

PI'S NATIONAL GEOTHERMAL SERVICE - LOG LIST - 5-30-80 - PAGE 1  
GEOTHERMAL WELL LOGS AVAILABLE FROM PETROLEUM INFORMATION

Petroleum Information's Well Log Service has available for purchase electrical well logs on more than 80 geothermal wells in nine states. Logs on wells in California may be purchased from West Coast Well Log Service, Box 9279, 4300 Easton Drive, Bakersfield, California 93389. Phone is (805) 327-5393. Logs for all other wells may be ordered from Rocky Mountain Well Log Service, 333 W. Colfax Avenue, Suite 10, Denver, Colorado 80202, phone (303) 893-2771; or from Electrical Log Services, 500 N. Baird Street, Midland, Texas 79701, phone (915) 682-0591. Reference numbers listed should be used when ordering all logs. The log list will be published periodically and expanded as new geothermal logs become available.

IMPERIAL COUNTY

Magma Energy, Inc.  
#1 Sharp  
Field: Not Shown  
Sec: 35-15S-16E  
C2340D s-ie 1000-6061

U. S. Bureau of Reclamation  
#1-31 Mesa  
Field: Mesa Anomaly  
Sec: 31-15S-17E  
K3524J s-2-il-11 1015-6200  
K3524N s-c-neu-for-den 1015-6210  
K3524P s-c-for-den-gr 1015-6210  
K3524R s-bhc-son 1015-6200  
K3525F s-con-dip 1666-6220  
K3525J s-saraband 1910-6185

U. S. Bureau of Reclamation  
#1-5 Mesa  
Field: Mesa Anomaly  
Sec: 5-16S-17E  
K3416J s-2-il-11 1026-6018  
K3416N s-bhc-son 1024-6013  
K3416P s-neu-for-den 1027-6024  
K3416R s-for-den-gr 1027-6023  
K3417F s-dip 3452-6009  
K3417J s-syn 1060-6006

U. S. Bureau of Reclamation  
#1-6 Mesa  
Field: Mesa Anomaly  
Sec: 6-16S-17E  
K1072N s-2il-11-linear 378-8023  
K1072P s-2il-11 378-8023  
K1072R s-son-gr 378-8014  
K1073F s-c-neu-for-den 22-8027  
K1073J s-c-for-den 22-8014  
K1073N s-temperature 200-4726  
K1073P s-saraband 350-8010

U. S. Bureau of Reclamation  
#2-6 Mesa  
Field: East Mesa Holtville  
Sec: 6-16S-17E  
K1907F s-2-il-11 1007-5986  
K1907J s-c-for-den 1008-6004  
K1907N s-c-neu-for-den 1008-6004  
K1907P s-bhc-son-cal 1008-5996  
K1907R s-saraband 2500-7290  
K1908F s-dipmeter 1008-6004  
K1908J s-dip-computed 1008-6004

IMPERIAL COUNTY

U. S. Bureau of Reclamation  
#1-8 Mesa  
Field: Mesa Anomaly  
Sec: 8-16S-17E  
K3523F s-2-il-11 1000-6199  
K3523J s-con-dip 1000-6091  
K3523N s-c-neu-for-den 100-6204  
K3523P s-c-for-den-gr 100-6204  
K3523R s-bhc-son 100-6070  
K3524F s-saraband 1000-2033

Geothermal Energy & Mineral Corp.  
#4 Sinclair  
Field: Salton Sea Geothermal  
Sec: 4-12S-13E  
C2340A s-ie 1768-5309

Geothermal Energy & Mineral Corp.  
#3 Sinclair  
Field: Salton Sea Geothermal  
Sec: 10-12S-13E  
C2339A s-ie 1365-5329

Imperial Thermal Products, Inc.  
#2 I. I. D.  
Field: Salton Sea Geothermal  
Sec: 22-11S-13E  
C2341A s-es 100-5826

Imperial Thermal Products, Inc.  
#1 I. I. D.  
Field: Salton Sea Geothermal  
Sec: 23-11S-13E  
C2340E s-es 1624-5234

Imperial Thermal Products, Inc.  
#1 State of California  
Field: Salton Sea Geothermal  
Sec: 22-11S-13E  
C2340C s-ie 103-4839

Imperial Thermal Products, Inc.  
#1 Sportsman  
Field: Salton Sea Geothermal  
Sec: 23-11S-13E  
C2340B s-es 1194-4737

Los Alamos Scientific Research Lab.  
#1-31 Mesa  
Field: East Mesa  
Sec: 31-15S-17E  
C3871D AS 2 A&S press-log 0-6184  
(Agnew & Sweet)

CALIFORNIA  
IMPERIAL COUNTY  
UNION OIL  
OF CALIF

12 Veysey  
API 04-025-90503

16-13s-14e SB  
HOLTVILLE GWD

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SE/C 357R 2451e.

(12-9-81 BK). EI: -123 KB.  
Contr: Coastal #7. Spud NR, drld to 5746, rr 11-27-81, TD 5746.  
...Potential geothermal producer, comp 11-27-81.

