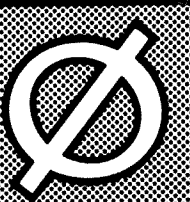




Combination Logging Systems

Compensated **Densilog**
Compensated **Neutron**



FILE NO. GL02671

COMPANY E.G. & G. IDAHO INC.

WELL RRGP-5

FIELD RAFT RIVER GEOTHERMAL

COUNTY CASSIA STATE IDAHO

LOCATION: NE SW
SEC 22 TWP 15S RGE 26E
Other Services: CDLC/BHC/GR, DIFF. TEMP., DIFL

Permanent Datum G.L. Elev. 4988
Log Measured from K.B. 14 Ft. Above Permanent Datum
Drilling Measured from K.B.
Elevations: KB 5002, DF , GL 4988

Date	5-29-78
Run No.	ONE
Service Order	97829
Depth—Driller	3743
Depth—Logger	3744
Bottom Logged Interval	3742
Top Logged Interval	1508
Casing—Driller	13 3/8@ 1510 @ @ @
Casing—Logger	1508
Bit Size	12 1/4
Type Fluid in Hole	FLOCCULATED WATER
Density and Viscosity	9.2 32
pH and Fluid Loss	cc cc cc cc
Source of Sample	FLOWLINE
Rm @ Meas. Temp.	2.3 @ 62°F @ °F @ °F
Rmf @ Meas. Temp.	1.7 @ 68°F @ °F @ °F
Rmc @ Meas. Temp.	2.8 @ 68°F @ °F @ °F
Source of Rmf and Rmc	MEAS MEAS °F °F
Rm @ BHT	0.72 @ 198°F @ °F @ °F
Time Since Circ.	16 HRS.
Max. Rec. Temp. Deg. F.	198°F °F °F
Equip. No. and Location	6180 CODY
Recorded By	L. LEBSOCK & J. WARD
Witnessed By	MR. STEADMAN

FOLD HERE

Remarks

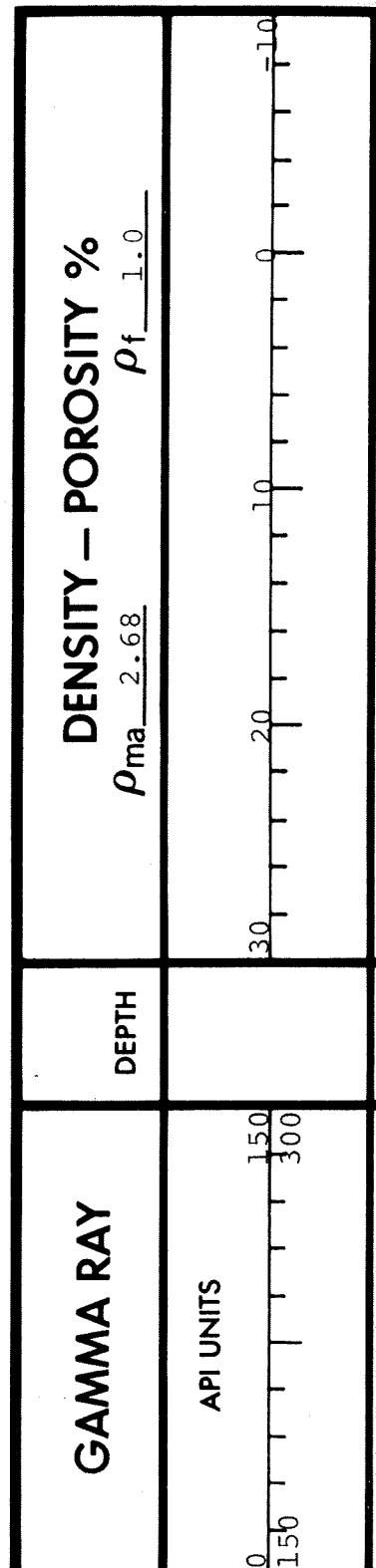
EQUIPMENT DATA

Series No	RUN NO. 1		RUN NO. 2		RUN NO. 3	
	CDL	CNLog	CDL	CNLog	CDL	CNLog
2207	2413	GR 1306				
29161	30911	31931				
4 11/16	3 5/8	3 5/8				
29161	30911	31931				
Detect: Model No.	1G9	D6G4				
Type	G-M	SCINT				
Dist. to Source		5'				
Source Model No.	S3T20	S17S20				
Serial No.	494	32730				
Computer No.	2254T					
Serial No	32924	31540				

