTACT											
NAVAJO 5	55			190			106,825	74,633	83,064	1	1
NAVAJO 14-7	70			406			105,964	94,450	742	1	1
NAVAJO III	856			3,238			369,584	264,403	310,298	1	1
NAV III-2							79,519	65,158	116,627		
FIELD TOTALS	981			3,834			661,892	498,644	510,731	3	3
BIG INDIAN											
UNION OIL CO											
UNIT 1	775	144,505	180	3,232	605,359	720	117,986	14,406,017	6,605	1	1
UNIT 3		SHUT IN						6,977	69		1
UNIT 4		SHUT IN			28,983	240		1,394,271	4,439		1
FIELD TOTALS	775	144,505	180	3,232	634,342	960	117,986	15,807,265	11,113	1	3
BLUFF											
CONSOLIDATED											
BLUFF UNIT	887	1,531	29	3,533	6,744	56	517,025	582,266	36,025	3	3
CONTINENTAL OIL											
STATE 1 & 2	215	836		887	3,061		141,322	481,820	5,015	1	2
UNIT	671	64		2,822	239		406,932	717,810	8,190	1	4
UNDERWOOD	126	23		657	82		26,752	24,905		1	1
MERRION/BAYLESS											
HICKMAN BLF	401	258		2,080	5,390		191,666	463,022	54	2	2
FIELD TOTALS	2,300	2,712	29	9,979	15,516	56	1,283,697	2,269,823	49,284	8	12
BLUFF BENCH AR											
CARTER OIL CO											
FEHR LYON				PLUGGED & ABANDONED			603		923		
UNIT 4				PLUGGED & ABANDONED			5,419		6,002		
EXXON OIL CO											
UNIT 8				PLUGGED & ABANDONED			6,142	5,410	696		

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
SAN JUAN											
UNIT 12	PLUGGED & ABANDONED						2,970	1,780	7,064		
FIELD TOTALS							14,531	7,190	13,762		
TRITON OIL CO											
BLF BEN 1	PLUGGED & ABANDONED						1,302	336	250		
BOUNDARY BUTTE											
A RICHFIELD											
ENGLISH	17,752		101,600	73,376	397,251	3,792,806	3,792,806	5,690,372	18	25	
ENGLISH GAS		13,851			50,948	2,246	10,983,430		2	5	
NAVAJO GAS	PLUGGED & ABANDONED						192,169				
FIELD TOTALS	17,752	13,851	101,600	73,376	50,948	3,795,052	11,175,599	5,690,372	20	30	
BROKEN HILLS											
MERRION/BAYLESS											
NORWOOD	264	154		1,263	739	77,465	41,530	100,965	1	1	
CHINLE WASH											
MERRION/BAYLESS											
1-9	10			30		2,028	2,672,124	10,596	1	1	
CLEFT											
TEXACO INC											
NAV AE 1	PLUGGED & ABANDONED						3,537	1,031	5,821		
COTTONWOOD CRK											
ALCO OIL & GAS											
1-A	PLUGGED & ABANDONED						452		14,000		
COWBOY											
WILLARD PEASE											
✓ COWBOY 1	SHUT IN						71,982		46		1
COWBOY 4	76			415		10,593		5	1	1	
COWBOY 5	400			1,479		24,238			1	1	
FIELD TOTALS	476			1,894		106,813		51	2	3	
DESERT CREEK											
CONSOLIDATED											
D CRK 2	919	1,007	2	3,457	3,967	6	515,540	435,530	1,120	1	1

M O N T H L Y O I L A N D G A S P R O D U C T I O N R E P O R T

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
SAN JUAN											
GOTHIC MESA											
AZTEC OIL & GAS UNIT	2,836	19	566	11,541	62	2,370	1,434,408	431,360	203,734	7	17
GRAYSON THOMAS DUGAN CLARK 1	PLUGGED & ABANDONED						6,441	5,331	2,526		
GREATER ANETH TEXACO INC											
ANETH UNIT	326,052	218,809	740,226	1,345,232	927,048	2,966,443	91,206,568	87,055,611	80,594,457	193	213
SUPERIOR OIL CO											
MCELMO CRK	206,131	126,759	1,096,190	830,921	544,477	4,150,791	94,476,095	83,510,151	152,461,901	97	114
NAV 125	2,091	1,605		7,335	5,096	120	1,674,805	1,871,882	3,221	3	3
NAV 115 Q29	661	1,876	30	2,574	6,015	121	745,057	1,464,710	1,663	1	1
PHILLIPS PET CO											
RATHERFORD	88,518	74,048	854,254	366,252	306,658	3,680,100	60,516,817	60,736,206	146,820,896	88	114
CONTINENTAL OIL											
WHITE MESA	30,383	57,827	84,208	121,392	246,731	324,473	21,970,683	28,090,779	20,126,130	47	57
WALTER DUNCAN											
NAV 1-16	2,441	681		7,902	10,038		543,490	749,779	61	1	1
R & R WELL SER											
CAHONE F14							73,486	96,272	283	1	1
P. A LEASES	PLUGGED & ABANDONED						614		41,236		
FIELD TOTALS	656,277	481,605	2,774,908	2,681,608	2,046,063	11,122,048	271,207,615	263,575,390	400,049,848	431	504
HATCH											
DUGAN PRODUSTIO											
MONTEZUMA	PLUGGED & ABANDONED						15,267	40,891			
ISMAY FLODINE TEXACO INC											
UNIT	13,600	25,349	29,263	54,366	99,931	104,972	9,380,148	16,006,226	4,493,919	30	33
LISBON											
UNION OIL CO MISS UNIT	82,195	1,493,595	125,490	339,075	5,947,126	522,258	38,451,518	271,161,055	10,595,482	10	22

