

NEVADA
ELKO
AMAX EXPL
nw sw.

1030-39 Deeth
API 27-007-90013 (PI)

26-39n-59e MD
DEETH AREA TO

1000. EI: 5550 GR.

Contr: Superior. Spud 5-8-81, drld to 320 (approx), encountered wtr entry @ 270, FARO 400 GWPM, 7 @ 320, drld to 620, encountered wtr @ 350, FARO 250 GWPM, encountered wtr @ 460, FARO 450 GWPM, drld to 890, encountered wtr entry, 2 tbg @ 736, TD 890 (Paleozoic). Temperature observation well, comp 6-18-81.

NV3-073181



Petroleum Information.

CORPORATION

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150007

NEVADA
ELKO
AMAX EXPL
se ne.

1030-43 Deeth

12-39n-59e MD
DEETH AREA TG

500. EI: 5557 GR.
Contr: Superior. Spud 5-1-81, drld to 70, hole caved in, rr 5-1-81,
1 tbg @ 70, TD 70. ... Temperature gradient well, comp 5-1-81.

NV2-073181



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ELKO
AMAX EXPL
se nw.

1030-41 Deeth

12-3011-598 MD
DEETH AREA TG

500. El: 5490 GR.

Contr: Superior. Spud 4-29-81, drld to 300, 1 tbg @ 300, TD 300.
...Temperature gradient well, comp 4-29-81.

NV4-062681



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CORPORATION

10000 Wilshire Blvd., Beverly Hills, California 90210

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ELKO
AMAX EXPL
nw nw.

1030-48 Deeth

26-38n-59e MD
DEETH AREA TG

500. EI: 5450 GR.
Contr: Superior. Spud 4-30-81, drld to 310, 1 tbg @ 310, TD 310.
...Temperature gradient well, comp 4-30-81.

NV5-062681



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ELKO
AMAX EXPL
nw nw.

1030-49 Deeth

8-38n-60e MD
DEETH AREA TG

500. EI: 5570 GR.

Contr: Superior. Spud 4-29-81, drld to 270, 1 tbg @ 270, TD 270.

...Temperature gradient well, comp 4-29-81.

NV6-062681



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11000 West 11th Avenue, Denver, Colorado

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NEVADA
ELKO
AMAX EXPL
SW DW.

1030-42 Deeth

31-3011-008 mD
DEETH AREA TG

500. EI: 5415 GR.
Contr: Superior. Spud 4-30-81, drld to 310, 1 tbg @ 310, TD 310.
...Temperature gradient well, comp 4-30-81.

NV7-062681



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NEVADA
ELKO
AMAX EXPL
nw sw.

1030-45 Deeth

24-39n-59e MD
DEETH AREA TG

500. EI: 5560 GR.
Contr: Superior. Spud 4-30-81, drld to 270, 1 tbg @ 270, TD 270.
...Temperature gradient well, comp 5-1-81.

NV8-062681



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NEVADA
ELKO
AMAX EXPL
se se.

1030-44 Deeth

36-40n-59e MD
DEETH AREA TG

500. EI: 5600 GR.
Contr: Superior. Spud 5-1-81, drld to 70, 1 tbg @ 70, TD 70.
...Temperature gradient well, comp 5-1-81.

NV9-062681

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NEVADA
WHITE PINE
W. H. HUNT, OPER
NW/c 4164s 1627e.

37-23 Schellbourne-Federal. TO
API 27-033-90003 (PI)

23-22n-63e MD
MONTE NEVA AREA

EI: 5295 GR.

Old Well Info: Orig drld & abnd 12-16-79, TD 4508 (Paleozoic), 13 3/8 @
200 (approx), 9 5/8 @ 896, 7 @ 2727 (cut @ 2028). (While drlg, well FRO
1000 BW/hr, 160? F between 2350-2700, max temperature @ 3473: 195? F).
New Info: Res 4-15-81, CO to 2028, 7 tie-back csg 0-2727, TD 4508
(Tertiary). ...Temp observation well, comp 5-15-81 (est).

NV10-062681

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NEVADA
ELKO
AMAX EXPL
nw sw.

66-5 Fee
API 27-007-90001

5-41n-52e
WILDCAT GW

6000. El: 5840 KB.
Contr: Brinkerhoff-Signal. Spud 2/16/80. 13 3/8 @ 2232.
Ran BHT bomb. 5457 TD. Probed (no details-tight). ...SI, (tight hole).
Dropped from report until data available.

NV4-082980

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NEVADA
ELKO
AMAX EXPL
NE/c 444s 2604w.

9-41n-52e MD
TUSCARORA KGRA
51-9 Tuscarora Unit-Federal TO

6000. EI: 5929 GR.
(Elev chgd fr 5888, footage chgd fr NE/c 300s 2090w).
Contr: Anderson. 14 @ 14. Spud 10-24-80, 7 @ 407, drld to 1885,
ran TMPL, drld to 2375, ran TMPL, temperature @ 2370: 91.26 degrees C,
maximum recorded temperature: 176.27 degrees F, mud temperatures: @
2043, GIH 105 degrees F, tripping 130 degrees F; @ 2280, GIH 119 degrees F,
tripping 135 degrees F; @ 2317, GIH 120 degrees F, tripping 134 degrees F; @
2370, GIH 125 degrees F, tripping 133 degrees F, drld to 2958 w/intermittent
lost circ 2574-2958, regained circ, drld to 3125, mud temperature @ 2958: GIH
65 degrees F, tripping 75 degrees F, hole caved in 938-1000, 2 3/8 tbg @ 938,
rr 12-16-80, TD 3125 (Miocene), PBTD 938. ...Temperature observation well,
comp 12-16-80.

NV2-122680



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NEVADA
ELKO
AMAX EXPL
NW/c 65s 2399e.

41-16 Tuscarora Unit
Federal
API 27-007-90014 (PI)

16-41n-52e MD
TUSCARORA AREA
TO

3000. EI: 5135 GR.

(Initial class changed from GW; footage changed from NW/c 65s 2399e).
Contr: Anderson. Spud 6-13-81, 14 @ 243, drld to 1980, ran temp survey,
drld to 2505, attd to run 7 csg, csg parted, rec fish, drld to 2505, hole
caved in below 2200, ran logs to 1750: SP, RES, GRL, TMPL, 2 3/8 tbg @
2235, rr 8-19-81 (est), TD 2505 (Tertiary volcanics). ...Temp observation
well, comp 8-19-81 (est).

NV3-092581



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NEVADA
ELKO
ELKO HEAT CO-DOE
SW/4 SW/4.

1
API 27-007-90016 (PI)

15-3411-55e MD
ELKO HOT SPRINGS
AREA GWD

EI: 5135 GR.

Contr: Paul Billings. Spud 7-29-81, 12 @ 259, 8 5/8 @ 530, drld to 852, rr
8-8-81, ran short-term flow test, flowed 625 GWPM (artesian), 180 deg F,
ran three-day artesian flow test FARO 480 GWPM, FP 5, FARO 690 GWPM,
FPO, 180 deg F, TD 852 (Tertiary). ...Geothermal direct use well, comp
9-1-81 (est).

NV2-092581



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NEVADA
ELKO COUNTY
AMAX EXPL
TO
NW/c 3000s 3400e.

65-8 Tuscarora Unit
API 27-007-90015 (PI)

8-41n-52e MD
TUSCARORA AREA

5000. (7-1-81 BK). EI: 5810 GR.
(Well # chgd fr 76-8; footage chgd fr NW/c 3450s 4500e).
Abandoned location.

NV1-103081



Petroleum Information.

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