

Field Print  
Schlumberger

UNCOMPENSATED FORMATION  
DENSITY AFTER CEMENTING

COUNTY \_\_\_\_\_  
FIELD \_\_\_\_\_  
LOCATION \_\_\_\_\_  
WELL \_\_\_\_\_  
COMPANY \_\_\_\_\_

COMPANY E.G. & G. IDAHO, INC.  
GL02580  
WELL INEL No. 1  
FIELD GEOTHERMAL EXPLORATION  
COUNTY BUTTE STATE IDAHO  
LOCATION SITBUNR29E  
API SERIAL NO. \_\_\_\_\_ SEC. \_\_\_\_\_ TWP \_\_\_\_\_ RANGE \_\_\_\_\_  
Other Services: HRT

Permanent Datum: GROUNDLEVEL; Elev.: 4874.8  
Log Measured From G.L.; Ft. Above Perm. Datum \_\_\_\_\_  
Drilling Measured From G.L.; Elev.: 4895  
D.F. 4874.8

Date	<u>24JUN79</u>			
Run No.	<u>ONE</u>			
Depth-Driller	<u>10,333</u>			
Depth-Logger (Schl.)	<u>N/R</u>			
Btm. Log Interval	<u>7172</u>			
Top Log Interval	<u>3010</u>			
Casing-Driller	<u>972 @ 6796</u>			
Casing-Logger	<u>6801</u>			
Bit Size	<u>1 1/4"</u>			
Type Fluid in Hole	<u>WATER</u>			
Dens. Visc.				
pH				
Fluid Loss				
Source of Sample				
Rm @ Meas. Temp.				
Rmf @ Meas. Temp.				
Rmc @ Meas. Temp.				
Source: Rmf Rmc				
Rm @ BHT				
TIME				
Circulation Stopped	<u>N/A</u>			
Logger on Bottom	<u>1200:5/24</u>			
Max. Rec. Temp.	<u>N/R</u>			
Equip. Location	<u>5766 EVSTN</u>			
Recorded By	<u>RACHRISTENSEN</u>			
Witnessed By	<u>JOE FLODE</u>			

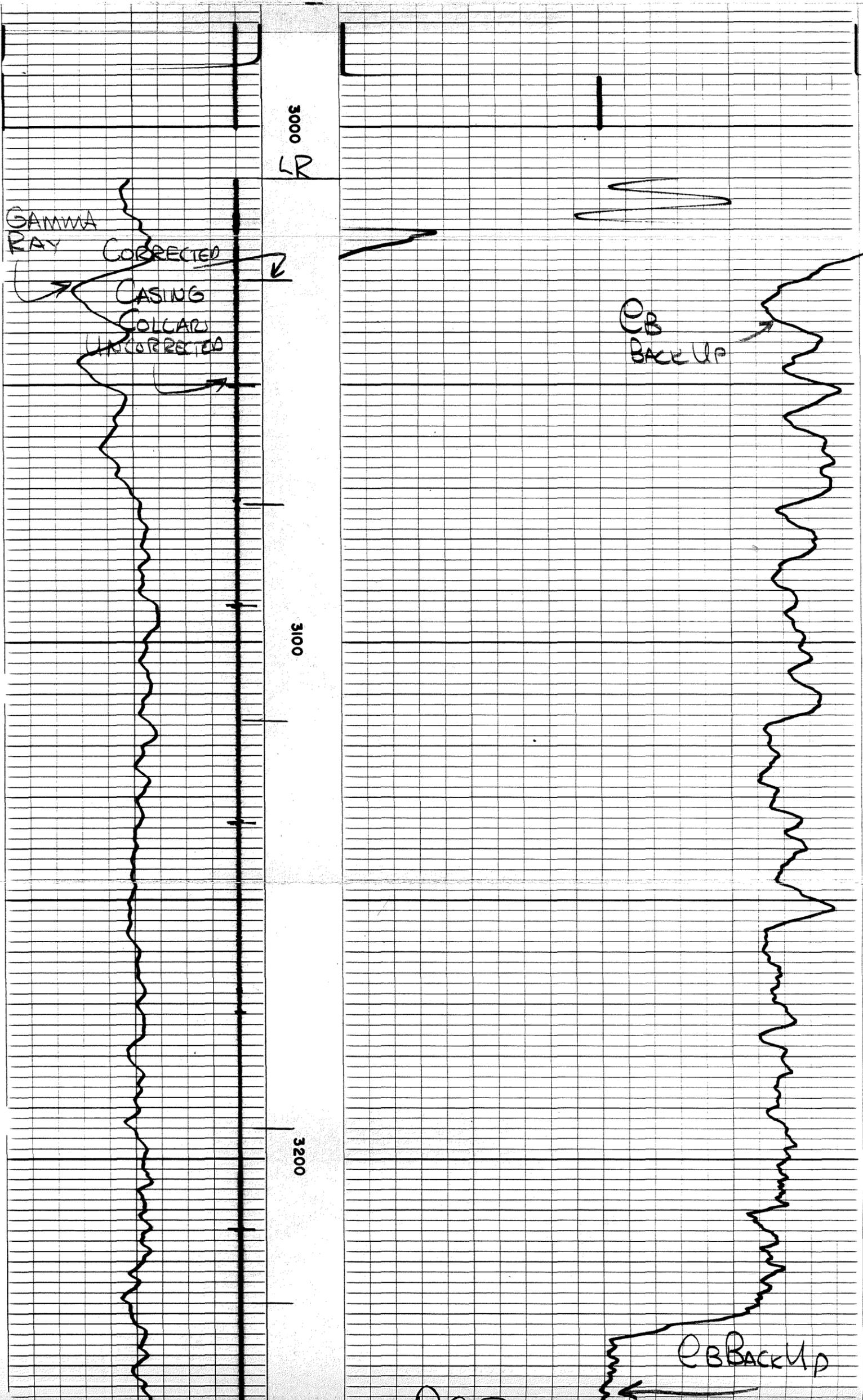
FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No.	<u>ONE</u>	SCALE CHANGES			
Service Order No.	<u>66012</u>	Type Log	Depth	Scale Up Hole	Scale Down Hole
API Serial No.	<u>1</u>				
Fluid Level	<u>1</u>				
EQUIPMENT DATA		REMARKS: <u>CB SCALES ARE APPROX</u>			
PGP EJ	<u>1049</u>				
PGC EB	<u>664</u>				
PGS EC	<u>184</u>				
GSR B	<u>3219</u>				
CALIBRATION DATA					
Speed - F.P.M.	<u>30</u>				
GR	BKG. CPS	<u>67</u>			
	Source CPS	<u>271</u>			
	Tc	<u>2</u>			