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SAN JUAN	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL-TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PLUGGED
MCCRACKEN P A LEASES	1,012	546		2,866	1,056		368,915	557,402	5,968	1	1
		PLUGGED & ABANDONED					159,277	389,633	5,161		
FIELD TOTALS	83,207	1,494,141	125,490	341,941	5,948,182	522,258	38,979,710	272,108,090	10,606,611	11	23
LITTLE VALLEY MESA PET. CO.											
2-21	977	105,500		4,721	456,093		5,688	518,125	33	1	1
LONE MTN CREEK ZOLLER/DANNEBER											
NAV 121-4		PLUGGED & ABANDONED					62,897	42,346	58		1
MEXICAN HAT SHIPROCK OIL											
U S 1		PLUGGED & ABANDONED					521				
GEBAUER 1&2	29			212			1,409			1	1
E GOODRICH	122			503			3,914			5	5
NORDEEN	190			747			9,208	316		3	3
FIELD TOTALS	341			1,462			15,052	316		9	9
CELMO MESA MONSANTO CO.											
SO ISMAY 3	709	597	8,195	3,016	2,388	31,919	858,024	956,730	595,472	1	1
SO ISMAY 4	435	331	5,378	1,731	1,247	20,946	262,197	305,517	390,055	1	1
SO ISMAY 5	467	343	5,890	1,948	1,356	22,940	110,465	159,054	281,714	1	1
NAV A-2		PLUGGED & ABANDONED					459,014	567,389	521,944		
NAV A-4	453	533	6,146	1,906	2,686	23,938	65,778	97,510	457,786	1	1
NAV A-1							13,725	17,728	82,929		
NAV A-3							98	98	2,526		
NAV 9-1		PLUGGED & ABANDONED					2,841	5,019	49,549		
TEXACO INC											
NAV AC-8X	142	365	29	589	1,473	120	46,018	67,685	3,330	1	1
✓ NAV AC 7		SHUT IN					121,330	130,287	68,441		1
NAV AC-8		PLUGGED & ABANDONED					1,557	2,135	67		
NAV AC-11		PLUGGED & ABANDONED					57,851	63,890	347,040		
NAV AC-12		PLUGGED & ABANDONED					201		348		

	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
SAN JUAN											
WHITEBELLY WASH MERRION/BAYLESS											
NAV 33-1			PLUGGED & ABANDONED				89	17,743	1,377		1
NAV 34-1			PLUGGED & ABANDONED					42,411			1
FIELD TOTALS							89	60,154	1,377		2
WILSON CANYON											
MERRION/BAYLESS											
CHEVRON FED	654	981		825	1,238		52,431	88,359	5	1	1
YELLOW ROCK											
MERRION/BAYLESS											
NAVAJO K	261	783		969	2,907		71,516	44,257	399,637	1	1
UNDESIGNATED											
CONTINENTAL OIL											
CAHONE 14			PLUGGED & ABANDONED				164		41,236		
MTN FUEL SPLY											
✓ PATTERSON			SHUT IN				1,105				1
TENNECO OIL CO											
HARRIS 1			PLUGGED & ABANDONED				2,087		124		
FIELD TOTALS							3,356		41,360		1
SAN JUAN TTL	792,948	2,279,896	3,069,251	3,240,310	9,296,972	12,295,192	333,810,776	592,089,988	428,717,435	551	673

SANPETE

JOES VALLEY											
TENNECO OIL CO											
JOES VALLEY			PLUGGED & ABANDONED					434,382			
SANPETE TTL								434,382			

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
SUMMIT											
BRIDGER LAKE											
PHILLIPS PET CO											
✓UNIT 1			SHUT IN				1,395,483	2,991,772	267,653		1
UNIT 2	17,221	134,439	381	72,231	535,508	1,504	3,515,800	6,442,993	59,876	1	1
✓UNIT 4			SHUT IN				323,143	327,083	90,982		1
UNIT 6	2,245	44,197	723	9,965	195,740	3,266	974,854	3,155,436	310,428	1	1
UNIT 7	3,546	4,447	110	14,129	17,068	417	677,010	522,045	55,241	1	1
UNIT 8	13,891	79,021	1,397	52,577	291,554	4,921	1,047,672	1,896,223	54,310	1	1
UNIT 10	1,777	2,291	7,740	7,896	9,979	33,154	189,635	269,485	438,152	1	1
UNIT 3							299,640	324,908	247,487		
UNIT 5							367,856	221,837	107,096		
FIELD TOTALS	38,680	264,395	10,351	156,798	1,049,849	43,262	8,791,093	16,151,782	1,631,225	5	7
PINEVIEW											
AMER QUASAR PET											
R & R 3-1											
TWIN CRK	10,707	10,717	97	55,453	55,507	427	102,129	95,645	427	1	1
NUGGET FORM	5,459	4,684	2	28,094	24,120	2	54,008	51,926	2	1	1
NEWTN SHEEP	8,329	8,454	88	31,140	31,607	424	183,278	135,790	126,979	1	1
FIELD TOTALS	24,495	23,855	187	114,687	111,234	853	339,415	283,361	127,408	3	3
SUMMIT TTL	63,175	288,250	10,538	271,485	1,161,083	44,115	9,130,508	16,435,143	1,758,633	8	10

JINTAH											
AGENCY DRAW											
SINCLAIR OIL											
JINTAH OIL											
PLUGGED & ABANDONED											
ASHLEY VALLEY											
ENERGY RESERVES											
USA PAN AM	4,853		759,076	21,633		3,689,195	6,178,035		186,938,209	6	10

