

GLO1827

UNIVERSITY OF UTAH RESEARCH INSTITUTE



EARTH SCIENCE LABORATORY
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MEMORANDUM

February 25, 1985

TO: Susan Prestwich
FROM: Mike Wright and Wil Forsberg
SUBJECT: UURI Cascades Needs Now to 31 March

1. We estimate that we will need \$20,000 in Cascades through the end of March. Tasks include:
 - (a) collection of available geological, geochemical and geophysical data base
 - (b) starting interpretation and integration of data base
 - (c) planning field work for summer research
 - (d) analyses of applicability of geophysical techniques to Cascades exploration problems
2. We presently plan the following split on injection research:

Tracer Development	\$135,000
Field Program	25,000
Geophysical Techniques	40,000
	<hr/>
	\$200,000

1. Supply for Meow Nerd + hydraulic model
+ tools etc, etc.

5,667 - 8,631

Tech Assess	90,000	118,000	28,000	Geophysical Studies	45,000	20,500	65,500	12,500	Maguire Charters	40,000	6,500	175,000	125,000	245,000

Allow to end FY85 Left for Fy86 Allow to end FY85

Tech Assess	208,000	118,468	Geophysical Studies	65,800	84,888	Maguire Charters	47,710	46,500	351,000	320,000	Awardable	320,000	<31,000

~~Accrued Division~~ Accrued Division ~~Accrued Division~~ Accrued Division

Through 31 Nov.

Ingebin	200,000
States	50,000
Cascades	175,000
SAN	200,000
Ashua	7,000
State Corp	13,000
Spain	30,000
Ecuador	20,000
Los Azufres	50,000
Ocean	<u>14,000</u>
	\$ 759 K

DOE \$688K 1 Oct 84 - 1 Dec 85
14 months

688/14 = \$49,100

2-0 INTRODUCTION

The majority of the world's high temperature geothermal resources are closely associated with active volcanism. While there is little doubt that potent heat sources capable of driving large hydrothermal convective cells must also exist widely in the volcanically active Cascade Range, low permeabilities of the basement rocks and extensive near-surface cold water aquifers have made exploration difficult.

Nevertheless a variety of exploration techniques are currently being applied to the evaluation of geothermal systems in the Cascades. Most, however, have met with limited or guarded success. To a significant extent we believe that this reflects the complexity of these thermal systems and the lack of well-documented exploration models, particularly with respect to the character and distribution of the thermal fluids at depth, which ultimately determine both the geophysical and geochemical responses of the rock.

Chemistry and Distribution of Thermal Waters in Volcanic Systems

Geothermal fluids in volcanic terranes, such as the Cascades, frequently range in composition from acid sulphate to near neutral sodium bicarbonate/sulphate and sodium chloride. The application of geochemical thermometry to these waters, however, commonly yields results that are in apparent conflict with predicted and measured temperatures obtained using other methods. One possible explanation has recently been proposed by Mahon and others (1980)¹. Their model, based on studies of New Zealand and

¹Mahon, W. A. J., Klyen, L. E., Rohde, M., 1980, Neutral sodium sulphate bicarbonate waters; Journal of the Japan Geothermal Energy Association, 17(1), p. 11-24.

The Meager Creek geothermal system in British Columbia has been the site of intense exploration efforts since the mid 1970's. ESLIVURT scientists have conducted geochemical and mineralogical studies of the core and cuttings from the ~~several~~
~~of the shallow~~ many of the ~~deep~~ wells. The results of these studies indicate that significant differences exist between productive volcanic related fields, ^{located} outside of the U.S. and Canada and those of the ~~Cascade~~ Cascade and Garibaldi Volume Belts here.

The ^{aim} of the work we propose are twofold: First, we propose to incorporate the chemical and geologic data into a ^{conceptual} ~~useful~~ model of the Meager Creek thermal system. We believe this model ^{would} have broad application to other systems in the Cascades.

Secondly, we propose to ~~examine~~ compare and contrast the characteristics of the Meager Creek system with other ~~volcanic~~ well documented volcanic related systems. This will allow us to better evaluate the effectiveness ^{admittances} of various exploration techniques currently in use.

8 usg
2 by 4

Many wells now till ad March

Injection

Cascades - \$320K

Tower Ser	85,700	→ 135,000
Fees Division		
Fuel Exp	58,820	25,000
Gearh	80,000	<u>40,000</u>
	191,520	200,000

Cascades

Tech Asst - 1,880

Gp ^{20 days per} 84,667

Moving Ut

46,685 →

346,132

3420 26132

(320)

208,315 ←

65,000 ←

46,685 ← week

820
20
20
20

860

Bring in full Mar

Monthly Expenditures 2-27-85

<u>1985</u>	<u>K\$</u> <u>DOE/ID</u>	<u>K\$</u> <u>DOE/SAN</u>	<u>K\$</u> <u>Total</u>
July	13.	28	41
Aug	20	33	53
Sept	22	26	48
Oct	28	35	83
Nov	21	23	44
Dec	<u>26</u>	<u>16</u>	<u>42</u>
Total			
Total	150	161	311
Aug.	25	27	52