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

0	GR (API)	100	1.0	(G-3)	2.0
			2.0	RHO B	(G-8) 3.0
100		200	3.0		(G-9) 4.0
UNCORRECTED CASING COLLARS					

UNCORRECTED CASING COLLARS



3000

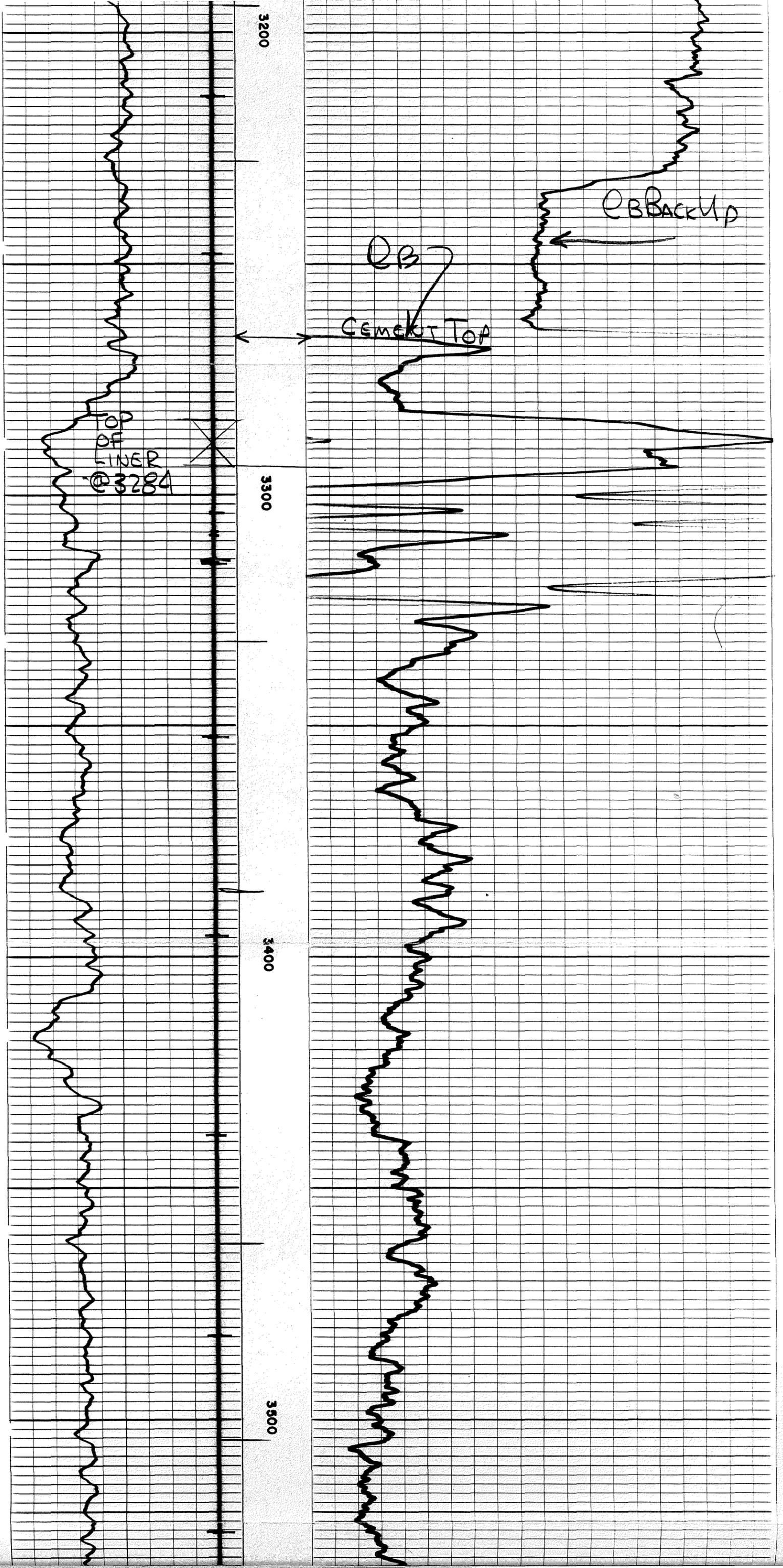
3100

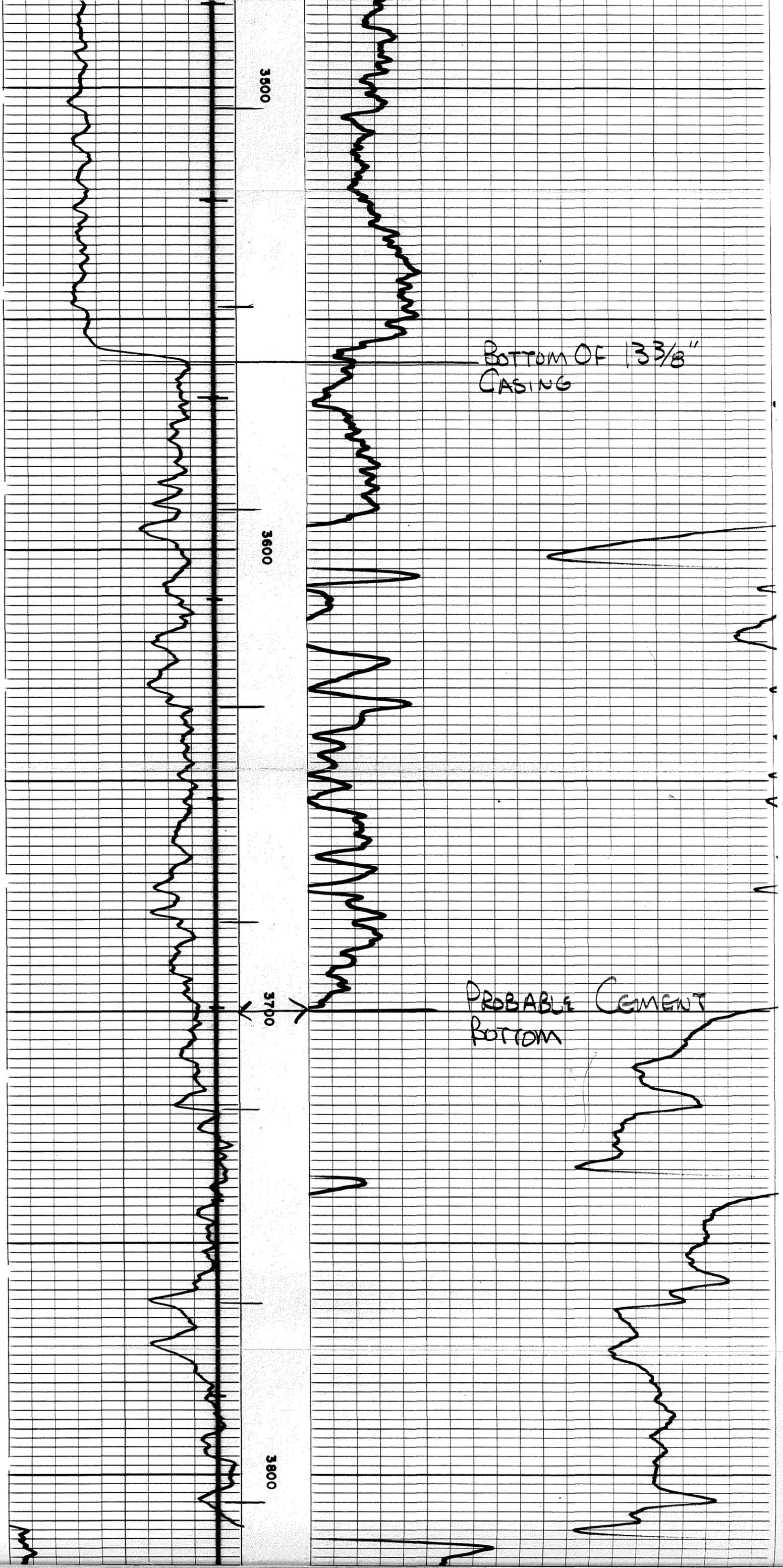