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UINTAH											
EQUITY OIL CO											
ASHLEY VAL	5,687		1,136,713	23,864		4,594,766	6,611,556		220,017,979	10	10
HOLLANDO/TRAVIS											
THOMAS HALL	2,194		65,000	8,555		247,000	1,540,015		11,980,700	1	2
R LACY											
THOMAS HALL				10,077		963,700	2,849,466		115,262,186		5
POLUMBUS											
S NELSON	248		41,400	930		205,200	340,186		11,095,225	1	1
P A LEASES		PLUGGED & ABANDONED					409,321		10,874,164		
FIELD TOTALS	12,982		2,002,189	65,059		9,699,861	17,928,579		556,168,463	18	28
BLUEBELL											
CHEVRON OIL CO											
1-6B1E	2,680	4,065	368	10,636	18,397	937	146,965	116,116	5,572	1	1
1-7B1E	824	4,989	64	4,612	20,065	370	59,944	116,418	2,473	1	1
1-17B1E	1,101	7,751	144	4,355	34,869	926	24,129	142,959	3,427	1	1
FED. 1-27	613	97	208	2,829	443	540	15,800	4,592	1,660	1	1
FED. 1-28	305	55	327	1,218	261	776	10,032	6,308	3,153	1	1
EXXON CORP											
E ARHI	2,895	5,109	41	12,309	16,707	175	47,697	55,583	1,183	1	1
GULF OIL CORP											
1-35A1	1,612	3,182	757	4,552	10,985	757	41,795	52,098	1,115	1	1
TODD 1-2B1	1,608	5,588	2,497	6,327	15,629	8,871	66,737	124,471	65,092	1	1
1-1B1	1,912	2,935	696	6,685	8,444	3,155	28,723	49,776	6,944	1	1
1-11B1	1,292	3,076	87	7,592	11,749	1,225	99,931	116,025	5,240	1	1
1-12B1	12,026	19,720	2,635	49,210	79,929	8,673	508,412	586,157	34,045	1	1
1-13B1	5,293	9,834	761	22,093	36,604	4,547	161,014	199,056	7,397	1	1
1-24B1	5,882	5,865	122	20,314	18,956	878	40,415	41,316	1,134	1	1
SHELL OIL CO											
1-08B1E	3,339	4,652		15,544	20,023		40,520	73,203	207	1	1
1-20B2E	689	1,355	28	2,116	4,403	262	15,608	32,401	262	1	1
1-34B1E	758	1,445	505	3,663	3,427	1,681	6,189	12,486	2,344	1	1
TEXACO INC.											
UTE TRIBE P	7,924	6,743	187	33,894	27,299	357	140,289	111,817	395	1	1

M O N T H L Y O I L A N D G A S P R O D U C T I O N R E P O R T

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UNITAH	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UTE TRIBE O	3,148	4,247	237	14,044	15,165	966	87,698	86,489	9,644	1	1
GARDNER B	236	2,588	78	1,049	11,317	517	5,261	46,721	1,485	1	1
FIELD TOTALS	54,137	93,296	9,742	223,042	354,672	35,613	1,547,159	1,973,992	152,772	19	19
BONANZA											
HIKO BELL											
✓BONANZA			SHUT IN					266,583			1
BRENNAN BOTTOM											
GULF OIL CORP											
BRENNAN FED	1,002	325	1,296	3,661	3,017	2,885	741,543	783,146	53,387	3	5
BUCK CANYON											
D SHAMROCK											
✓GOVT 1-5			SHUT IN					300,702			1
TENNECO OIL CO											
GOVT 1-13			PLUGGED & ABANDONED					81,921			
GOVT 1-15			PLUGGED & ABANDONED					56,851			
GOVT 1-22			PLUGGED & ABANDONED					46,482			
FIELD TOTALS								485,956			1
COYOTE BASIN											
BELCO PET CORP											
E RED WASH	430	145	159	1,526	484	525	55,919	18,160	11,021	1	1
D SHAMROCK											
E RED WASH	3,202	553	257	11,049	2,103	846	496,274	186,725	35,100	6	6
SPLIT MTN OIL											
USA GUINAND	362		24	925		116	41,784	30,755	6,905	1	1
P A LEASES			PLUGGED & ABANDONED				40,617	27,555	164		
FIELD TOTALS	3,994	698	440	13,500	2,587	1,487	634,594	263,195	53,190	8	8
FENCE CANYON											
TEXACO INC											
DAKOTA 1		16,532			71,641			2,505,031	1,100	1	1
DAKOTA 2		523			2,798			166,399	13,874	1	1
MORRISON 2		1,568			8,394			255,282	3,672	1	1

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UNITAH	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
FIELD TOTALS		18,623			82,833			2,926,712	18,646	3	3
<u>FLATROCK</u>											
<u>HIKO BELL</u>											
✓FLATROCK 2		SHUT IN					25,591	159	1,315		1
<u>GUSHER</u>											
FRIAR OIL CORP											
GUSHER 3				562		105	34,337		136,859		1
<u>MONADA PET CORP</u>											
✓GUSHER 1		SHUT IN					29,411		29,628		
<u>GLOBE MINERALS</u>											
✓TRIUMPH 1		SHUT IN					458		335		1
✓TRIUMPH 2		SHUT IN					630		785		1
FIELD TOTALS				562		105	64,836		167,607		3
<u>GYPSUM HILLS</u>											
GULF OIL CORP											
GYPSUM HILL	1,640		432	6,840		1,537	218,535	22,803	8,787	3	3
<u>HALFWAY HOLLOW</u>											
<u>FLYING DIAMOND</u>											
GOVT 4-14	589			3,298			11,777		106	1	1
GOSE GOVT	338		77	748		431	42,843	2,542	12,790	1	1
FIELD TOTALS	927		77	4,046		431	54,620	2,542	12,896	2	2
<u>HORSESHOE BEND</u>											
<u>CHEVRON OIL CO</u>											
✓HORSESHOE 1		SHUT IN					21,562	35,950	8,573		1
✓HORSESHOE 2		SHUT IN					40,202	251,641	20,218		1
✓HORSESHOE 5		SHUT IN					25,915	65,257	13,429		1
<u>D SHAMROCK</u>											
HORSESHOE 2	407	30	33	773	96	123	43,006	35,513	4,759	1	1
HORSESHOE 4	43	20	4	198	92	11	11,854	6,846	66,311	1	1
<u>CHEVRON OIL CO</u>											
✓HORSESHOE 3		SHUT IN						1,797,581			1