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MEMORANDUM

May 29, 1985

TO: Mike Adams
Duncan Foley
Joe Moore
Dennis Nielson

Howard Ross
Bruce Sibbett
Phil Wannamaker

FROM: Mike Wright

SUBJECT: Cascades Research Meeting

Let's get together on Thursday, May 30 at 1300 hours for a second Cascades meeting. The objectives and products of this meeting will be:

1. A review of what was learned by those attending the USGS Cascades workshop
2. Identification of gaps in the current understanding of Cascades geothermal systems
3. A discussion of the Cascades CSDP proposal that is being coordinated by George Priest
4. Formulation of a well-thought out program of Cascades research at UURI
5. Agreements about who shall do what in our work in the Cascades, and
6. A statement of work that I can submit to DOE-ID for their blessing regarding our plans

The following budgets are illustrative of what we can afford to do from now until 1 January 86 on the estimated \$200,000 remaining in our budget. Foley is not included herein because I assume any Cascades work he does would be chargeable to State Coupled under technical assistance to Oregon. Wannamaker is not included because it is doubtful that we will get any MT data, but if his help is needed, time could be traded with someone. These budgets are illustrative only, they may be modified as our plans solidify, and they are an appropriate topic for discussion at the meeting.

ILLUSTRATIVE CASCADES BUDGETS

Technical Assistance

	<u>Days</u>
Sibbett	100
Nielson	10
Moore	60
Adams	40
Ross	15
Wright	20
Sec/Drafting	30
Technician	20
Travel	\$ 10,000
Geochem/X-ray	3,000
Miscellaneous	2,000
Total	<u>\$120,000</u>

Geophysical Studies

	<u>Days</u>
Ross	20
Wright	15
Technician	20
Sec/Drafting	15
Travel	\$ 3,000
Computer	2,000
Miscellaneous	7,000
Total	<u>\$41,000</u>

Geological Studies

	<u>Days</u>
Nielson	45
Sibbett	10
Technician	10
Sec/Drafting	15
Travel	\$ 4,000
Geochem/X-ray	3,000
Miscellaneous	2,000
Total	<u>\$41,000</u>

Grand Total \$202,000

PMW/jp

cc: S. H. Ward
W. L. Forsberg

Cascades meeting

20 June '85

1. will be no audit on contracts (pre-audit audits)
2. Progress payments based on milestones, not costs
(in order to avoid audit)

Swabbing - figure 2 aquifers, swab after drilling
as rods withdrawn.

3. Sue wants core to come to WURT
will consider staying @ GJ if its free

each time 1 day rig + \$500 for swab
= ~~\$1000~~ rig cost \$2650

~~\$3~~
allow two aquifers 'swab each 24 hrs,
1 day cuttings

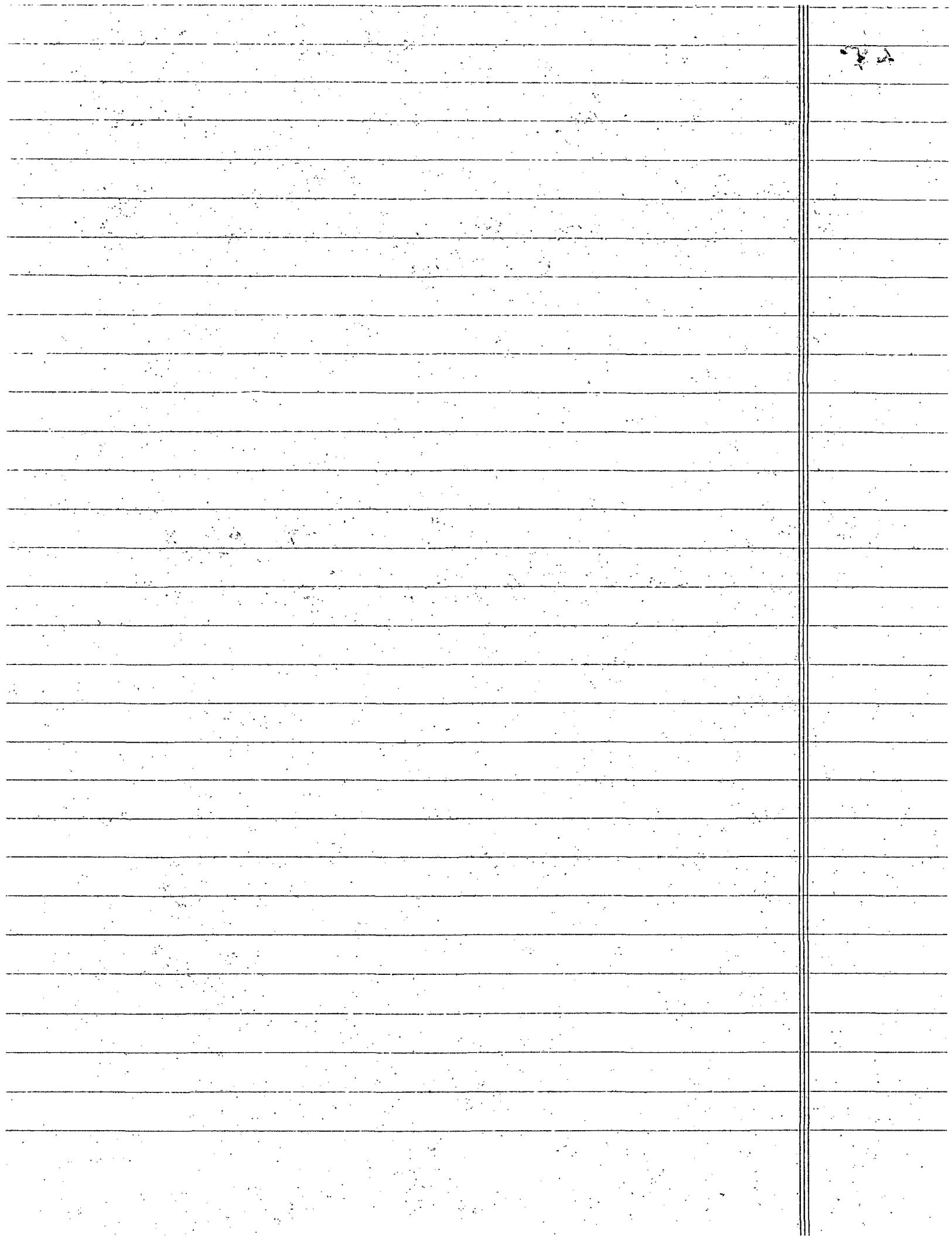
$$\$2650 \times 3 + 3 \times \$500 \text{ rounded}$$