3200

GAMMA RAY CORRECTED  
CASING COLLARS UNCORRECTED

CB Back Up

CB Back Up





3500

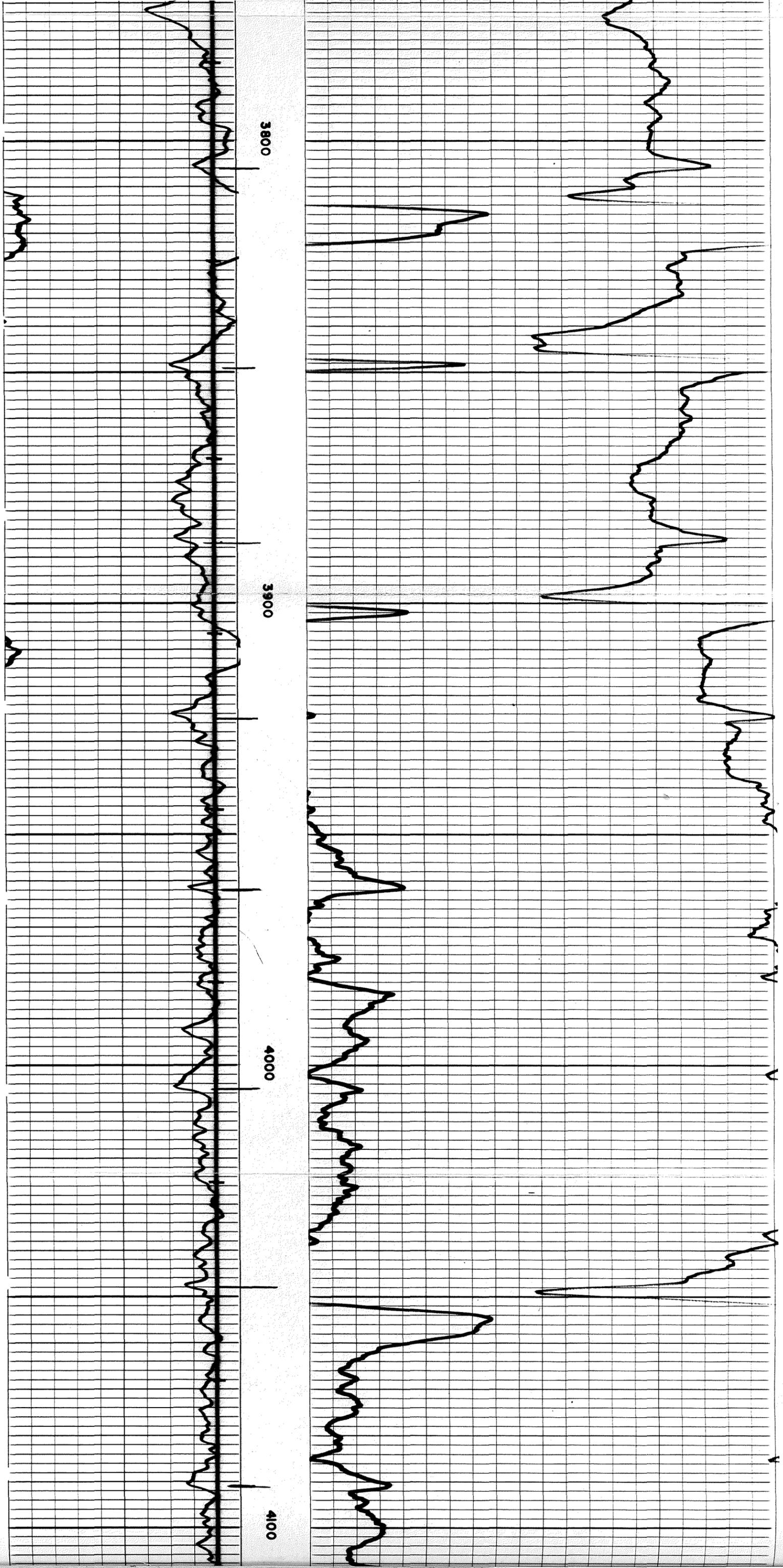
BOTTOM OF 13 3/8"  
CASING

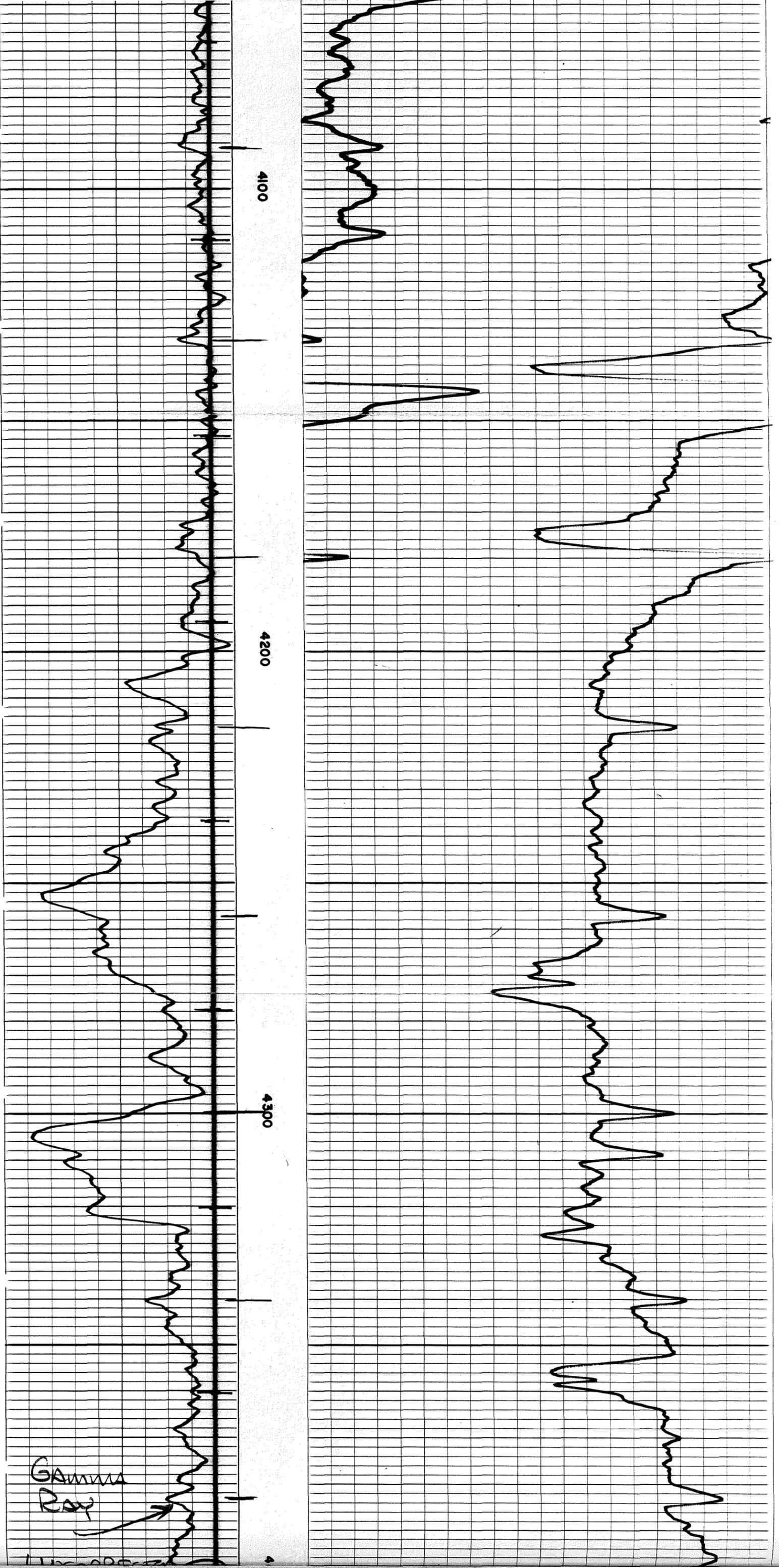
3600

3700

PROBABLE CEMENT  
BOTTOM

3800