CA5-122581

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CORPORATION  
a Subsidiary of E.C. Yellow Company

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CALIFORNIA  
IMPERIAL COUNTY

CITY OF EL CENTRO

SE/c 602n 1542w (approx).

1 Thermal-DOE

API 04-025-90310

32-15s-14e SB

WILDCAT IW

(8-13-80 BK). EI: -50 GR.

Contr: H & W #3. Spud 12-16-81, drld to 800, 13 3/8 @ 800, drld to 4030,  
8 5/8 @ 4000, rr 12-28-81, TD 4030. ...Comp as wtr injector 12-28-81.

CA4-012982



**Petroleum Information.**

CORPORATION

1 Suburban of 11 North Campus

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CALIFORNIA  
IMPERIAL COUNTY  
UNION OIL  
OF CALIF

NW/c 1899s 1164e (approx)

12 I.I.D.  
API 04-025-90452

5-12s-13e SB  
SALTON SEA KGRA  
GDS

(3-4-81 BK). EI: -210 KB.  
Contr: Coastal #7. Spud 12-3-81, drld to 4682, ran logs, set csg @ unrptd  
depth, no details, rr 12-26-81, TD 4682. ...Comp as potential geothermal  
producer, 12-26-81, tight hole.

CA3-012982



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CALIFORNIA  
IMPERIAL  
PHILLIPS PETROLEUM  
SE/c 1344n 266w.

A-2 Borchard  
API 04-025-90348

5-14s-16e SB  
EAST BRAWLEY  
AREA IW

14,000. EI: -26 GR.

(Well no. chgd fr B-1; footage chgd fr SE/c 1332n 164w; elev  
chgd fr -4 kb).

Contr: H & W #1. Spud 11-28-80, 20 @ 70, 13 3/8 @ 1510, drld to 7997, ran  
SONL, DENL, GRL, CALP, 9 5/8 @ 7565, csg parted @ 6380, milled 6380-6412,  
KO @ 6381, drld to 11,830, ran IES, CNL-FDC, rr 1-27-81, TD 11,830.

...Geothermal water injection well, comp 1-27-81.

CA3-022781



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10,000. EI: -83 KB.  
(Footage changed from 2297s 164e).  
Contr: Republic #6. Spud 12-2-80, 20 @ 75, 13 3/8 @ 1400, drld  
to 6240 (approx), ran logs, 9 5/8 @ 6230, drld to 10,000, ran logs, 7 Inr  
4000-10,000 w/pre-perfs 9000-10,000, ran TMPL, ran CBND, rr 2-19-81 (est),  
nitrogen stimulated, flow tstd, no details, ran temperature survey, ran press  
& temperature surveys, temperature @ 9200 (approx): 370? F, TD 10,000  
(Cenozoic). ...Susp oper 5-20-81 (est) (may deepen later).

CA6-062681



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CALIFORNIA  
IMPERIAL  
IMPERIAL MAGMA  
SE/c 2808n 194w.

1 Baretta  
API 04-025-90351

34-11s-13e SB  
SALTON SEA KGRA  
GDS

3500. El: -210 KB.

Contr: J & N #1. 20 @ 80. Spud 4-17-81, 13 3/8 @ 1115, drld to 2526, ran  
DILL, CNL-FDC, 9 5/8 @ 2526, drld to 3500, ran DILL, DENL-NEUT, 7 Inr  
2426-3490 (all pre-perfd), rr 5-1-81, tstd, no details, ran press,  
temperature surveys, BHT 482? F, TD 3500 (Miocene). ...Potential  
geothermal producer, comp 5-1-81.

CA11-052981



Petroleum Information.

CORPORATION

1 Suburban Rd. E. E. Valley Springs

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CALIFORNIA  
IMPERIAL  
IMPERIAL MAGMA  
SE/c 272n 5087w.

M-8  
API 04-025-90450

33-11s-13e SB  
SALTON SEA GDS

3500. EI: -213 KB  
Contr: J & N #1. 20 @ 80. Spud 4-3-81, 13 3/8 @ 1160, 9 5/8 @ 2022,  
drld to 3000, ran DI, NEUT-DENL, 7 Inr 1953-2990 w/pre-perfs 2041-2990,  
rr 4-15-81, tstd, no details, ran press, temperature surveys, stab BHT 571?  
F, TD 3000 (Miocene). ...Potential geothermal producer, comp 4-15-81.

CA10-052981

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CALIFORNIA  
IMPERIAL  
IMPERIAL MAGMA  
SE/c 171n 2844w.

M-6  
API 04-025-90449

33-11s-13e SB  
SALTON SEA GDS

3500. EI: -210 KB  
Contr: J & N #1. 20 @ 90. Spud 2-26-81, 13 3/8 @ 1153, 9 5/8 @ 2035,  
drld to 3000, ran IES, FD, 7 Inr 1965-2990 (all pre-perfd), rr 3-15-81,  
ran temperature survey, BHT 556? F, tstd, no details, ran pressure,  
temperature surveys, stab BHT 575? F, TD 3000 (Miocene). ...Potential  
geothermal producer, comp 3-15-81.