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
JINTAH											
✓ HORSESHOE 4			SHUT IN					245,123	502		1
D SHAMROCK OIL											
HORSESHOE 3		3,412			20,231		1,061	305,000		1	1
MCLISH 2		1,259			5,026		3,369	432,979	31,100	1	1
MCLISH 3		1,436			6,706			601,033		1	1
<u>GULF OIL CORP</u>											
✓ HOLMES FED			SHUT IN					809			1
COMANCHE OIL											
BEND 2		3,660			15,062			1,793,446		1	1
<u>KENNETH D LUFF</u>											
BAMBERGER			PLUGGED & ABANDONED					103,371			
GOVT WOLF 1		3,073			13,275			414,661		1	1
✓ FED WOLF 1			SHUT IN					713,753			1
FED MILLER		3,373			12,919			1,191,411		1	1
WEBB GOVT			PLUGGED & ABANDONED					611,770			
SHAWNEE ST			PLUGGED & ABANDONED					121,410			
MCCONKIE			PLUGGED & ABANDONED					264,742			
✓ LINGLEBACH			SHUT IN					634,792			1
✓ MCLISH 1			SHUT IN					817,864			1
MCLISH 2			PLUGGED & ABANDONED					508,792			
ANDERSON			PLUGGED & ABANDONED					40,238			
J LUFF			PLUGGED & ABANDONED					744,494			
SHORT FED			PLUGGED & ABANDONED					21,043			
ROWE GOVT			PLUGGED & ABANDONED					71,469			
✓ ARMSTRONG			SHUT IN				3,521	386,910	348,605		1
CHEVRON 1			PLUGGED & ABANDONED					454,427			
CHEVRON 2			PLUGGED & ABANDONED					11,836			
GTC FED			PLUGGED & ABANDONED					56,402			
FIELD TOTALS	450	16,263	37	971	73,407	134	150,490	12,740,563	493,497	8	18
<u>ISLAND</u>											
GILMAN HILL											
✓ SQUAWS CRS			SHUT IN					28,840			2

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UINTAH											
MAPCO INC											
UNIT 7-15		29,441			123,641			123,641		1	1
MTN FUEL SUPPLY											
ISLAND UNIT		3,855			15,520		1,878	2,350,011		1	1
FIELD TOTALS		33,296			139,161		1,878	2,502,492		2	4
NATURAL BUTTES											
BELCO PET CO											
CHAPITA WLS		42,475			169,854		20,531	14,138,917		16	19
STAGECOACH		1,457			7,619		4,175	2,543,338		2	2
WHITE RIVER		15,268			62,152			4,349,093		3	4
GAS PRODUCING											
✓BTR CRK 1			SHUT IN				16	257,060			1
CURAY 1	21	4,824		44	20,374		794	743,736		1	1
NAT BUTTES	302	97,423		553	384,612		15,522	4,508,863	86	13	16
UTE TRAILS	83	22,332		112	89,262		18,875	10,635,000	11	8	10
✓UINTAH UNIT			SHUT IN				637	826,428			2
P A WELLS			PLUGGED & ABANDONED					64,634			
FIELD TOTALS	406	183,779		709	733,873		60,550	38,067,069	97	43	55
OIL SPRINGS											
D J STONE											
UNIT	57	10,087	46	336	41,961	210	19,219	1,822,605	1,314	2	2
PARIETTE BENCH											
D SHAMROCK											
HENDEL	1,286	404	699	4,231	1,271	1,740	170,936	42,323	42,146	3	3
UNIT	664	929	668	2,244	3,067	1,864	221,533	245,937	40,185	4	4
FIELD TOTALS	1,950	1,333	1,367	6,475	4,338	3,604	392,469	288,260	82,331	7	7
POWDER SPRINGS											
CHEVRON OIL CO											
STATE 1		25,118			91,516			4,894,897		1	1
SUN OIL CO											
FED D-2		7,327			31,165			1,684,619		1	1

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
JINTAH											
FIELD TOTALS		32,445			122,681			6,579,516		2	2
RANDLETT											
GULF OIL CORP											
RANDLETT 1		PLUGGED & ABANDONED					5,578		400		
RED WASH											
CHEVRON OIL CO											
RED WASH	176,692	125,360	696,761	694,563	539,574	2,933,942	56,608,660	164,560,089	72,738,473	113	149
(RED WASH)											
CHEVRON OIL CO											
UNIT 74		72,060			290,912		261,106	6,891,965	245,637	1	1
UNIT 68		PLUGGED & ABANDONED					287,920	863,067	99,799		
UNIT 26		23,940			106,523			1,763,115	14	1	1
UNIT 168		PLUGGED & ABANDONED					45,063	4,787,500	6,917		1
UNIT 12		PLUGGED & ABANDONED					16,416	422,821	14		
UNIT 193		40,440			129,817			2,614,382		1	1
✓UNIT 141		SHUT IN			23,194			707,567			1
UNIT 20		6,210			25,856		1,442	1,843,519	1,188	1	1
UNIT 137		PLUGGED & ABANDONED					276,049	280,866	596,510		
✓UNIT 189		SHUT IN					14,717	1,202,263	14,185		1
✓UNIT 37		SHUT IN						1,334,107	10,194		1
✓UNIT 83		SHUT IN						195,877			1
UNIT 18		14,910			62,881			3,172,456		1	1
✓UNIT 208		SHUT IN						5,757,569			1
UNIT 206		27,720			111,672		749	6,784,202		1	1
✓UNIT 203		SHUT IN						3,312,551			1
UNIT 214		3,810			14,838			1,137,047			1
✓UNIT 130		SHUT IN						4,731,971			1
UNIT 201		13,500			48,407		13,941	3,245,320	3,166	1	1
UNIT 42		21,900			80,410			8,763,926		1	1
UNIT 44		25,830			103,256			8,655,437		1	1
UNIT 209		PLUGGED & ABANDONED						164,815			
✓UNIT 132		SHUT IN						1,402,977			1
✓UNIT 210		SHUT IN						1,778,028			1