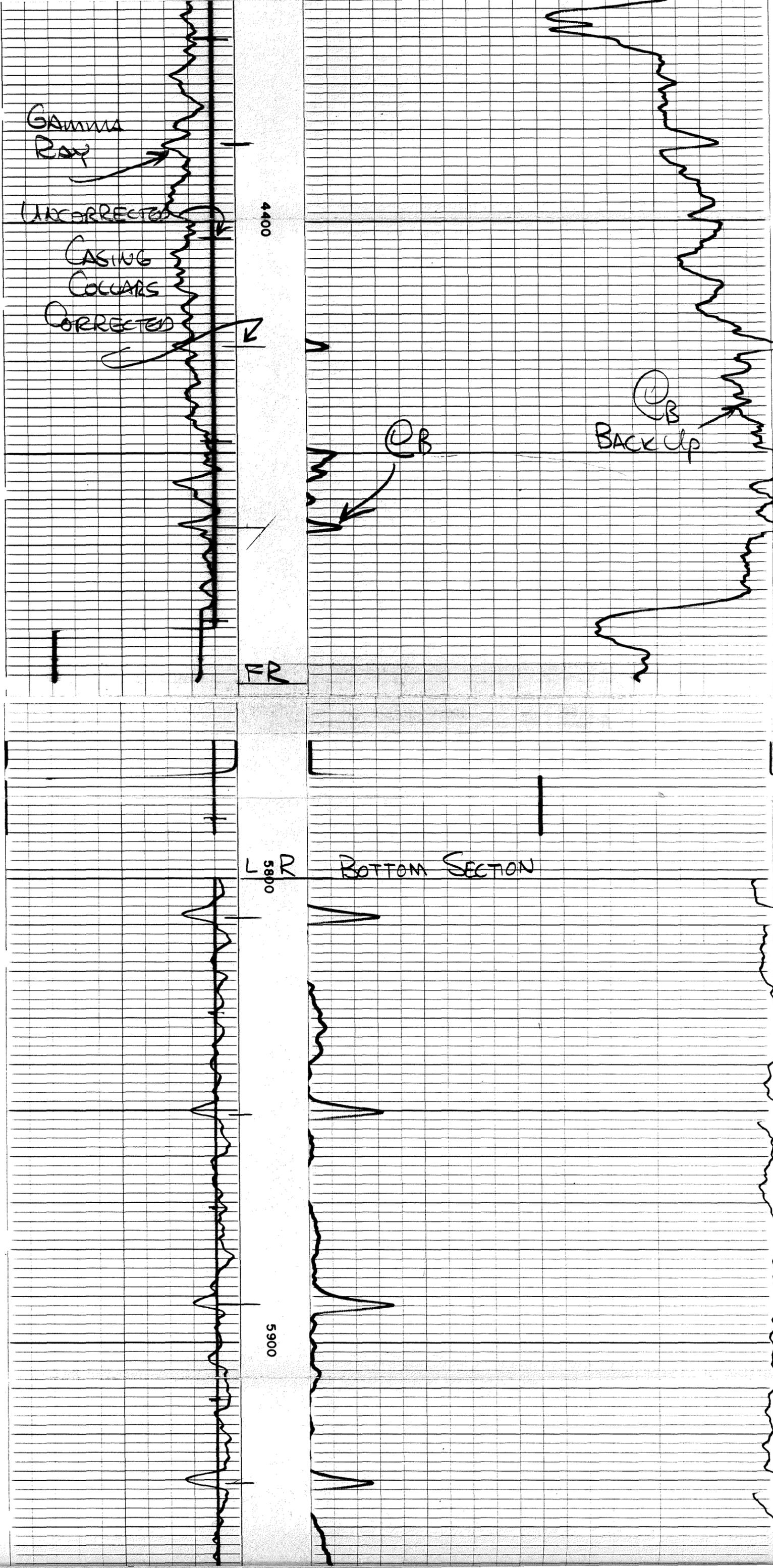


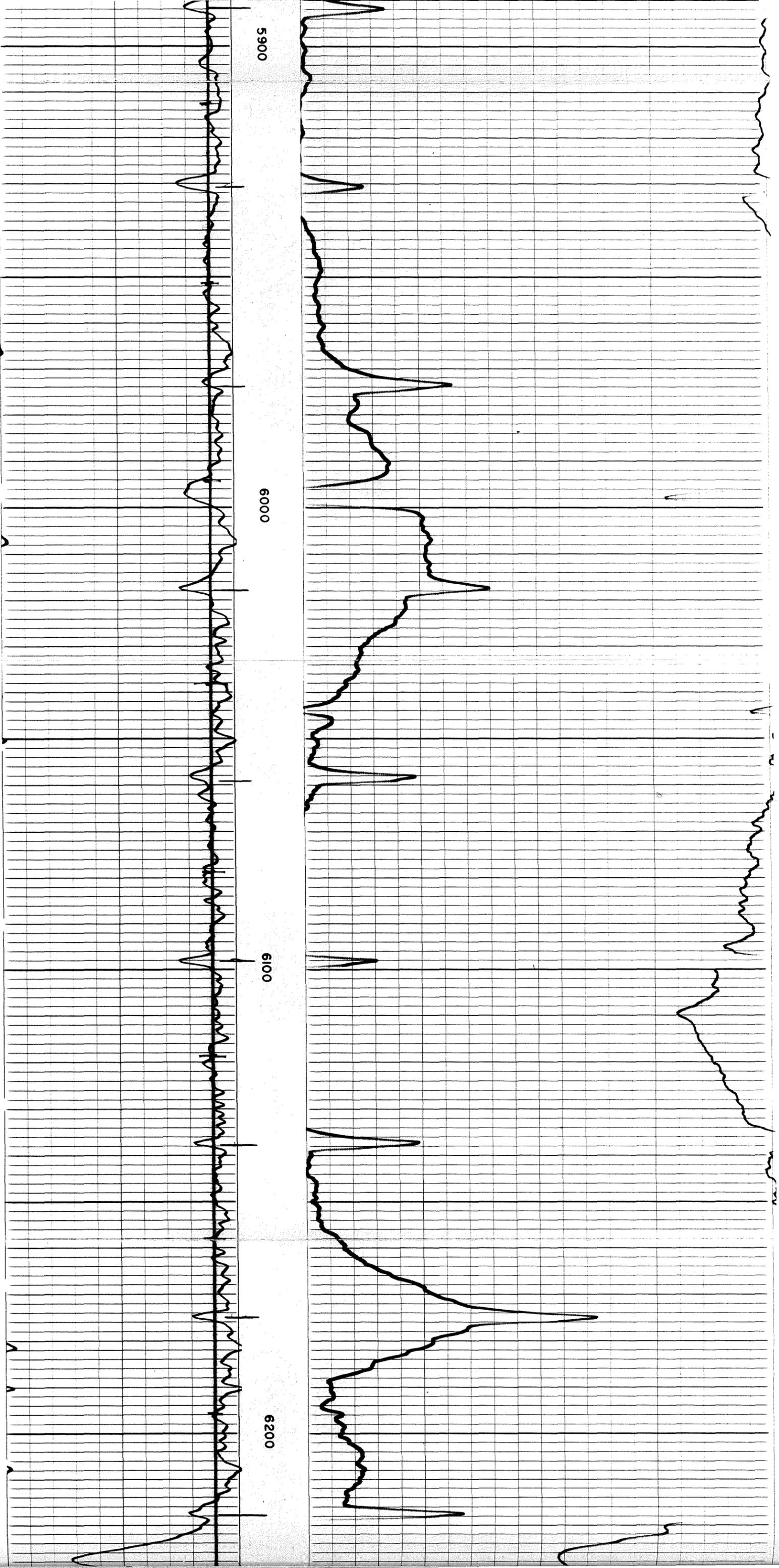
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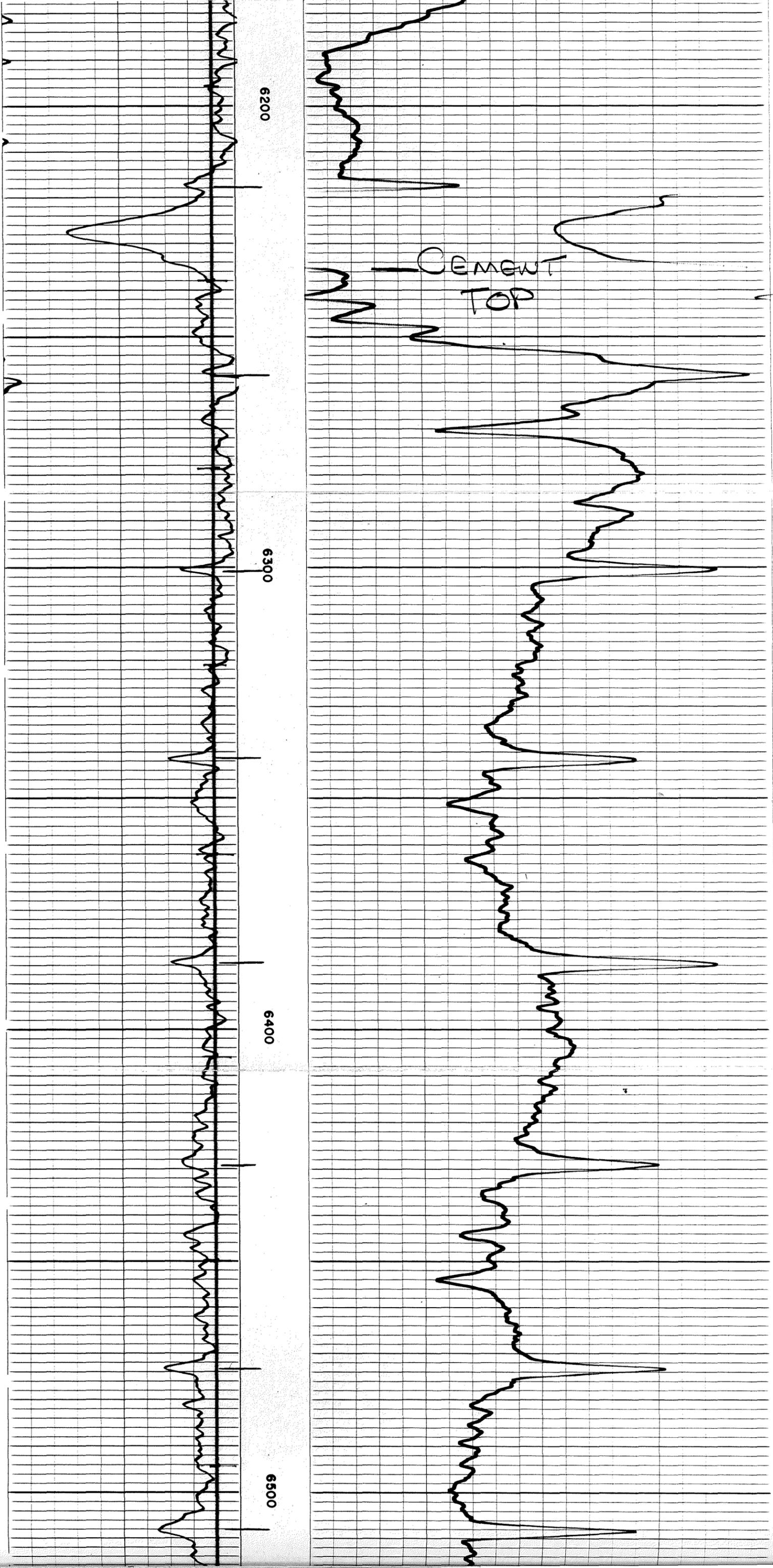
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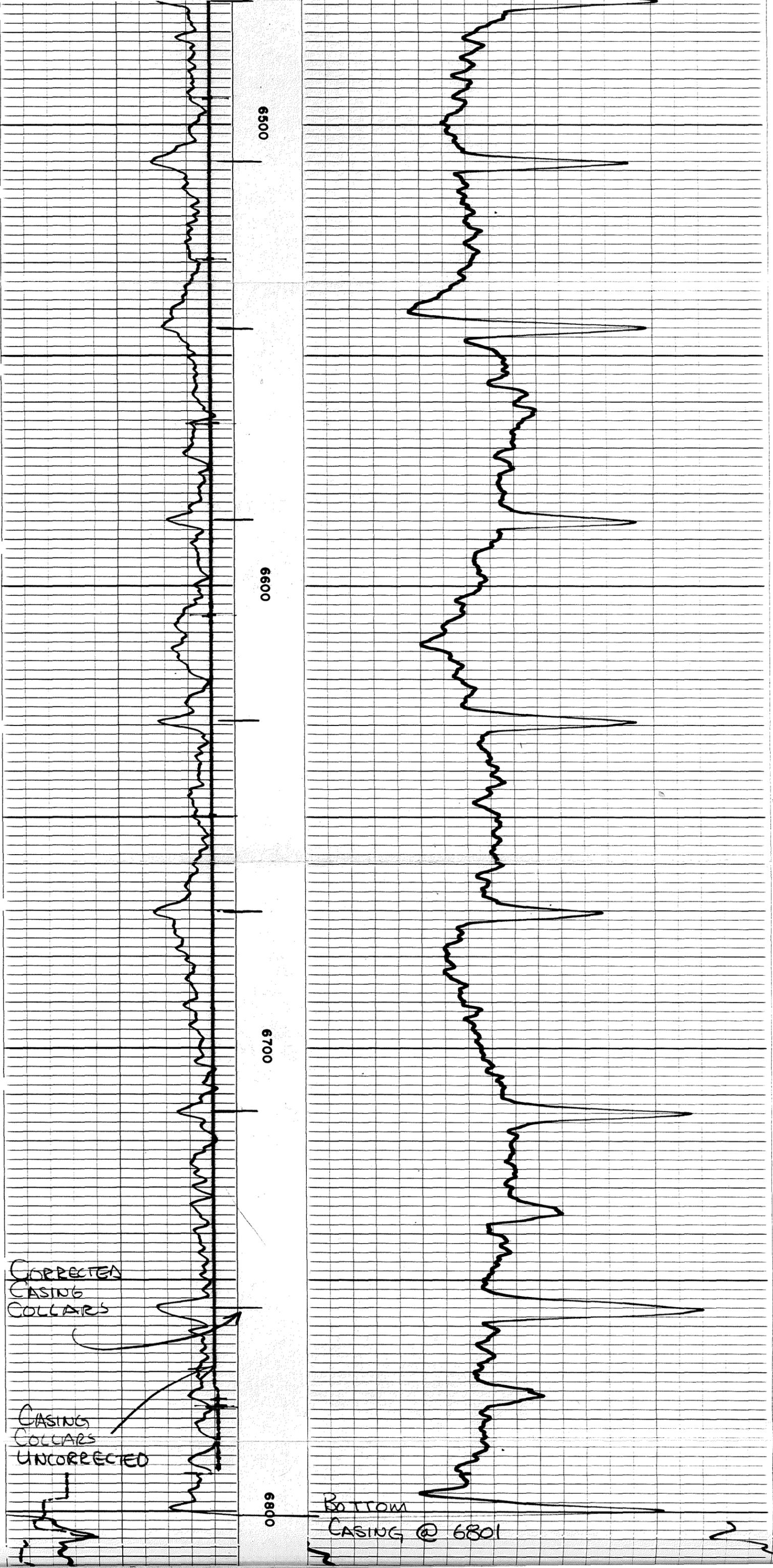
4300