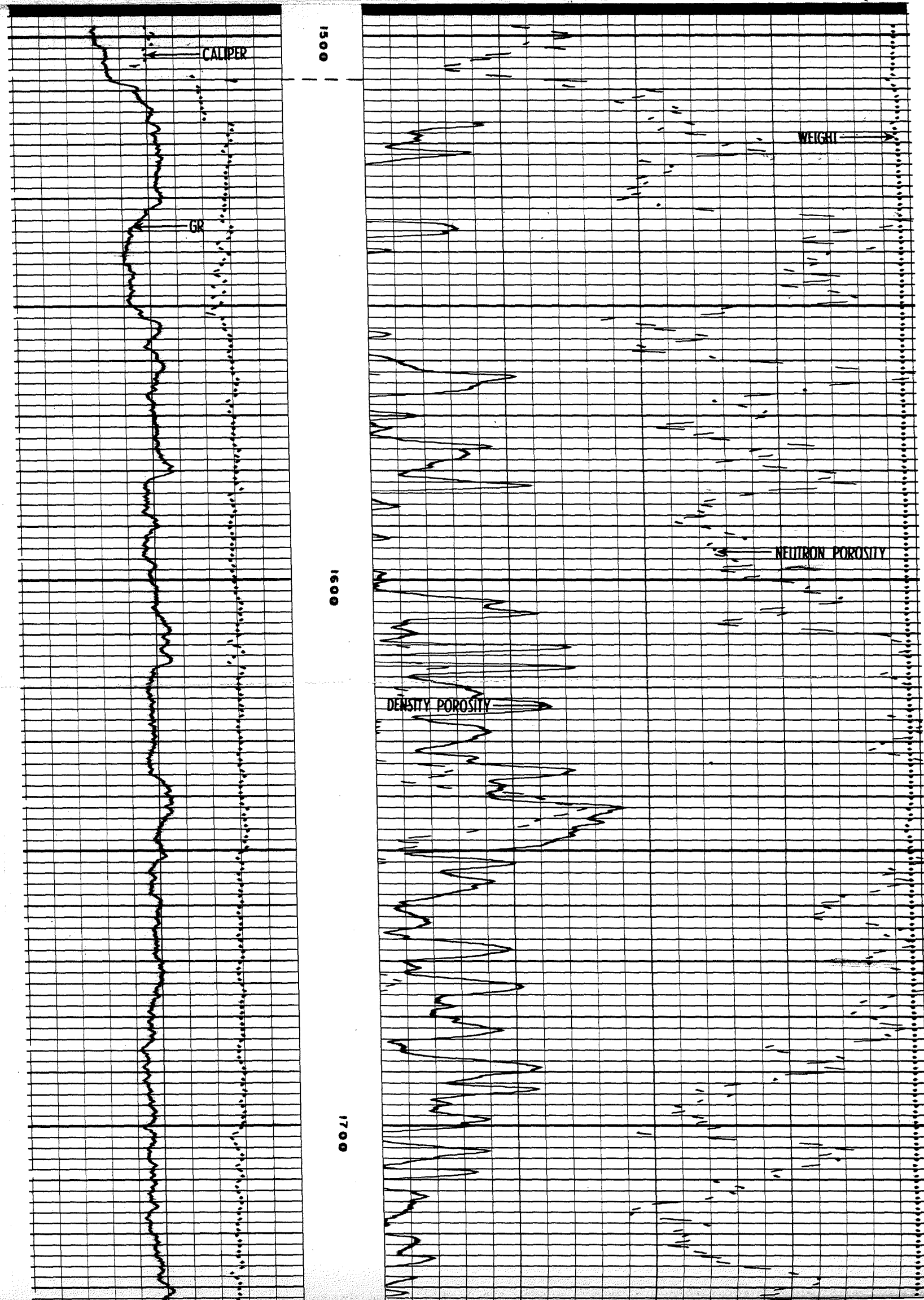
Logging Data

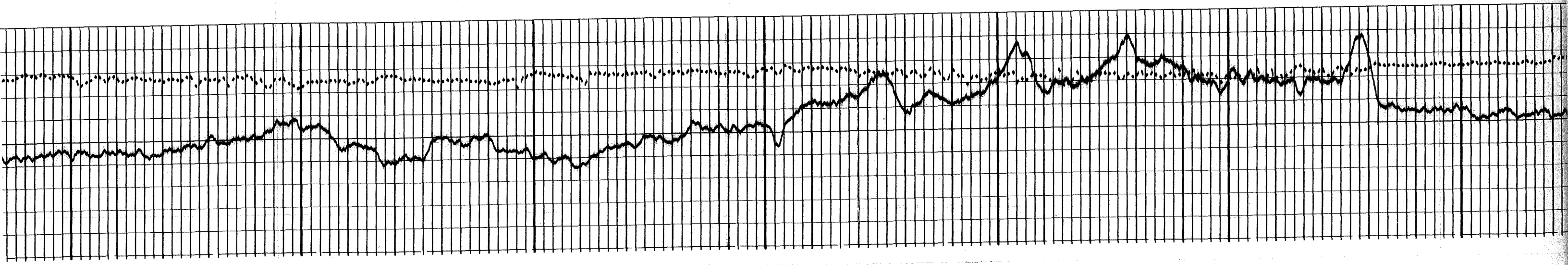
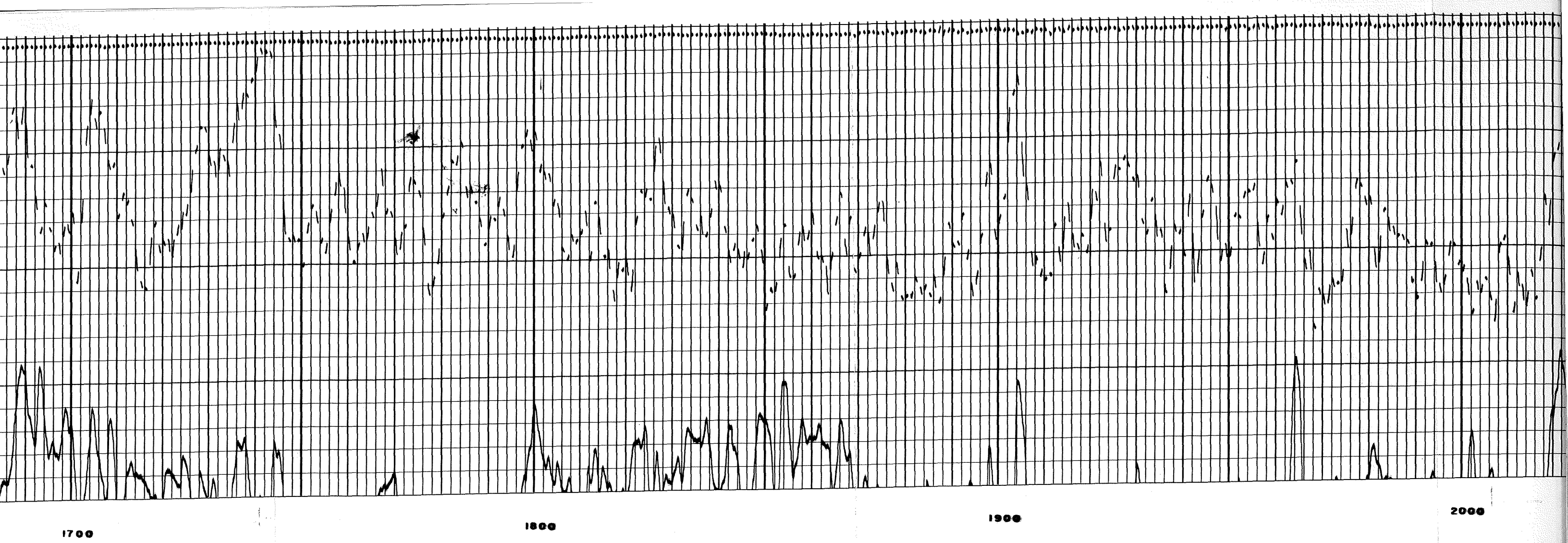
Run No.	General		Compensated Densilog			Gamma Ray					
	From	To	Speed Ft./Min.	T.C. Sec.	Density Scale	Correction Scale	Porosity Scale Data	T.C. Sec.	Sens. Settings	Zero Div. L or R	API GR. Units/Div.
1	T.D.	CSG.	REC	CCTC	2.0-3.0	- .5-+.5	2% CD	2	474	0	15

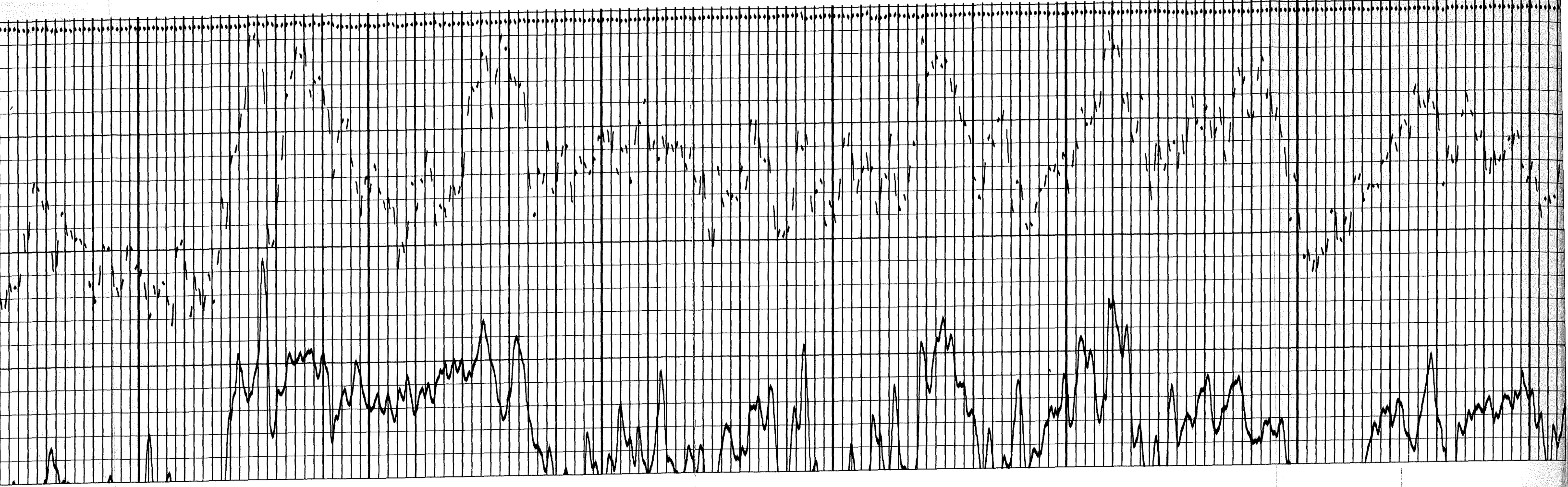
Run No.	General		Compensated Neutron		
	From	To	T.C. Sec.	Sens. LS SS	Porosity Units/Div.
1	T.D.	CSG.	REC	CCTC 135 142 R15 2%	SS



<p>GAMMA RAY</p>	<p>DEPTH</p>	<p>DENSITY - POROSITY % ρ_{ma} 2.68 ρ_f 1.0</p>
<p>API UNITS</p> <p>0 150 150 300</p>		<p>30 20 10 0 -10</p>
<p>CALIPER</p>		<p>NEUTRON POROSITY % SANDSTONE MATRIX</p>
<p>HOLE-SIZE-INCHES</p> <p>8" 18"</p>		<p>30 20 10 0 -10</p> <p>TENSION ← -LBS 500 / CD</p>