	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS		
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE	
JINTAH												
<u>SUN OIL CO</u>												
✓ FED D-1	SHUT IN						770,186				1	
FIELD TOTALS	176,692	375,680	696,761	694,563	1,537,340	2,933,942	57,526,063	237,143,623	73,716,097	123	170	
RED WASH MESA												
<u>CHEVRON OIL CO</u>												
UNIT 212	42	5,111		123	22,558		14,552	1,247,890	6,583	1	1	
UNIT 219		5,111			28,464			166,113		1	1	
FIELD TOTALS	42	10,222		123	51,022		14,552	1,414,003	6,583	2	2	
REFUGE												
<u>D SHAMROCK</u>												
MORGAN FED	PLUGGED & ABANDONED						2,507					
WASH ESTATE	PLUGGED & ABANDONED						11,811			9,931	1,590	
FIELD TOTALS							14,318			9,931	1,590	
RIVER JUNCTION												
<u>D W CANNON</u>												
UNIT	787	40	45	2,801	88	45	119,062	189,678	4,252	2	2	
ROCKHOUSE MESA												
<u>D SHAMROCK</u>												
UNIT #1		1,368			4,223		157	322,189		1	1	
UNIT #3		1,228			14,876		380	562,049		1	1	
✓ UNIT #9	SHUT IN						85			48,227		1
✓ RAINBOW 1	SHUT IN						241			203,711		1
✓ RAINBOW 2A	SHUT IN									213,360		1
FIELD TOTALS		2,596			19,099		863	1,349,536		2	5	
ROCKHOUSE WSTCH												
<u>D SHAMROCK</u>												
✓ UNIT 1	SHUT IN						273			160,552		1
UNIT 3		1,267			5,565		346	376,484		1	1	
UNIT 4		5,257			22,289		1,754	1,694,648		1	1	
UNIT 5A		1,626			8,306		324	744,848		1	1	

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UINTAH											
UNIT 6			PLUGGED & ABANDONED				333	254,792			
UNIT 7			PLUGGED & ABANDONED				138	79,371			
✓UNIT 8			SHUT IN				1,791	881,910			1
UNIT 11			PLUGGED & ABANDONED				5	40,015			
✓RAINBOW 1			SHUT IN				53	49,036			1
✓RAINBOW 2-A			SHUT IN				466	632,496			1
RAINBOW 4		1,205			5,261		1,176	483,389		1	1
✓UNIT 16			SHUT IN					15,028			1
GOVT 1-8			PLUGGED & ABANDONED				70	35,734			
GOVT 1-13			PLUGGED & ABANDONED					3,971			
FIELD TOTALS		9,355			41,421		6,729	5,452,274		4	9
ROOSEVELT											
EXXON OIL CO											
UNIT 1	304		9,829	1,028		33,238	1,022,689	57,422	2,470,188	1	1
UNIT 2	1,167	7	5,316	3,942	24	17,958	784,241	94,046	923,063	1	1
UNIT 3	1,740	621	54	7,396	2,640	221	645,447	115,830	45,976	1	1
✓UNIT 4			SHUT IN				282,558	28,088	234,551		1
GE HOUSTON			PLUGGED & ABANDONED				90,568	24,487	20,004		
W TAYLOR 1			PLUGGED & ABANDONED				14,199		434		
UTE B-1			PLUGGED & ABANDONED				129,438	9,402	4,966		
GULF OIL CORP											
LO WHITLOCK			PLUGGED & ABANDONED				98,992				
PHILLIPS PET CO											
LEETON 1			PLUGGED & ABANDONED				28,228		988		
FIELD TOTALS	3,211	628	15,199	12,366	2,664	51,417	3,096,360	329,275	3,700,170	3	4
(SEEP RIDGE)											
TEXACO INC.											
✓SA CHARNEY			SHUT IN					225			1
✓GOVT AG			SHUT IN					11			1
✓GOVT AF			SHUT IN				2	11,346	8		1
✓UNIT 3			SHUT IN				10	296	33		1
UNIT 1	57	25,750	127	256	131,283	662	698	373,179	1,584	1	1

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UNITAH	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL-TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UNIT 4					11,922			34,976			1
✓UNIT 2		SHUT IN						2,190			1
FIELD TOTALS	57	25,750	127	256	143,205	662	710	422,223	1,625	1	7
SOUTHMAN CANYON CONSOLIDATED UNIT											
		2,930			6,692		1,868	629,834		1	1
WALKER HOLLOW ENERGY RESERVES											
BROADHURST	4,419	2,431	1,006	16,548	9,103	3,529	861,430	715,702	316,547	3	3
EXXON OIL CO UNIT	24,993	7,130	64,142	103,518	41,765	250,732	7,096,209	8,091,454	5,875,292	17	19
KENN D LUFF W HOLLOW	2,508	1,598	1,411	10,231	6,068	5,056	421,594	181,263	170,398	5	6
WALKER HOLLOW EXXON OIL CO W HOLLOW											
		4,537			23,081		207,091	3,531,650		1	1
BAMBURGER		16,195			76,061			5,593,050		1	1
TEXACO INC FS PRINCE		3,530			13,306		10,373	2,825,815	16,549	1	1
WH MANAGEMENT											
✓W HOLLOW		SHUT IN						107,687			1
FIELD TOTALS	31,920	35,421	66,559	130,297	169,384	259,317	8,596,697	21,046,621	6,378,786	28	32
WHITE RIVER											
BELCO PET CORP WHITE RVR											
	9,961	3,501	32,225	33,667	7,093	99,804	1,516,732	1,127,255	1,034,739	8	9
CHEVRON OIL CO											
✓WHITE RVR		SHUT IN					536,304	460,786	372,852		1
FIELD TOTALS	9,961	3,501	32,225	33,667	7,093	99,804	2,053,036	1,588,041	1,407,591	8	10
WONSITS VALLEY											
BELCO PET CORP STAGECOACH											
	2,126	932	43,488	6,842	2,852	103,620	452,576	217,094	1,174,175	3	3