Gamma Ray









6500

6600

6700

6800

CORRECTED  
CASING  
COLLARS

CASING  
COLLARS  
UNCORRECTED

BOTTOM  
CASING @ 6801

CASING  
COLLARS  
UNCORRECTED

6800

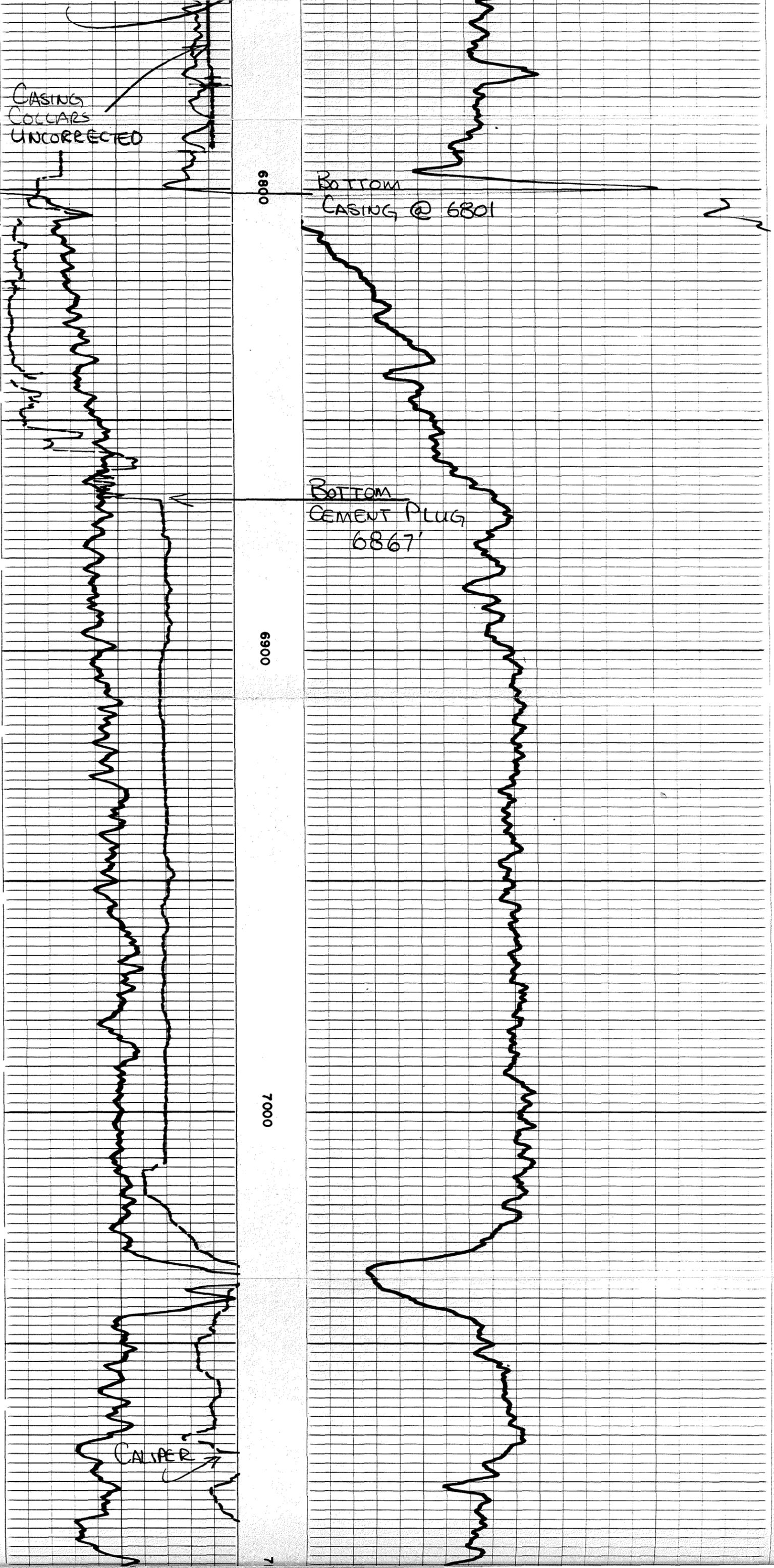
BOTTOM  
CASING @ 6801

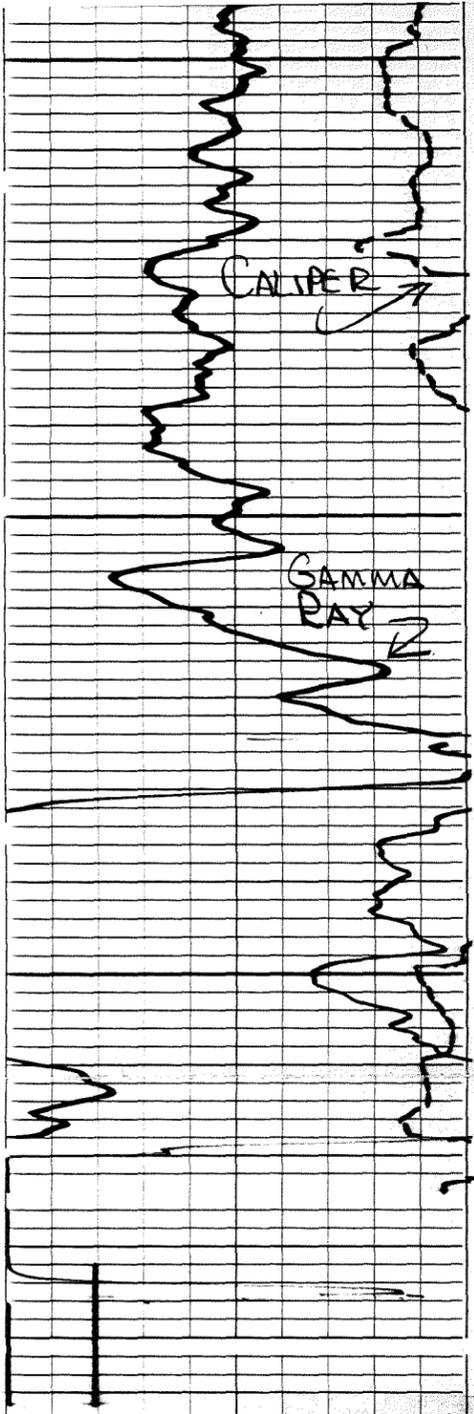
BOTTOM  
CEMENT PLUG  
6867'