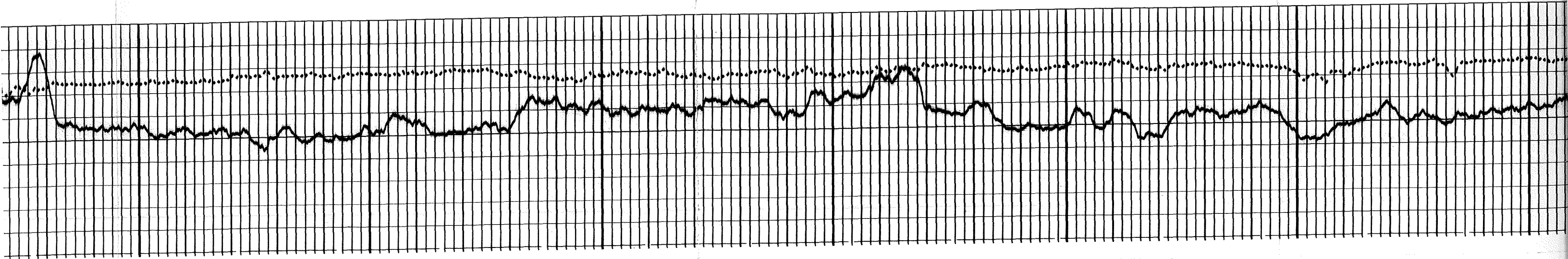


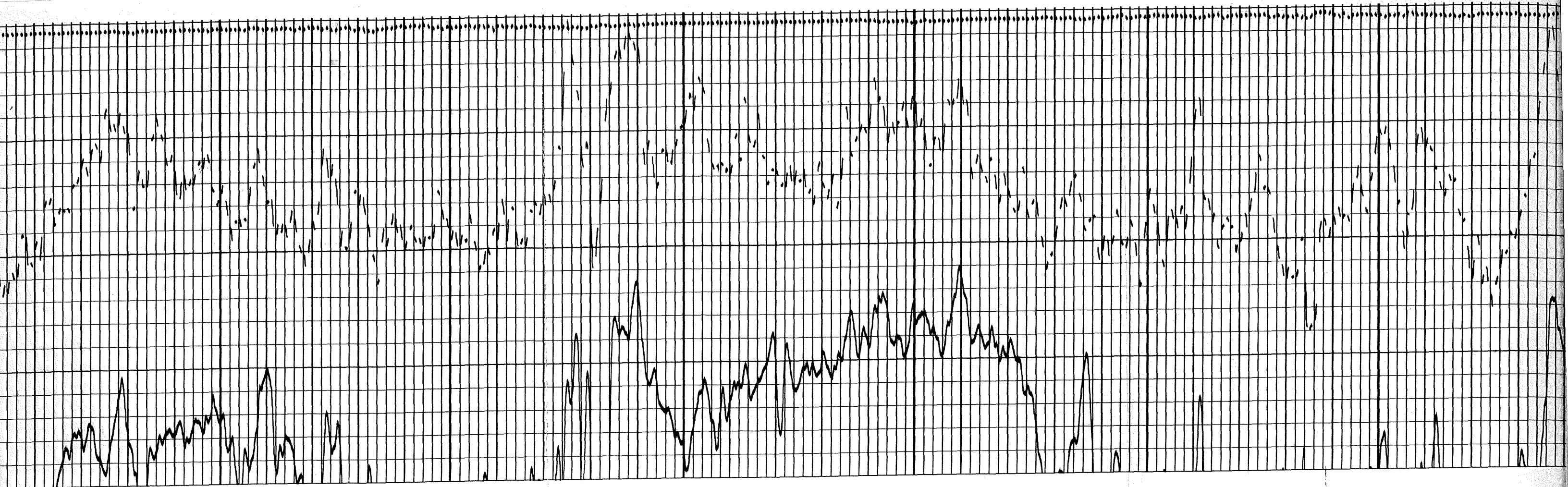
2000

2100

2200

2300

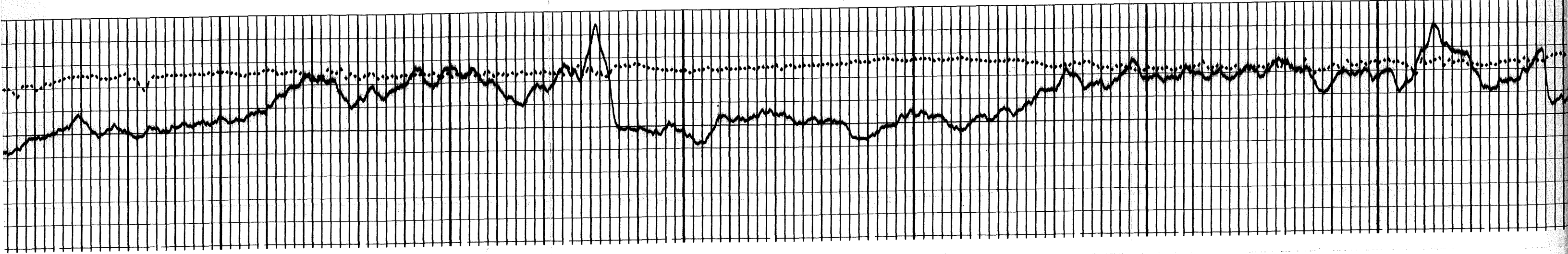


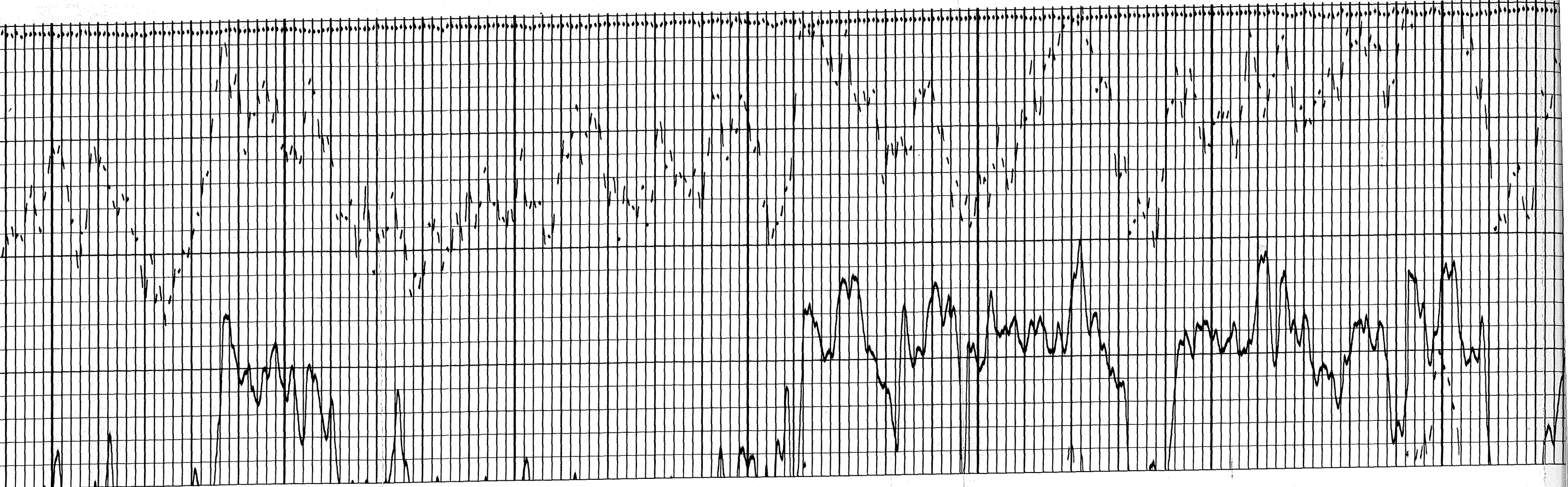


2300

2400

2500

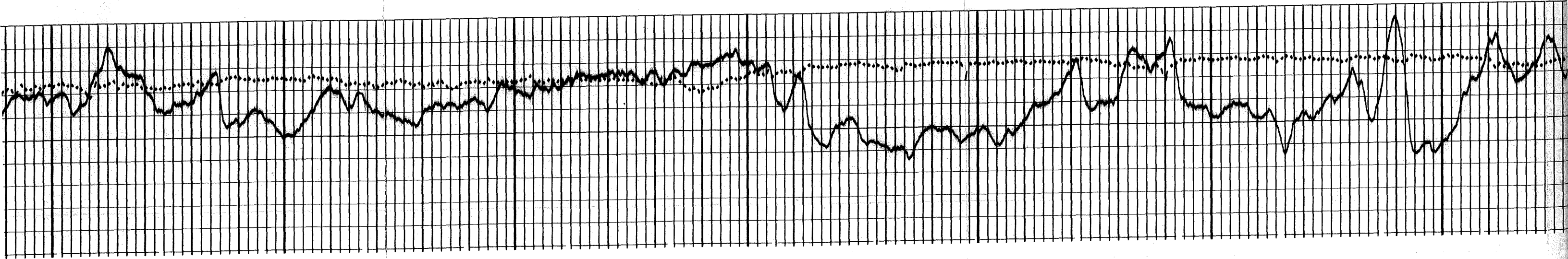