M O N T H L Y O I L A N D G A S P R O D U C T I O N R E P O R T

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	MONTHLY PRODUCTION			ANNUAL CUMULATIVE			ALL TIME CUMULATIVE			NO. OF WELLS	
	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	OIL-BBLS	GAS-MCF	WATER-BBLS	PRODUCING	PRODUCIBLE
UINTAH											
GULF OIL CORP											
WON UNIT	727		285	3,024		994	1,996,461	895,551	3,783,983	1	11
WON VAL	97,830	40,534	612,899	398,581	159,079	2,471,702	28,532,256	19,334,024	37,756,567	60	64
WONSITS VALLEY											
GULF OIL CORP											
UNIT 11		PLUGGED & ABANDONED						80,377			
FIELD TOTALS	100,683	41,466	656,672	408,447	161,931	2,576,316	30,981,293	20,527,046	42,714,725	64	78
UNDESIGNATED											
CHEVRON OIL CO											
PELICAN FED		PLUGGED & ABANDONED					640	394	24		
CONTINENTAL OIL											
AMERADA FED		PLUGGED & ABANDONED						31,870			
D SHAMROCK											
HUSKY 1-32	143	147	30	437	547	88	7,216	2,709	1,380	1	1
INDUST GAS SRV											
MONADA 1		SHUT IN						82,547			2
MAPCO INC											
HOPE 2-8		1,039			3,087			3,087		1	1
PACIFIC TRANS											
SE FLANK		SHUT IN									1
BEEHIVE UT		SHUT IN									1
FED 1-18		SHUT IN						14,480			
SHELL OIL CO.											
UTE 1-08A1	1,726	1,848	35	5,344	5,166	246	25,545	20,024	451	1	1
SUN OIL CO											
TAPOOF 1		PLUGGED & ABANDONED					3,727	3,339			
FIELD TOTALS	1,869	3,034	65	5,781	8,800	334	37,128	158,450	1,855	3	7
UINTAH TTL	402,767	900,768	3,483,279	1,613,502	3,707,269	15,667,704	124,295,233	358,986,868	685,151,749	361	489

WASATCH

GAS PLANTS -- LIQUIDS REC. IN BBLs
FOR THE MONTH APRIL, 1976

DUCHESNE COUNTY		
GARY OPERATING COMPANY		
ALTONAH PLANT	16,468	97,925
BLUEBELL	44,966	149,834
SHELL OIL COMPANY		
ALTAMONT PLANT	DELINQUENT REPORT	147,551
KOCH EXPLORATION		
CEDAR RIM PLANT	DELINQUENT REPORT	58,228

SAN JUAN COUNTY		
EL PASO NATURAL GAS COMPANY		
ANETH PLANT	65,584	243,511
UNION OIL COMPANY		
LISBON PLANT	60,054	243,354

UINTAH COUNTY		
CHEVRON OIL COMPANY		
RED WASH PLANT	1,801	6,978

TOTALS	188,873	929,181

COUNTY OPERATOR FIELD/UNIT	FORMATION INTO WHICH INJECTED.	METHOD OR TYPE OF INJECTION	APRIL 1976 INJECTION			ALL TIME CUMULATIVE INJECTION			NUMBER OF WELLS INJECTING		
			WATER-BBLS	GAS-MCF	LPG-GALS	WATER-BBLS	GAS-MCF	LPG-GALS	WATER	GAS	LPG
DUCHESNE COUNTY											
ALTAMONT											
CHEVRON OIL CO.											
UNIT	UINTA	DISPOSAL	0			72,831					1
GULF OIL CORP.											
UNIT	UINTA	DISPOSAL	79,637			326,125					1
SHELL OIL CO.											
UNIT	UINTA	DISPOSAL	354,002			4,819,373					4
TEXACO INC.											
UNIT	UINTA	DISPOSAL	4,509			30,272					1
BLUEBELL											
CHEVRON OIL CO.											
UNIT	UINTA	DISPOSAL	3,858			1,834,807					2
GULF OIL CORP.											
UNIT	UINTA	DISPOSAL	190,282			1,736,126					2
CEDAR RIM											
KOCH EXPL.											
UNIT		DISPOSAL	5,700			5,700					1
DUCHESNE COUNTY TOTALS			637,988			8,825,234					12

GARFIELD COUNTY											
UPPER VALLEY											
TENNECO OIL CO.											
UNIT	KAIBAB	DISPOSAL	1,070,877			78,673,194					10
LTL VLY FED.											
		DISPOSAL	17,990			73,678					1
GARFIELD COUNTY TOTALS			1,088,867			78,746,872					11

GRAND COUNTY											
SALT WASH											
CONSOLIDATED OIL & GAS											
SUNILAND A-2 LEADVILLE											
		DISPOSAL	29,816			3,461,771					1
GOV'T SMOOT HONAKER TRL											
		DISPOSAL	1,822			2,123,035					1
GRAND COUNTY TOTALS			31,638			5,584,806					2

COUNTY OPERATOR FIELD/UNIT	FORMATION INTO WHICH INJECTED	METHOD OR TYPE OF INJECTION	APRIL 1976 INJECTION			ALL TIME CUMULATIVE INJECTION			INJECTING		
			WATER-BBLS	GAS-MCF	LPG-GALS	WATER-BBLS	GAS-MCF	LPG-GALS	WATER	GAS	LPG
SAN JUAN COUNTY											
AKAH											
CONSOLIDATED											
AKAH	HERMOSA	WATERFLOOD		SHUT IN		1,686,420				1	
GOTHIC MESA											
AZTEC OIL & GAS											
GOTHIC MESA	PARADOX	WATERFLOOD		SHUT IN		1,018,745				5	
ANETH											
TEXACO INC.											
UNIT	DESERT CRK	WATERFLOOD	1,200,801			247,448,840				87	
MCELMO CREEK											
SUPERIOR OIL											
UNIT	DESERT CRK	WATERFLOOD	1,573,959			304,339,258				56	
RATHERFORD											
PHILLIPS PET.											
UNIT	DESERT CRK	WATERFLOOD	940,097			201,297,887				61	
WHITE MESA											
CONTINENTAL OIL CO.											
UNIT	CONCOINO PARADOX	DISPOSAL WATERFLOOD		NO REPORT CEASED INJECTION		7,863,797 27,332,943				2 17	
ISMAY FLODINE PARK											
TEXACO INC.											
UNIT	ISMAY	WATERFLOOD	39,935			16,046,943				19	4 1
*LISBON UNIT											
UNION OIL CO.											
UNIT	MISSISSIPPIAN	DISPOSAL/ GAS INJ.	137,490	1,358,267		11,551,136	243,916,084	1,481,128		1	4 1
MCELMO MESA											
MONSANTO CO.											
NAVAJO "A"	ISMAY	DISPOSAL	10,593			1,916,139				2	
SOUTH ISMAY	SIAMY	DISPOSAL	15,196			388,103				1	
SAN JUAN COUNTY TOTALS			3,918,071	1,358,267		639,722,211	243,916,084	1,481,128	252	8	2