6900

7000

CALIPER





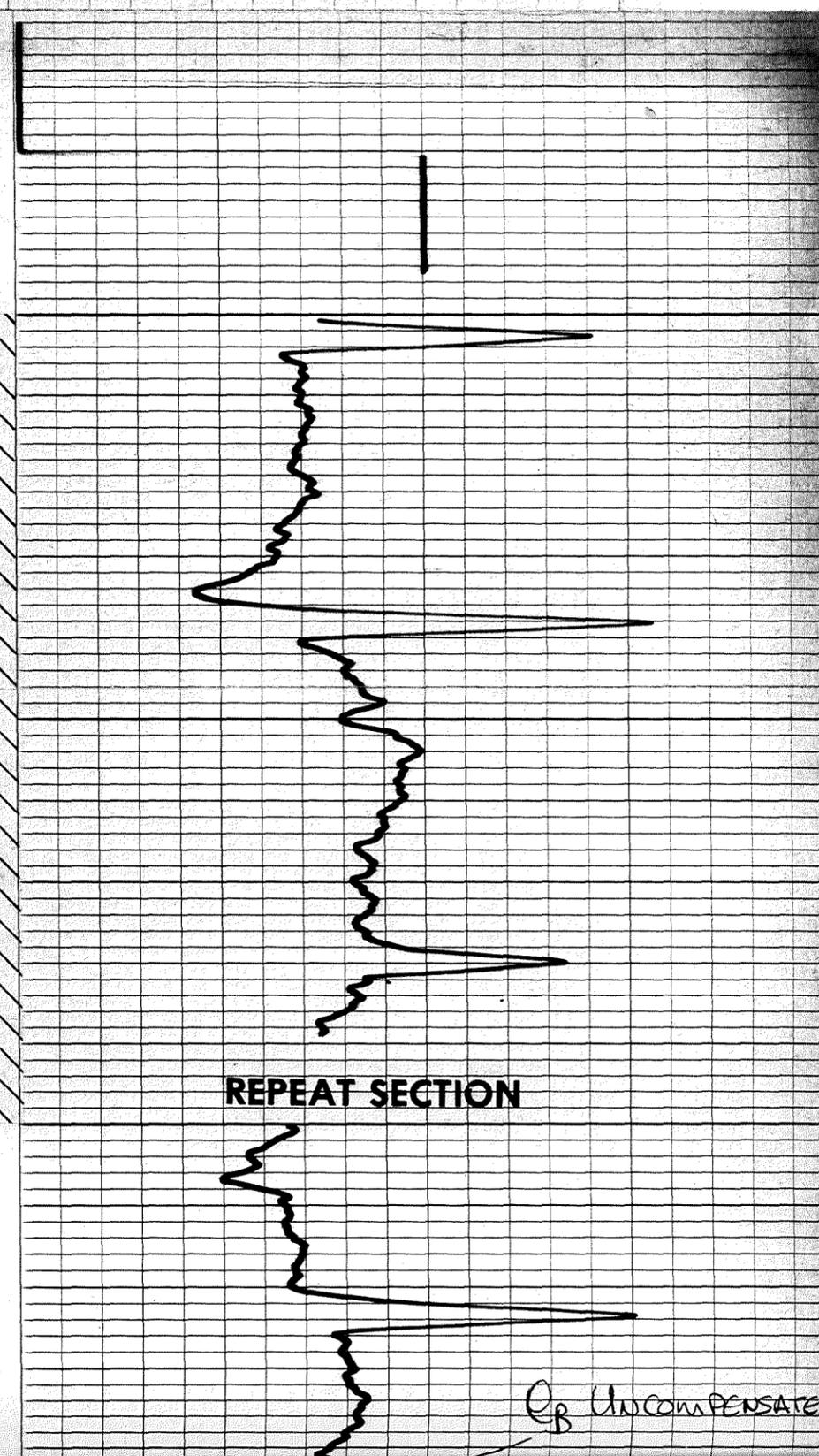
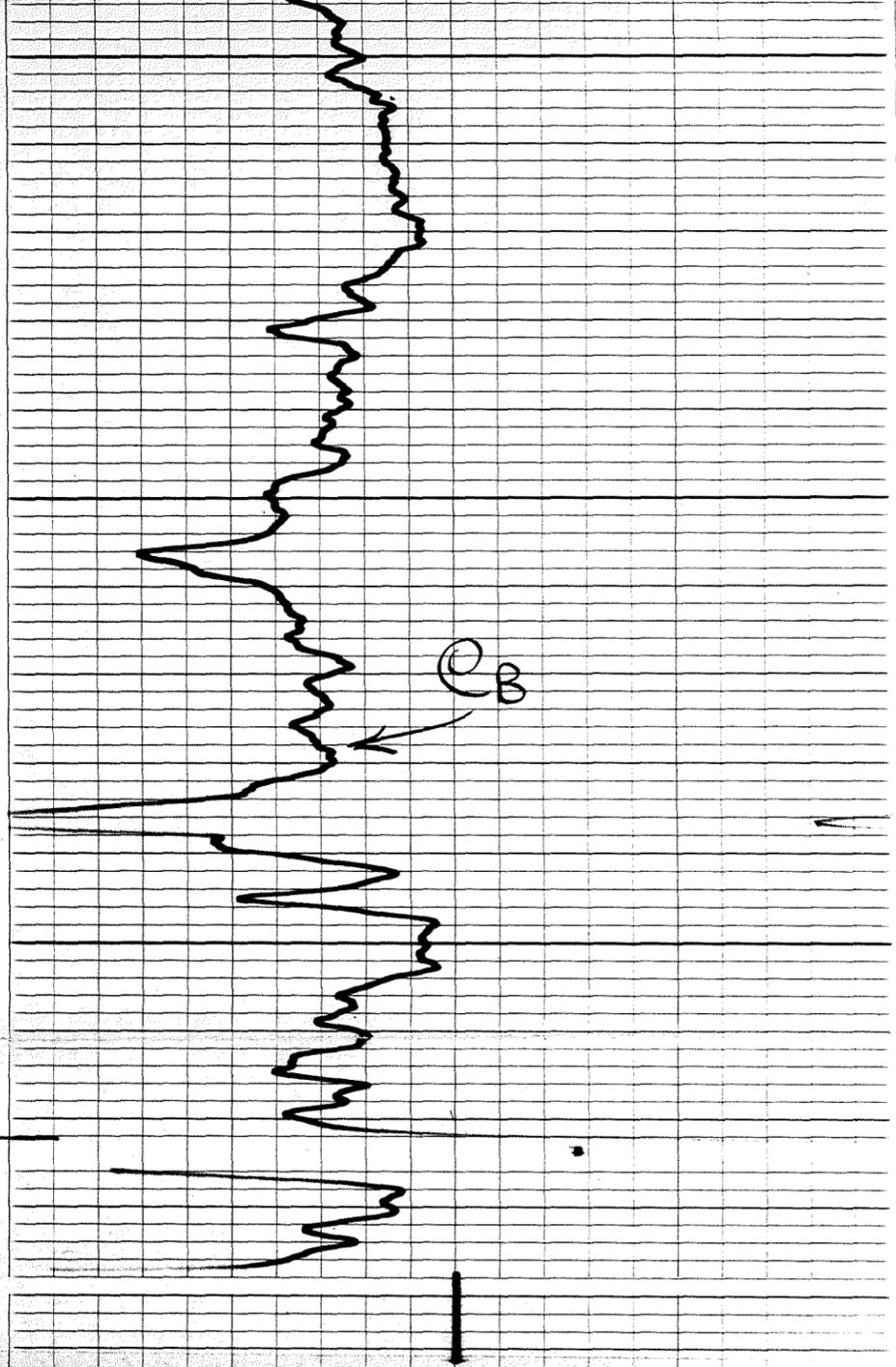
7100