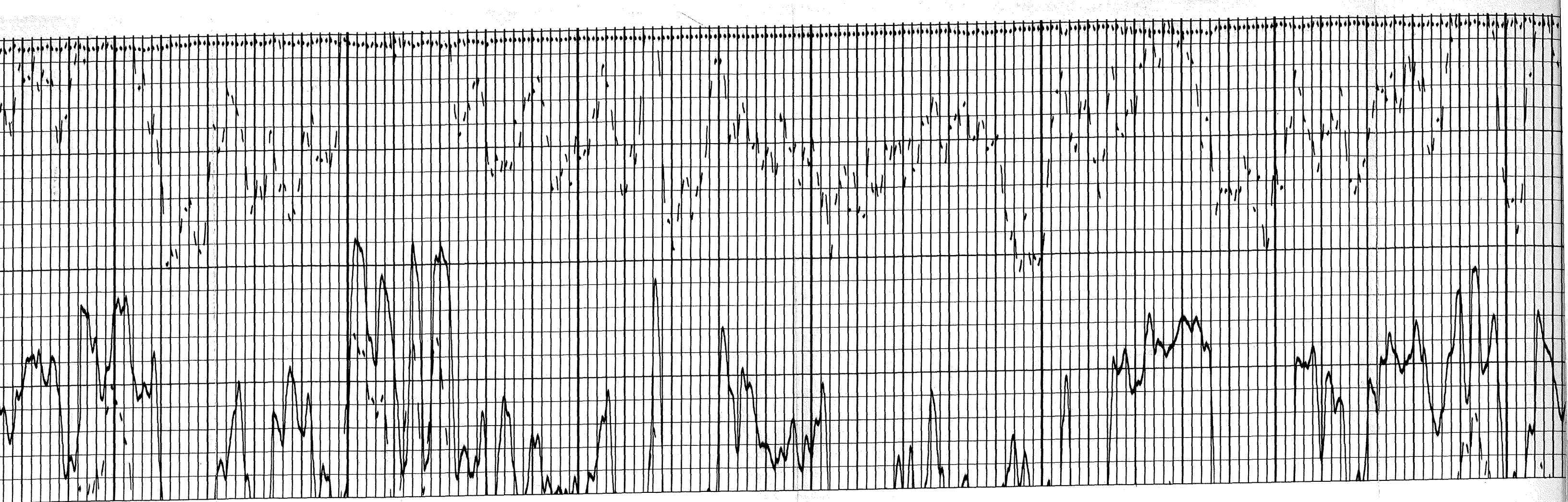


2600

2700

2800

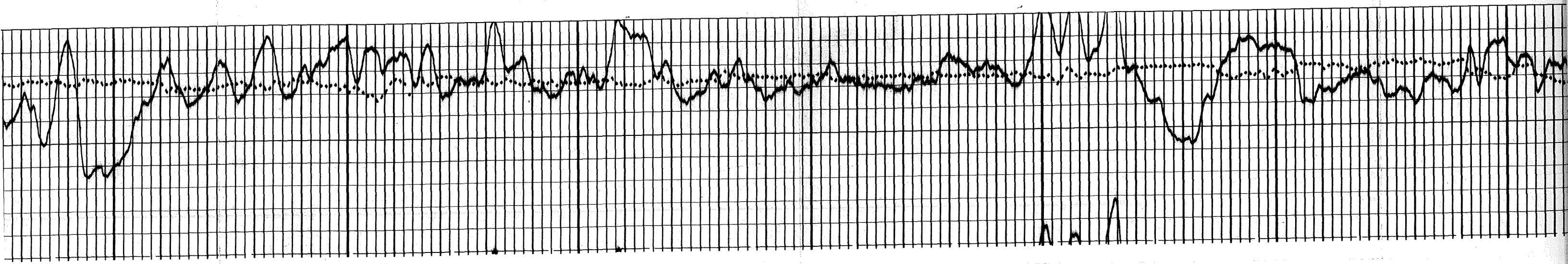


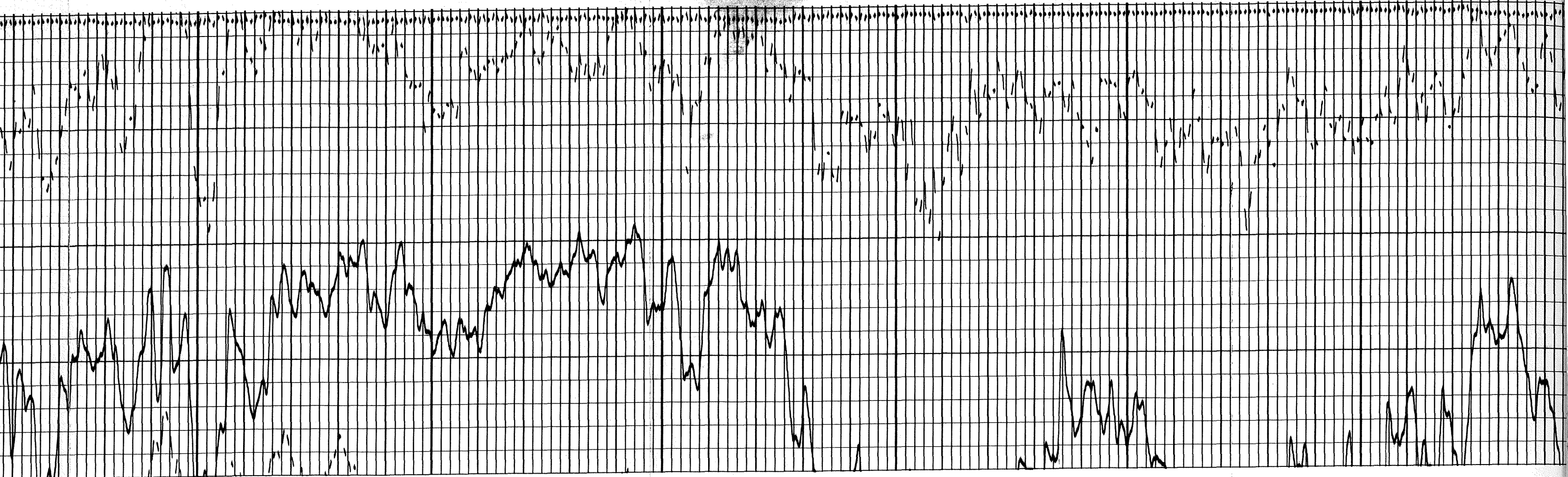


2900

3000

3100



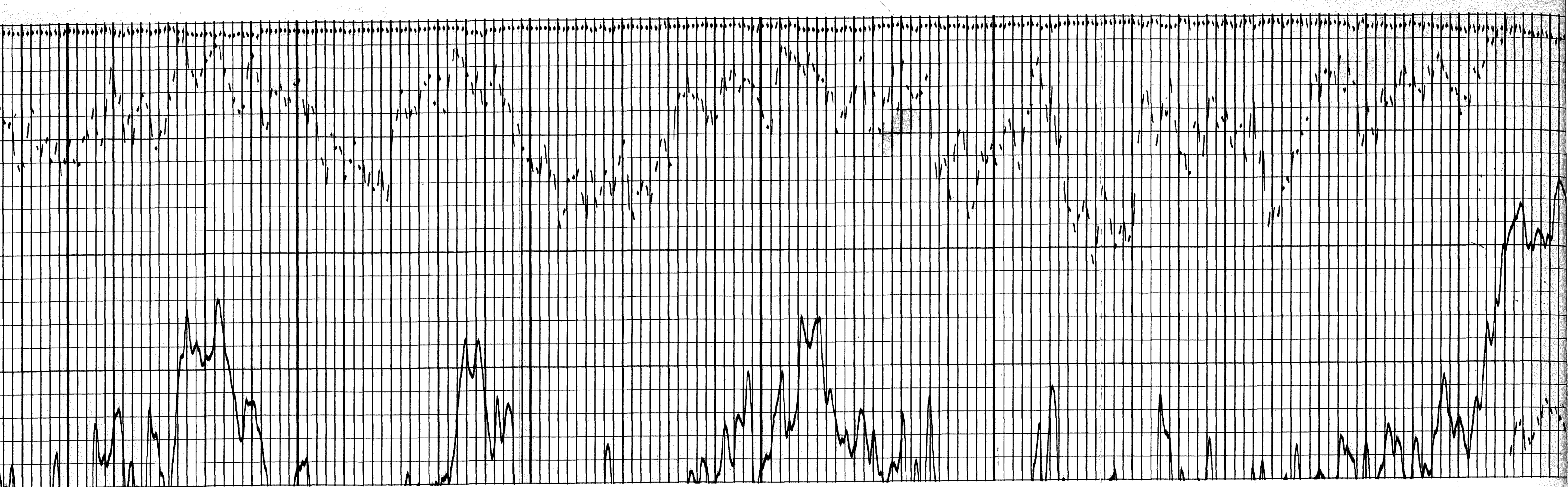


3200