*INCLUDES 138,174 MCF
FROM BIG INDIAN NO. 1

COUNTY OPERATOR FIELD/UNIT	FORMATION INTO WHICH INJECTED	METHOD OR TYPE INJECTION	APRIL 1976 INJECTION			ALL TIME CUMULATIVE INJECTION			NUMBER OF WELLS INJECTING		
			WATER-BBLS	GAS-MCF	LPG-GALS	WATER BBLS	GAS-MCF	LPG-GALS	WATER	GAS	LPG
SUMMIT COUNTY											
BRIDGER LAKE											
PHILLIPS PET. CO.											
UNIT 3	DAKOTA	DISPOSAL		SHUT IN		414,014	3,376,400				1
UNIT 5	DAKOTA	GAS INJECTION		400,326		46,121	21,664,770				1
UNIT D-11	BRIDGER	DISPOSAL	10,351			1,032,397					1
SUMMIT COUNTY TOTALS			10,351	400,326		2,975,613	29,682,014				1 . 2

UINTAH COUNTY											
GYPSUM HILLS											
GULF OIL CORP.											
UNIT	GREEN RIVER	WATERFLOOD	4,322			968,119					1
RED WASH UNIT											
CHEVRON OIL CO.											
UNIT	GREEN RIVER	WATERFLOOD	1,578,385	SHUT IN		165,713,094	79,472,981				45 10
WALKER HOLLOW											
CLINTON OIL CO.											
W. HOLLOW	GREEN RIVER	WATERFLOOD		SHUT IN		5,935,444					2
EXXON OIL CO.											
W. HOLLOW	GREEN RIVER	WATERFLOOD	285,804			25,480,153					2
WHITE RIVER											
BELCO PET. CO.											
W. RIVER	GREEN RIVER	WATERFLOOD	37,834			2,983,720					2
CHEVRON OIL CO.											
W. RIVER	GREEN RIVER	WATERFLOOD		SHUT IN		73,978					2
WONSITS-WONSITS VALLEY											
BELCO-GULF											
STAGECOACH	GREEN RIVER	WATERFLOOD	24,956			2,478,207					2
GULF OIL CORP.											
WONSIT UNIT	GREEN RIVER	WATERFLOOD		CEASED INJECTION		14,145,707					2
WONSIT VLY	GREEN RIVER	WATERFLOOD	854,164			84,375,896					22
UINTAH COUNTY TOTALS			2,785,465			302,154,318	79,472,981				89 10

STATE TOTALS			8,472,380	1,758,593		1,038,009,054	353,071,079	1,481,128			365 20 2

<u>DUCHESNE COUNTY</u>	<u>GAS MCF</u>
ALTAMONT	19,808
BLUEBELL	9,447
BLUE BENCH	4,608
STARVATION	1,542
DUCHESNE COUNTY TOTALS	17,505

<u>GRAND COUNTY</u>	<u>GAS MCF</u>
LONG CANYON	2,510
SALT WASH	25,590
GRAND COUNTY TOTALS	28,100

<u>SAN JUAN COUNTY</u>	<u>Gas MCF</u>
RABBIT EARS	1,901
SAN JUAN COUNTY TOTALS	1,901

<u>SUMMIT COUNTY</u>	<u>GAS MCF</u>
TWIN CRK. FORMATION	1,734
NUGGET FORMATION	51
NEWTON SHEEP	929
SUMMIT COUNTY TOTALS	2,714

<u>UINTAH COUNTY</u>	<u>GAS MCF</u>
BLUEBELL	33,509
UNDESIGNATED	1,699
UINTAH COUNTY TOTALS	35,208

STATE TOTALS 85,428

ADDITIONS AND CORRECTIONS

GRAND COUNTY
AGATE - R. PUMPELLY
EPPIE C. FEE
LATE PRODUCTION REPORT FOR THESE MONTHS.
JULY 75, OIL PRODUCTION IS 188 BBLs.
GAS PRODUCTION IS 49 MCF.
AUG. 75, OIL PRODUCTION IS 370 BBLs.
GAS PRODUCTION IS 102 MCF.
SEPT. 75, OIL PRODUCTION IS 372 BBLs.
GAS PRODUCTION IS 103 MCF.
OCT. 75, OIL PRODUCTION IS 413 BBLs.
GAS PRODUCTION IS 114 MCF.
NOV. 75, OIL PRODUCTION IS 200 BBLs.
GAS PRODUCTION IS 61 MCF.
DEC. 75, OIL PRODUCTION IS 178 BBLs.
GAS PRODUCTION IS 58 MCF.
JAN. 76, OIL PRODUCTION IS 388 BBLs.
GAS PRODUCTION IS 109 MCF.
FEB. 76, OIL PRODUCTION IS 299 BBLs.
GAS PRODUCTION IS 109 MCF.
MAR. 76, OIL PRODUCTION IS 180 BBLs.
GAS PRODUCTION IS 101 MCF.

BAR X - BURTON HANCOCK
FED. GOV'T
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 1,726 MCF.
FEB. 76, GAS PRODUCTION IS 1,159 MCF.
MAR. 76, GAS PRODUCTION IS 1,931 MCF.