FR

6500

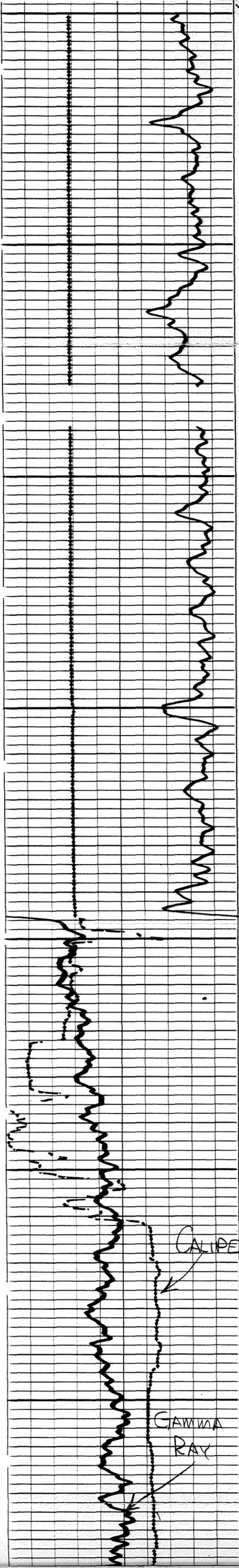
MEMORIZER OUT - CURVES INVALID

6600



REPEAT SECTION

CB UNCOMPENSATED

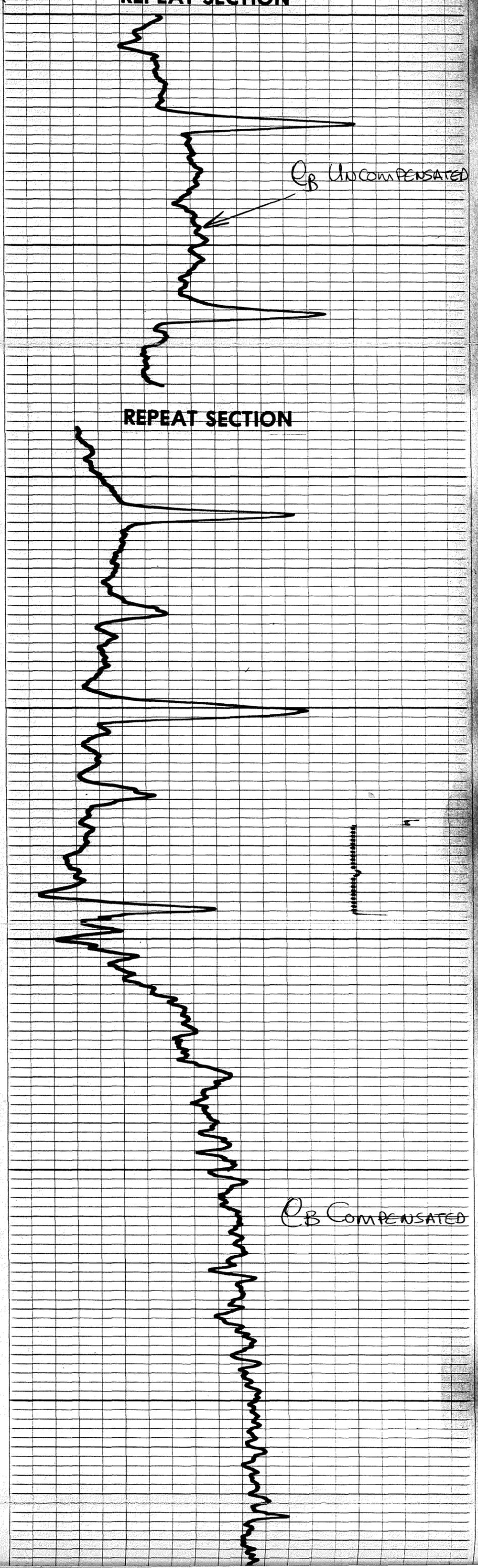


6800

6700

6800

6900

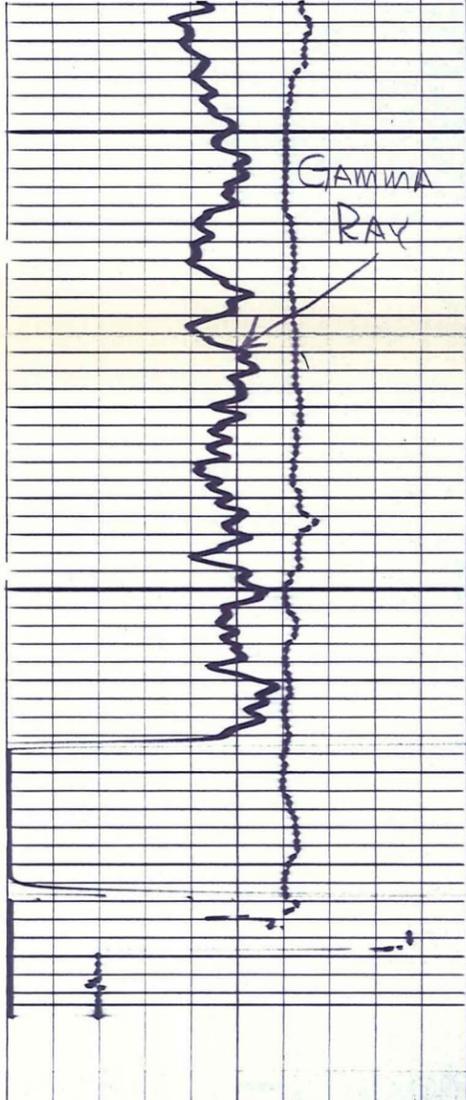


REPEAT SECTION

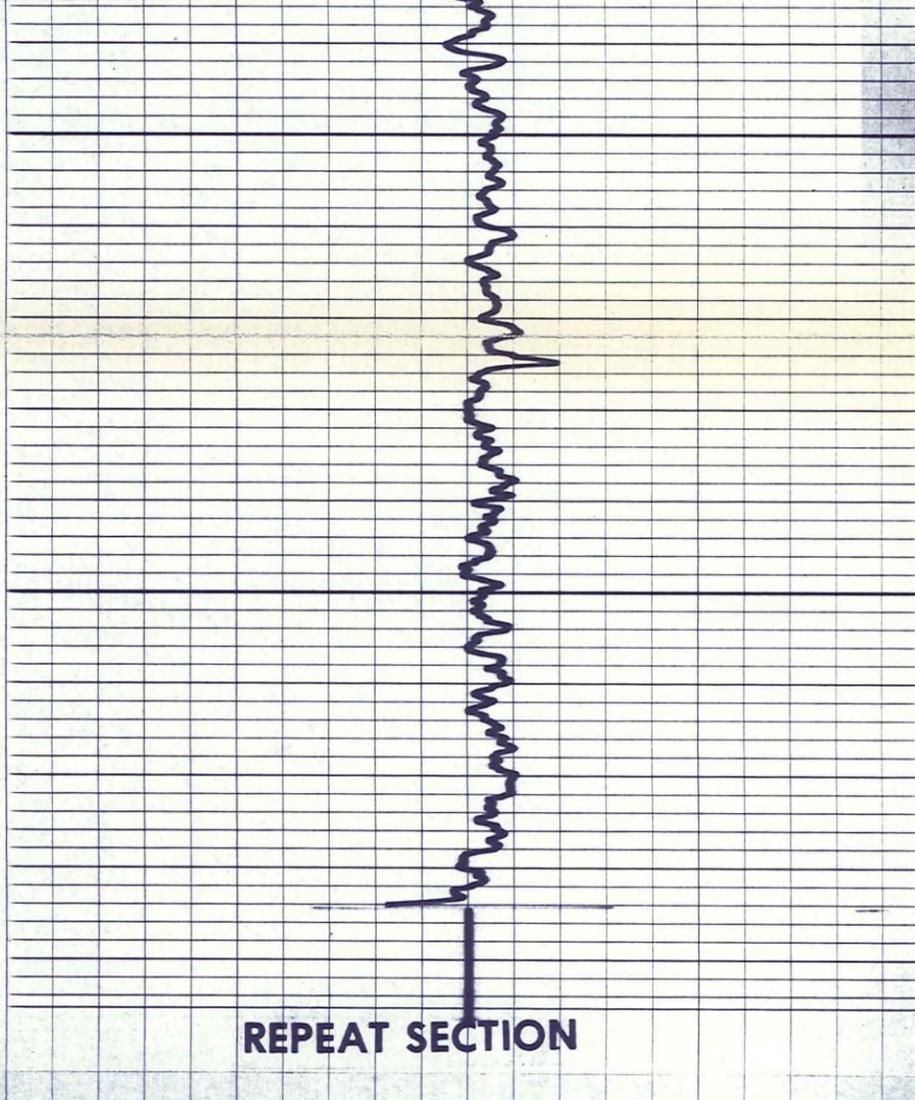
CB UNCOMPENSATED

REPEAT SECTION

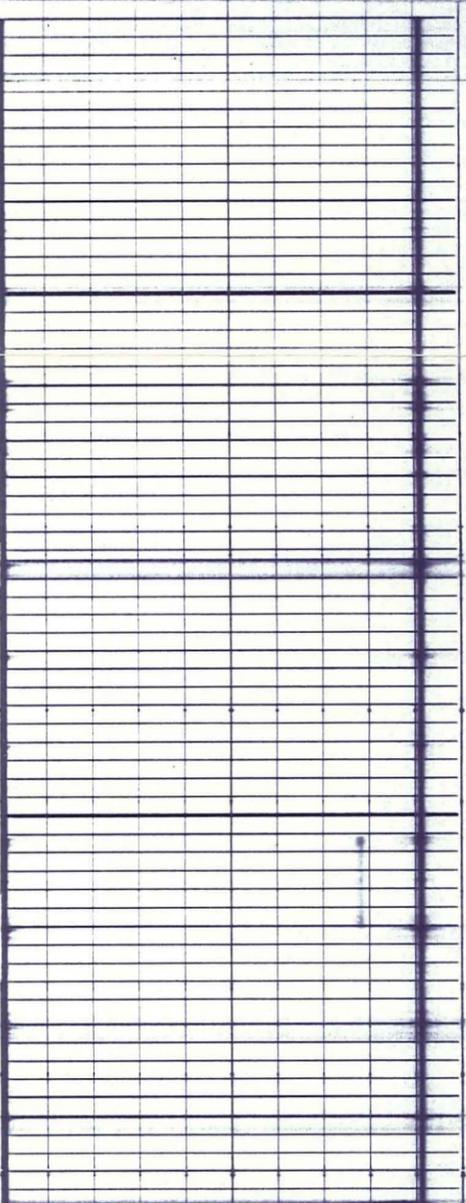