3300

3400



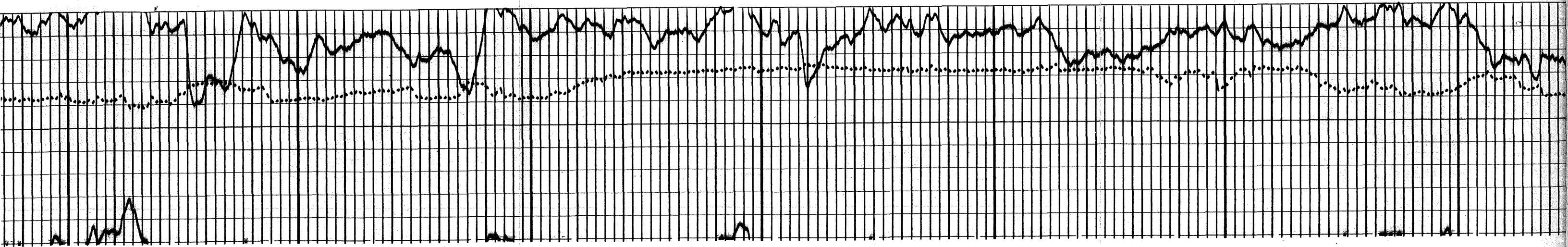


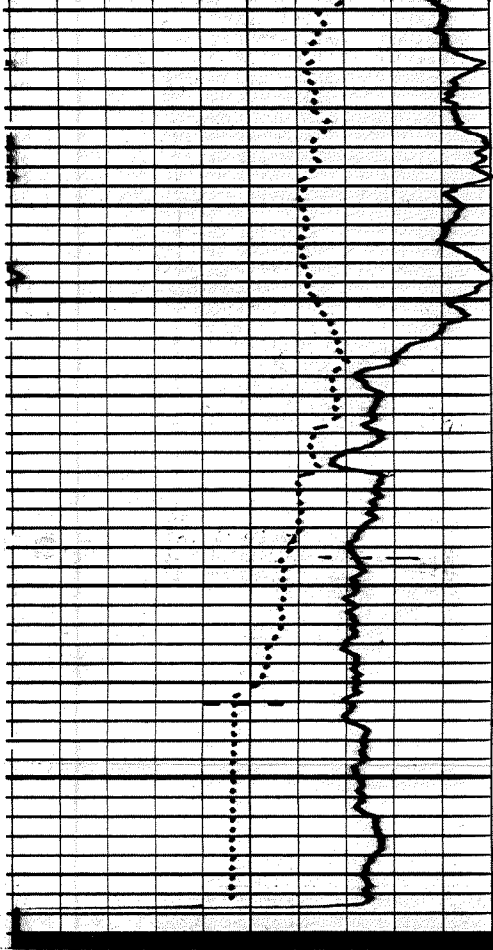
3400

3500

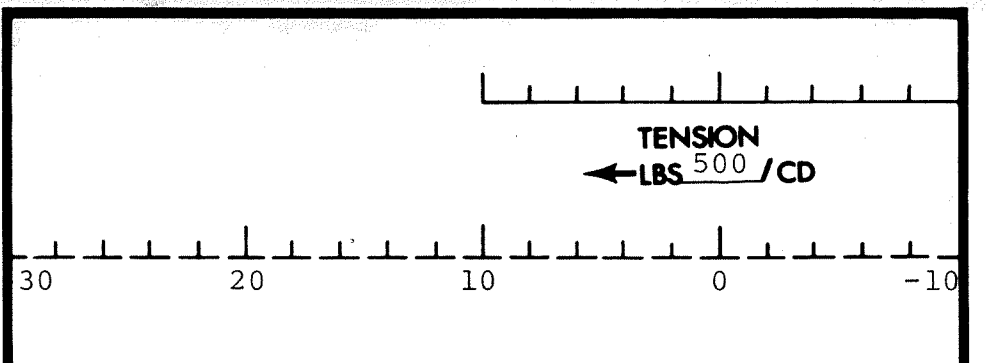
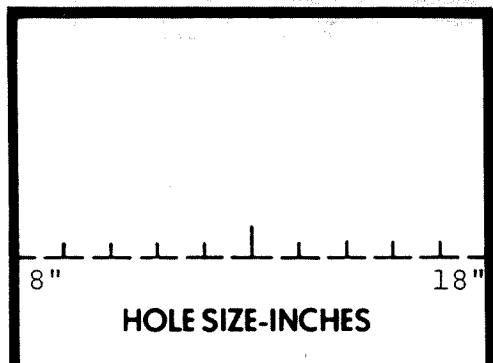
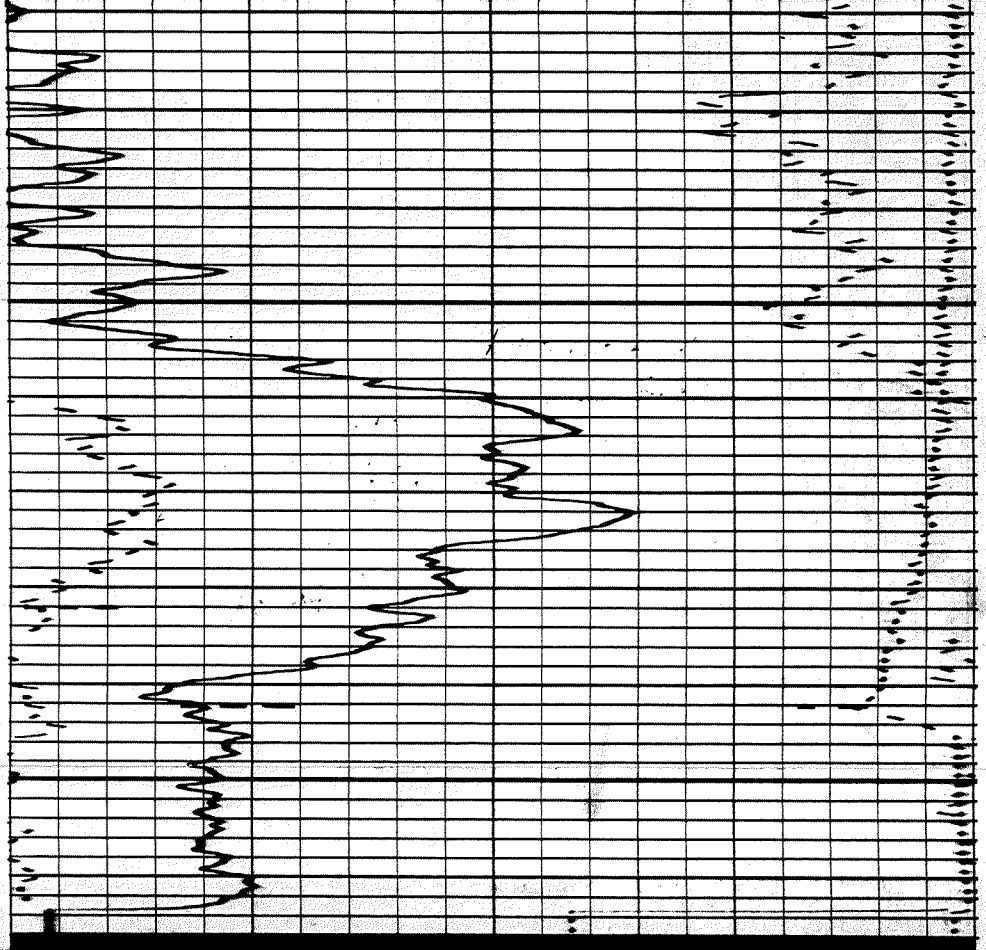
3600