GOV't #20
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 588 MCF.
FEB. 76, GAS PRODUCTION IS 265 MCF.
MAR. 76, GAS PRODUCTION IS 674 MCF.

GOV'T #35
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 7,710 MCF.
FEB. 76, GAS PRODUCTION IS 4,866 MCF.
MAR. 76, GAS PRODUCTION IS 10,090 MCF.

STATELINE - BURTON HANCOCK
UNIT #1
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 70 MCF.
FEB. 76, GAS PRODUCTION IS 99 MCF.
MAR. 76, GAS PRODUCTION IS 32 MCF.

GOV'T #4
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 3,432 MCF.
FEB. 76, GAS PRODUCTION IS 2,456 MCF.
MAR. 76, GAS PRODUCTION IS 4,894 MCF.

LINNEY GOV'T
LATE PRODUCTION REPORT.
JAN. 76, GAS PRODUCTION IS 396 MCF.
FEB. 76, GAS PRODUCTION IS 200 MCF.
MAR. 76, GAS PRODUCTION IS 199 MCF.

GRAND COUNTY (CONT.)

UNDESIGNATED - C.C. COMPANY.

ADAK 11-1A

CONFIDENTIAL STATUS RELEASED.

NOV. 75, OIL PRODUCTION IS 679 BBLs.

Gas PRODUCTION IS 1,453 MCF.

NO WATER PRODUCTION.

THIS WELL HAS BEEN SHUT IN SINCE

DEC. 75 THROUGH FEB. 76.

MAR. 76, OIL PRODUCTION IS 1,743 BBLs.

GAS PRODUCTION IS 862 MCF.

UINTAH COUNTY

ISLAND - MAPCO INC.

UNIT 7-15

JAN. 76, GAS PRODUCTION IS 4,288 MCF.

FEB. 76, GAS PRODUCTION IS 56,232 MCF.

MAR. 76, GAS PRODUCTION IS 33,680 MCF.

UNDESIGNATED - MAPCO INC.

HOPE 2-8

MAR. 76, GAS PRODUCTION IS 2,048 MCF.

COYOTE BASIN - D. SHAMROCK

E. RED WASH UNITMAR. 76, OIL WAS RECORDED AS 31,586 BBLs,
HAS BEEN CORRECTED TO 2,352 BBLs.

UINTAH COUNTY (CONT.)

UNDESIGNATED - DIAMOND SHAMROCK

HUSKY STATE 1-32

JAN. 76, OIL PRODUCTION IS 126 BBLs

GAS PRODUCTION IS 187 MCF.

WATER PRODUCTION IS 24 BBLs.

FEB. 76, OIL PRODUCTION IS 145 BBLs.

GAS PRODUCTION IS 200 MCF.

WATER PRODUCTION IS 30 BBLs.

MAR. 76, OIL PRODUCTION IS 21 BBLs.

GAS PRODUCTION IS 13 MCF.

WATER PRODUCTION IS 4 BBLs.

ALL TIME CUMULATIVE SHOULD READ

AS: (without the 1976)

OIL PRODUCTION IS 6,779 BBLs.

GAS PRODUCTION IS 2,162 MCF.

WATER PRODUCTION IS 1,292 BBLs.

THIS WELL STARTED PRODUCTION IN 1973.

PRODUCTION HAS BEEN ADDED INTO COYOTE

BASIN FIELD IN E. RED WASH UNIT.

ANNUAL CUMULATIVE SHOULD READ

AS:

DEC. 73, OIL PRODUCTION IS 1,791 BBLs.

GAS PRODUCTION IS 0 MCF.

Water PRODUCTION IS 341 BBLs.

DEC. 74, OIL PRODUCTION IS 3,296 BBLs

GAS PRODUCTION IS 0 MCF.

WATER PRODUCTION IS 629 BBLs.

DEC. 75, OIL PRODUCTION IS 1,691 BBLs

GAS PRODUCTION IS 2,162 MCF.

WATER PRODUCTION IS 1,292 BBLs

UNIVERSITY OF UTAH
RESEARCH INSTITUTE
EARTH SCIENCE LAB.

Oil and Gas Activity in the Utah Portion of the Thrust Belt

Oil seeps had been known in southwestern Wyoming from the time of the earliest settlers, and oil and gas were first discovered in the Thrust Belt area of Wyoming in 1900. Spurred by the awareness of the world energy shortage, seismic studies and wildcat drilling activity were begun in the 1970s to explore the potential of the Thrust Belt in southwestern Wyoming and adjacent Utah.

In 1975, American Quasar Petroleum Corporation found oil and gas in the Utah portion of the Thrust Belt in Summit County in what is now known as the Pineview Field. Oil was found at about 10,000 feet; early production was about 500 barrels per day.

By the end of 1975, the Pineview Field was producing an average of 1,100 barrels per day. Three new fields, Elkhorn Ridge, Lodgepole and Lodgepole, South, were discovered to the southwest. By the end of 1978, Pineview was producing about 17% of the annual crude production in the State. By the end of 1979, total production was 14,593,000 barrels, but the annual production, from 26 wells, was less than 4 million barrels, down from the more than 5 million barrels produced in 1978. Reserves are estimated at between 75 and 100 million barrels. Other fields are estimated to have more modest reserves.

In 1977, one of the largest new gas wells in the Rocky Mountain Region was discovered in Rich County, about 70 miles to the north of the Pineview Field. However, because of complex geological and reservoir conditions, this well was offset in three directions by dry holes. Production is limited to the single discovery well.

In 1978, the Anschutz Ranch Gas Field was discovered about 10 miles north of Pineview, followed by Anschutz Ranch, East in 1979. The latter straddles the Utah-Wyoming line. Also in 1979, Amoco discovered Cave Creek about 5 miles northeast of the Anschutz Ranch Field. All are apparently extensions along similar productive trends in Wyoming.

Encouraged by these discoveries, leasing of land and exploration is continuing at an accelerated pace. However, about 25% of the land which has potential for oil and gas discovery is under Federal control. This has tended to restrict leasing and development while various wilderness evaluations are conducted.