CB COMPENSATED



0069



REPEAT SECTION



12

11

10

9

8

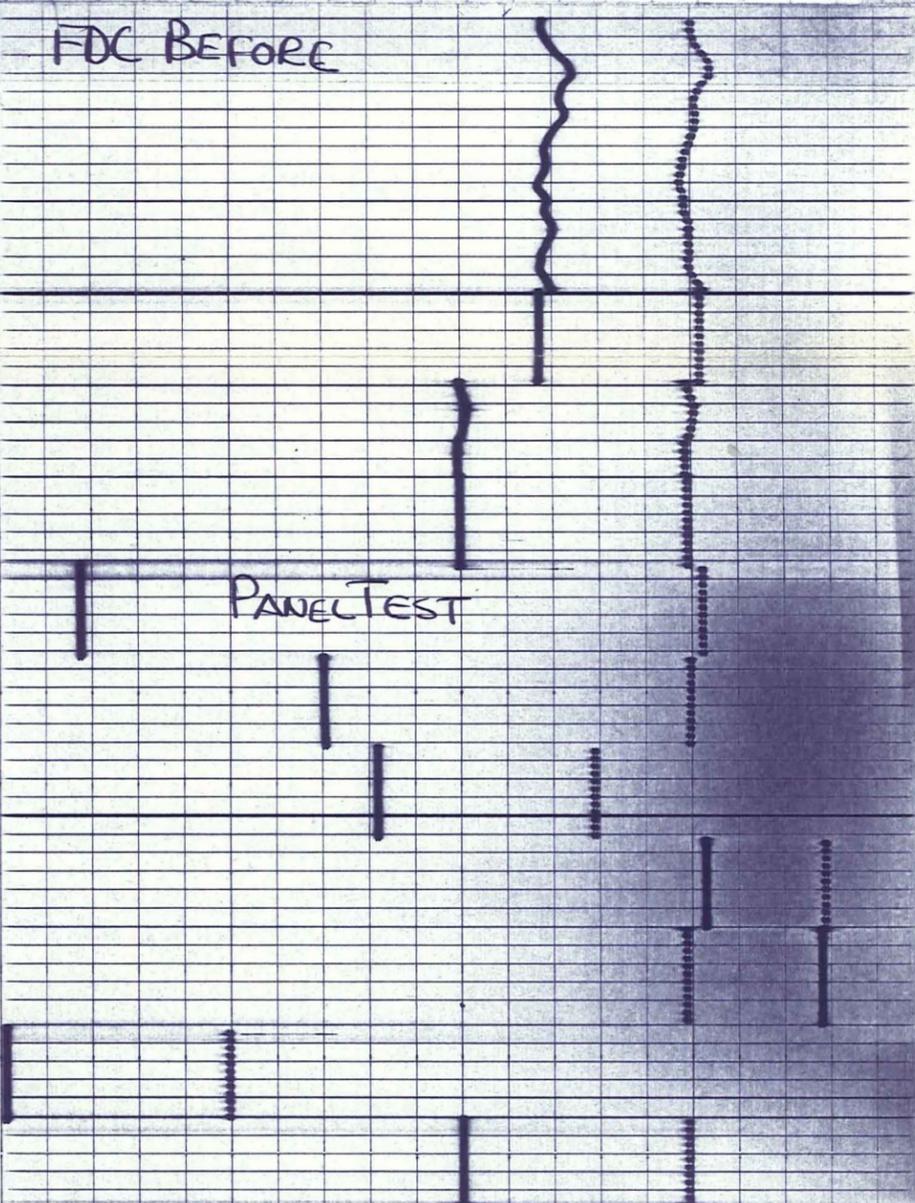
7

6

2

1

GAMMA RAY

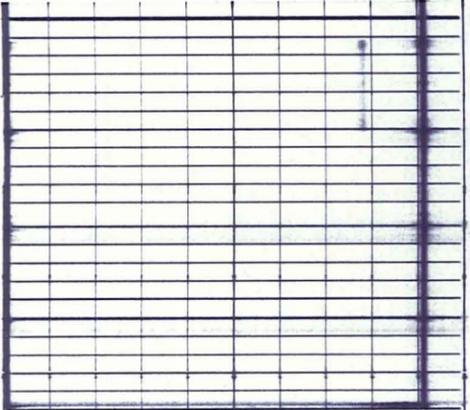


FDC BEFORE

PANEL TEST

6

5



7

6

2

1

GAMMA RAY

6

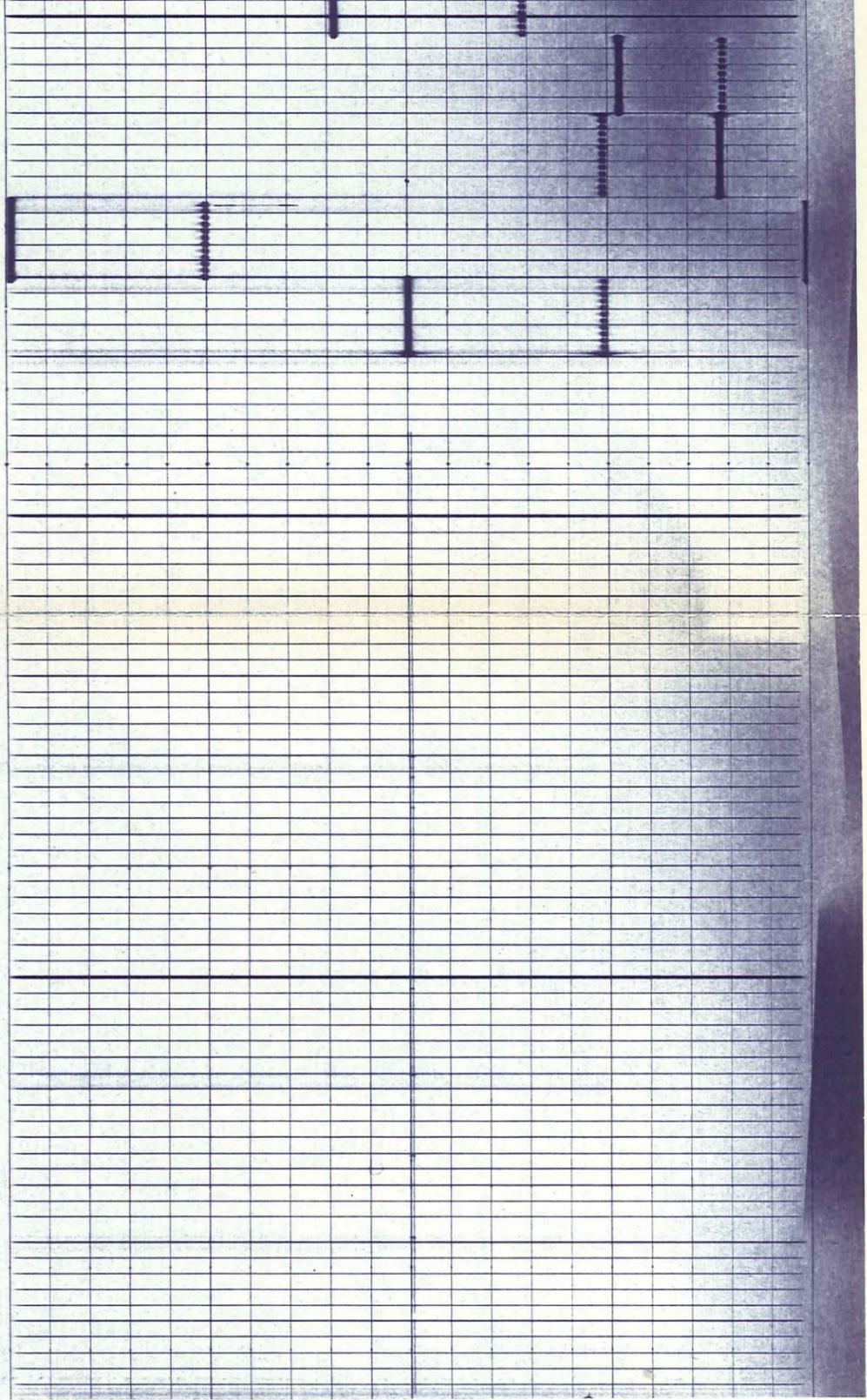
5

4

3

2

1



  
 G L 0 2 5 8 0  
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