$$7950 + 1500 = \underline{\$9450}$$

(2 swabs - \$10,000)

For airlift 2 aquifers: 3 days rig, 3 days
cuttings total ~~\$1500~~ ~~1000~~

$$\underline{\$11,000}$$



21,000 \rightarrow 4) Profit
 20,000 \rightarrow 3) Profit
 19,000 \rightarrow 2) Profit
 18,000 \rightarrow 1) Profit

TC - $\underline{\text{Profit}}$

20,250 \rightarrow 4) Profit
 20,000 \rightarrow 3) Profit
 19,750 \rightarrow 2) Profit
 19,500 \rightarrow 1) Profit

20,250

$\underline{\text{Profit}}$

20,000 \rightarrow 4) Profit

19,750 \rightarrow 3) Profit

19,500 \rightarrow 2) Profit

19,250 \rightarrow 1) Profit

20,250 \rightarrow 4) Profit

+ 1) Profit + 2) Profit

$\underline{\text{Profit}} \rightarrow$ 5) Profit

20,250 \rightarrow 4) Profit

$\underline{\text{Profit}} \rightarrow$ 5) Profit

$\underline{\text{Profit}} \rightarrow$ 5) Profit

1) Profit + 2) Profit + 3) Profit + 4) Profit + 5) Profit

Meeting at Joe, Dennis, Howard

8 May 84

1. variable cut off if normal off below
near surface overflow -
2. DOE put up \$150K, CO can go as
deep as it pleases w/ min expenditures
except if both agree to cut off
3. Compile cost of drilling data independently
to make sense.
4. How do you know when you're below
"van curtain"? Need to measure
equilibrium temps
5. How much release of data?
will extra data be released? - can't be put in RFP?
Wells holes already drilled avoid?
6. Do we have a conflict of interest because
of our x-ray work, geochim work for
Union, Tsingi, Calif Energy, etc.

Our role

- (1) well log interp
 - (2) mineralogy, geochem, mag susceptibility, density
 - (3) testing methods apply before drilling
 - (4) hydrology - w/ new student
- ⇒ (5) all aspects of tech assistance/contract monitoring.

Drilling

- Logging commercially done -- EG&G truck doesn't work right
- Logs?
- DOE will not have final say, but needs to have tech rep on site to see that DOE gets what it needs.
- "tech supervision of drilling program"
- USGS - hydrology -
- regional geology

LBL - Let them go at to starty - not support
out of decock.

(3)

Fluid sampling - how to plan the hole -- how to pay?

How to preserve holes -- sealed as H-E hole or
open as sample hole -- affects casing program --
How to preserve for future scientific work -

Should drill 1-2 at a time, get good
result rather than spending up to something
to a certain # of holes -

maybe drill as deep as possible & preserve all, w/
sampling in art zones

vs

getting caught with of data now -

Be able to do H-P to detect water movement

-- hole must be left in such condition to do this

(4)

Objective → Stimulate further industry development

Strategy - assume multi-year program.

First year - drill as many wells to deepest depth possible - preserve for further work

Second year - select wells from first year for deepening and scientific work.

Third & Subsequent - same - drill new wells -

Well Diameter

Casing Program - lowest casing dia - 4" can be used then
Core vs Rotatory

Splits of Samples -

Potential U.W.I Roles in Cascades Drilling Program

1. Evaluation of proposed sites
2. Logging of drill chips/core
3. On-site supervision of drilling operations
including logging
4. Open filing and release of data
5. Member of Proposal Review Panel
Nielsen, Ross, Moore would be best combination
6. Supplementing data from sites as needed
- 7.
- Other Big Player 1/5 sites