3700



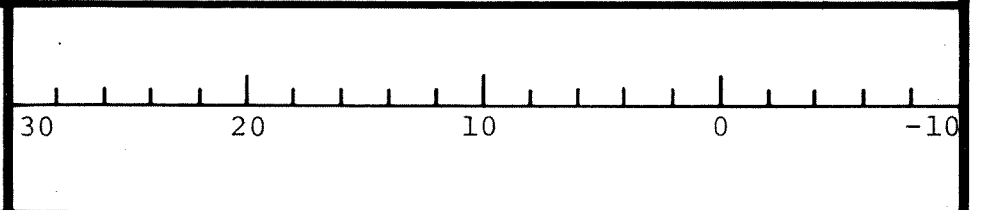
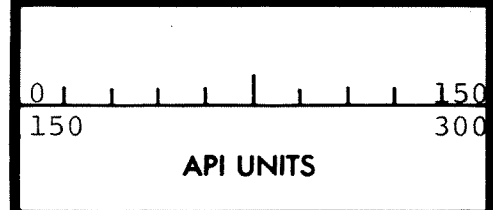


3700



CALIPER

MATRIX
NEUTRON POROSITY %



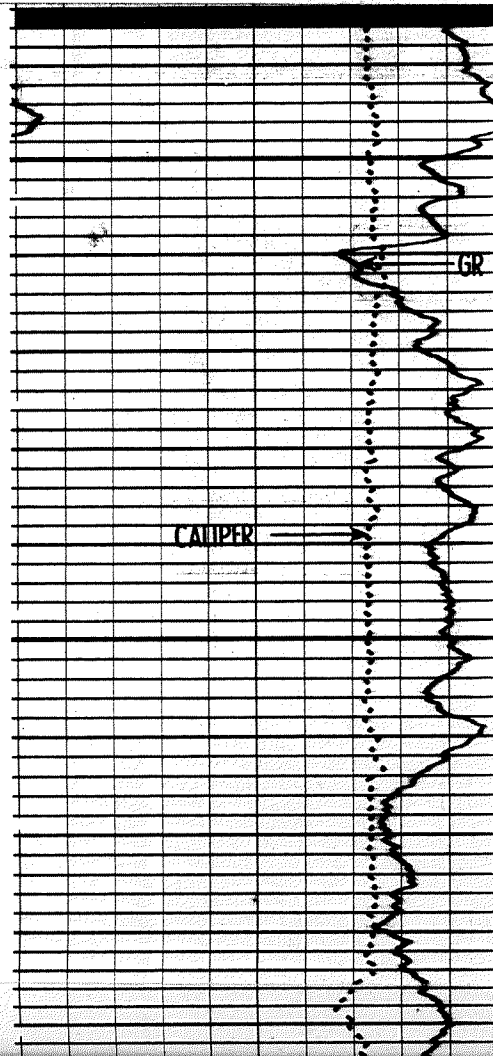
GAMMA RAY

DEPTH

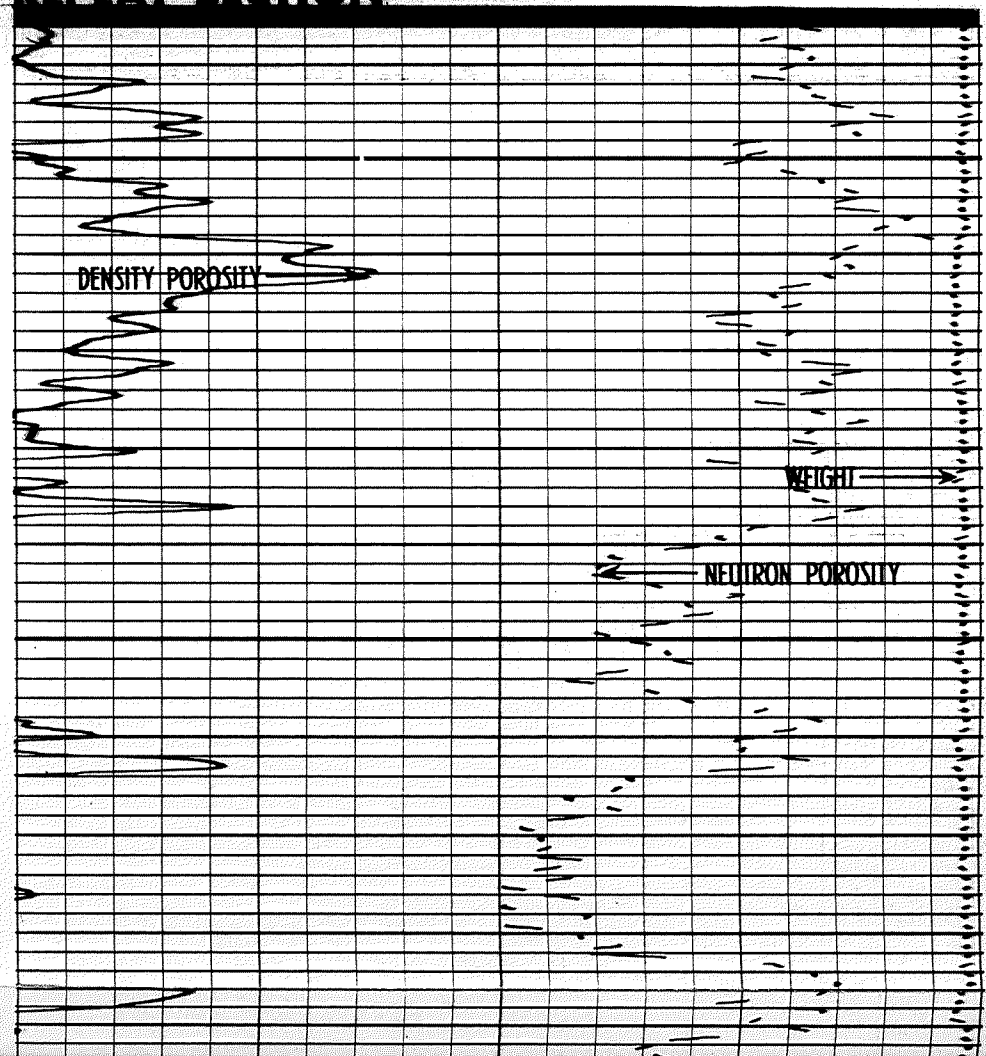
ρ_{ma} 2.68 ρ_f 1.0

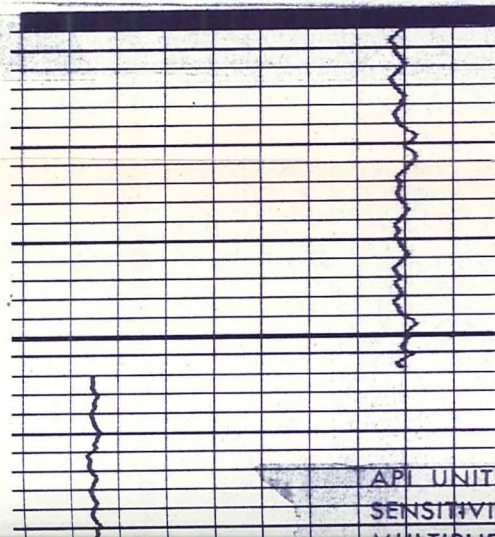
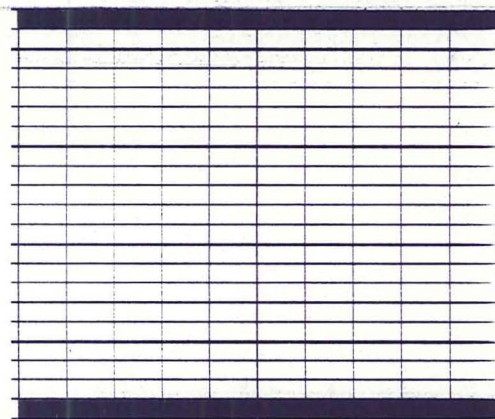
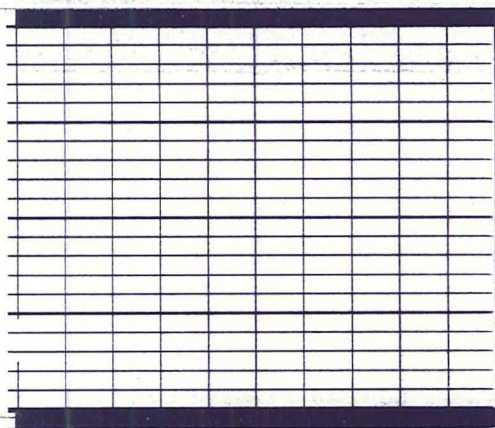
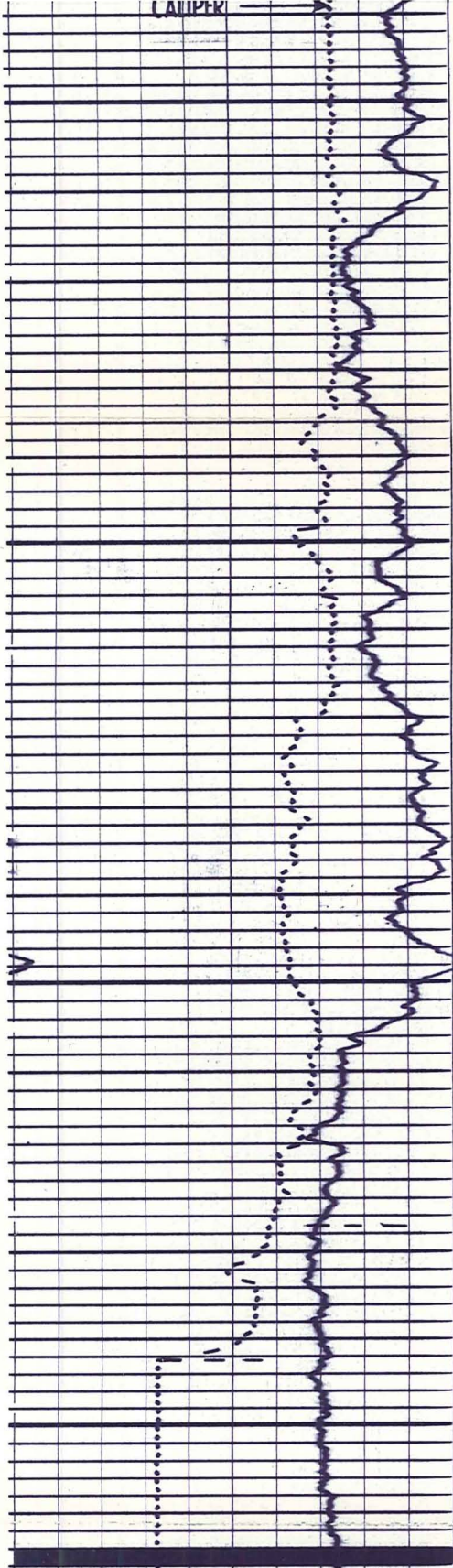
Company	E.G. & G. IDAHO INC.	Drillers T.D.	3743
Well	RRGP-5	Log F.R.	3742
Field	RAFT RIVER GEOTHERMAL	Log T.D.	3744
County	CASSIA	Elevations:	
State	IDAHO	K.B.	5002 D.F. G.L. 4988

REPEAT SECTION



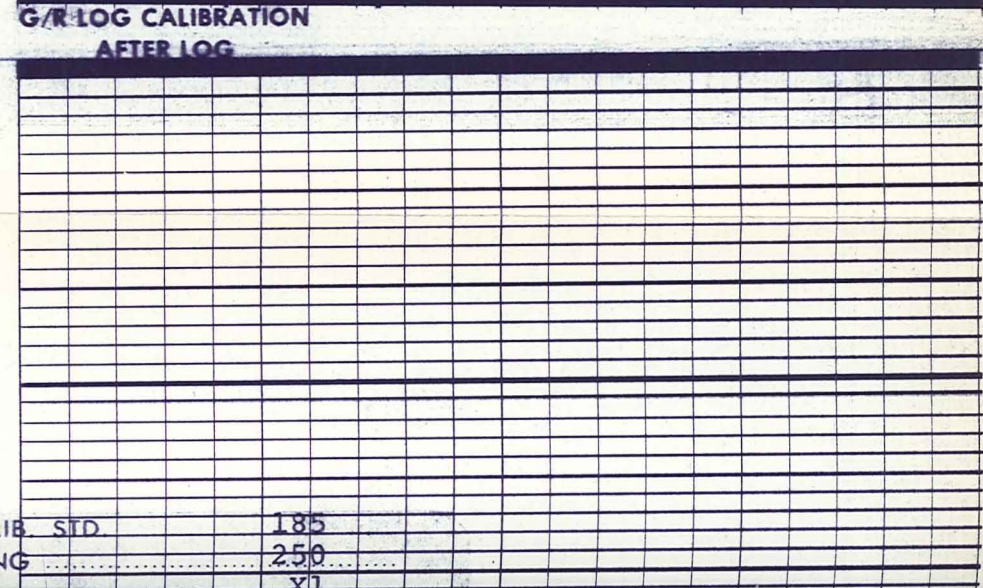
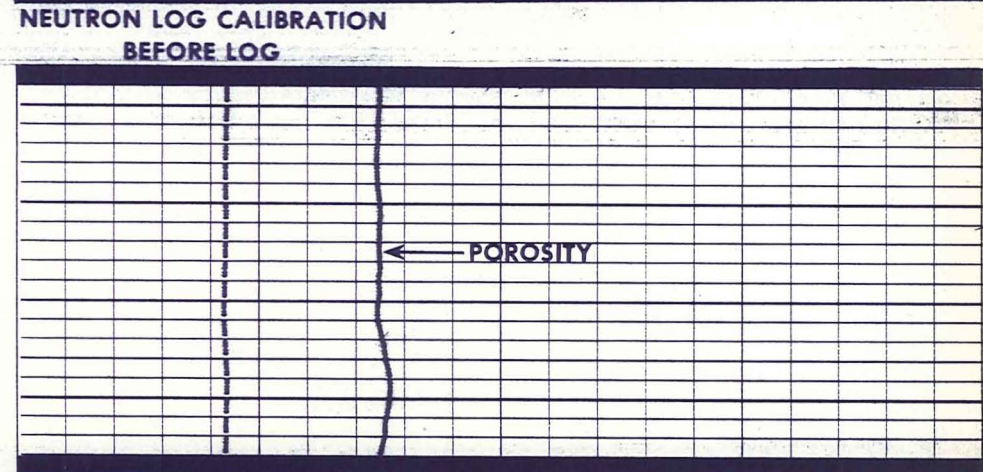
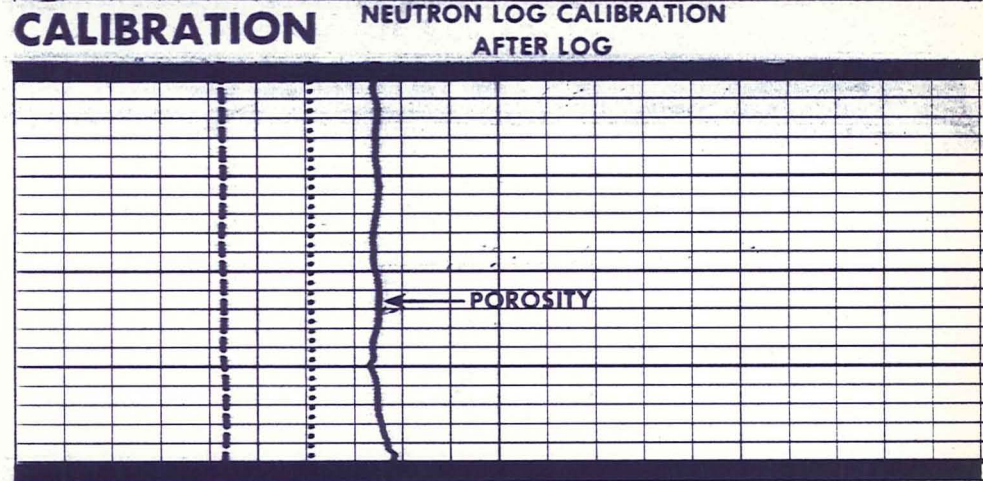
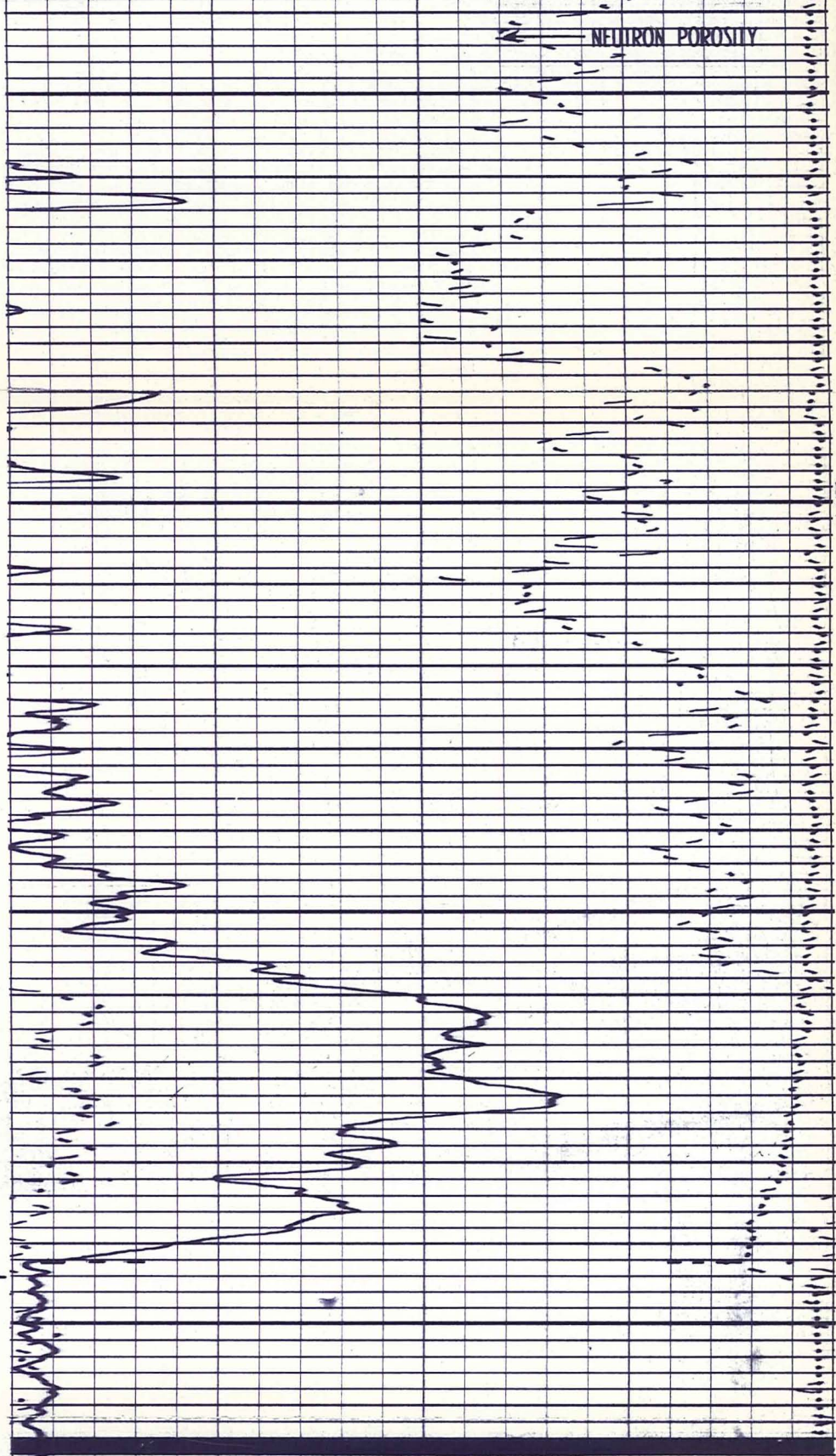
3500



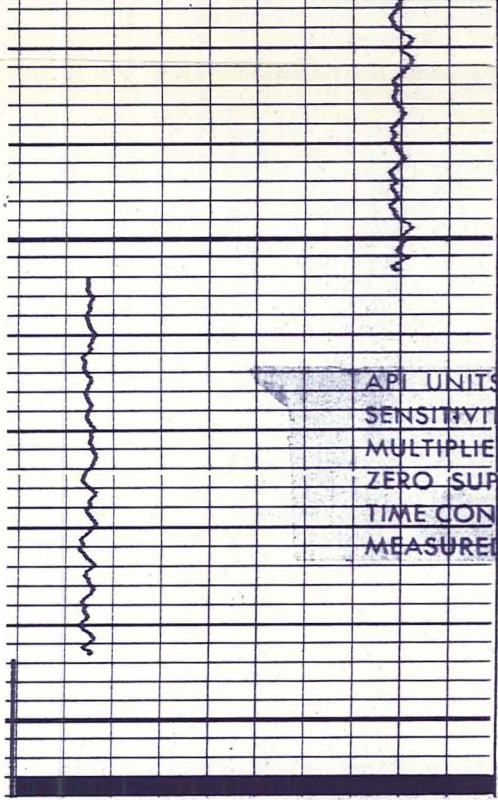


3600

3700

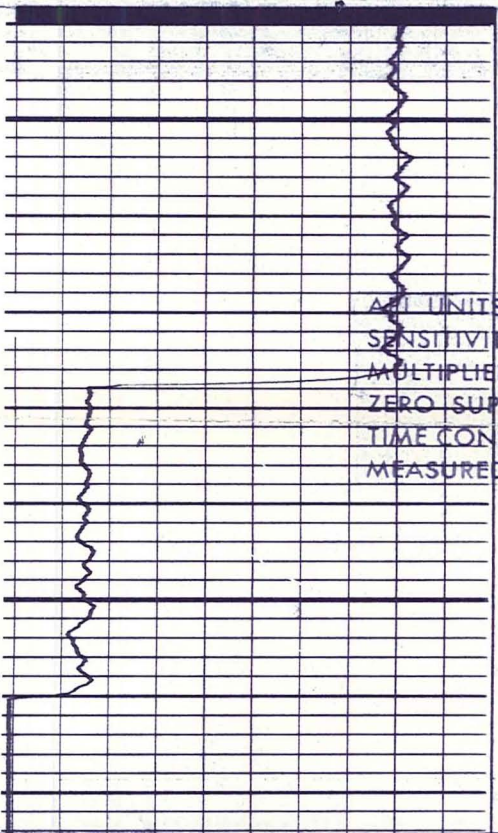


API UNITS OF CALIB STD	185
SENSITIVITY READING	250
MULTIPLIED	X1



API UNITS OF CALIB STD	185
SENSITIVITY READING	250
MULTIPLIER	X1
ZERO SUPPRESSION	0
TIME CONSTANT	2
MEASURED CHART DIVISIONS	6.5

G/R LOG CALIBRATION
BEFORE LOG



API UNITS OF CALIB STD	185
SENSITIVITY READING	250
MULTIPLIER	X1
ZERO SUPPRESSION	0
TIME CONSTANT	2
MEASURED CHART DIVISIONS	6.5



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