CA9-052981

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CALIFORNIA  
IMPERIAL  
IMPERIAL MAGMA  
SW/c 141n 184e.

2 Elmore  
API 04-025-90352

26-11s-13e SB  
SALTON SEA GDS

3500. EI: -213 KB.  
Contr: J & N #1. 20 @ 90. Spud 3-17-81, 13 3/8 @ 1102, drld to 2306,  
ran IES, FD, 9 5/8 @ 2306, drld to 3552, ran IES, NEUT-FD, 7 Inr  
2230-3541 w/pre-perfs 2328-3541, rr 3-31-81, tstd, no details, ran press,  
temperature surveys, BHT 555? F, TD 3552 (Miocene). ...Potential geothermal  
producer, comp 3-31-81.

CA8-052981

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
SE/c 499n 2644w.

9 Veysey  
API 04-025-90183

16-13s-14e SB  
BRAWLEY GT

(3-1-78 BK). El: -141 KB.  
Contr: Loffland. Spud 2-19-79, TD 6800. ...Potential  
geothermal well, comp, no details.

CA1-042779

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CALIFORNIA  
IMPERIAL  
IMPERIAL MAGMA  
S/4 450n 1650e.

5 IW  
API 04-025-90203

33-11s-13e SB  
SALTON SEA U

1500. (2-14-79 BK). EI: -221 GR.  
Spud 2-14-79, 13 3/8 @ 1100, drld to 1510, ran ES, TMPL, 10 3/4  
slotted lnr 1080-1510, TD 1510. ...Temperature observation well,  
comp 2-20-79.

CA2-033079

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CALIFORNIA  
IMPERIAL  
MCCULLOCH GEOTHERMAL 2-28 Mercer  
NW/c 2700s 2041e. API 04-025-90171

28-14s-14e SB  
BRAWLEY GT

(1-15-79 BK). El: -128 KB.  
Contr: Republic #4. Spud 1-27-79, 20 @ 422, drld to 4170, ran  
ES, TMPL, 13 3/8 @ 4145, TD 4170. ...Comp as temp observation  
well 2-12-79.

CA6-033079

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CALIFORNIA  
IMPERIAL  
MCCULLOCH GEOTHERMAL 1-28 Mercer  
NW/c 659s 2041e. API 04-025-90165

28-14s-14e SB  
MESA, EAST GT

(6-26-78 BK). EI: -128 KB.

Contr: Republic Drlg #4. Spud 7-11-78, 13 3/8 @ 1201, drld to 8959, ran DI, CDM, CNL-FDC-GRL, TMPL, 9 5/8 @ 5645 w/2100 sx, drld to 11,021, ran ES, TMPL-"survey", 7 @ 11,020, perf unrptd int, tested unrptd perms, no details released by operator, susp oper 10-11-78. Resumed 10-26-78, drld to 13,370, 4 lnr 10,980-13,000, tstd, no details, drld to 13,381, ran ES, TMPL, PB to 12,910, perf unrptd int, F/75,000 lbs stm per hr, plus 14,900 bbls brine per day, unrptd size ck, FP-307#, temp 422 degrees F, well believed capable of 200,000 lbs stm per hr, TD 13,381 (Miocene), PBTD 12,910. Potential geothermal producer, comp 3-16-79.

CA5-033079

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
S/4 244n 244e.

13 Sinclair  
API 04-025-90234

5-12s-13e SB  
SALTON SEA  
AREA GT

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(3-16-79 BK). El: -209 KB.  
Contr: Bawden. Spud 4-10-79, drld to 2850, ran ES, TMPL, 8 5/8  
@ 2850, perf unrptd int, ran tie back string, no details,  
TD 2850 (Miocene). ...Comp 5-1-79, potential geothermal well.

CA1-060579

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
SE/c 499n 2778w.

10 Veysey  
API 04-025-90184

16-13s-14e SB  
BRAWLEY GT

(3-1-78 BK). El: -141 KB.  
Spud 5-6-79, drld to 6827, ran ES, TMPL, ran csg, no details,  
TD 6827 (Miocene). . . . Potential geothermal well, comp 5-15-79.

CA3-081079

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
SE/c 499n 2778w.

10 Veysey  
API 04-025-90184

16-13s-14e SB  
BRAWLEY GT

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(3-1-78 BK). El: -141 KB.  
Spud 5-6-79, drld to 6827, ran ES, TMPL, ran csg, no details,  
TD 6827 (Miocene). ...Potential geothermal well, comp 5-15-79.

CA3-070279

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
NW/c 2201s 800e.

1 Slater  
API 04-025-90189

23-13s-14e SB  
BRAWLEY GT

9500 Miocene. (6-30-78 BK). El: -55 KB.  
Contr: Peter Bawden. Spud 11-6-78, 20 @ 80, 13 3/8 @ 1200,  
drld to 8250, ran logs, TMPL, PB & KO @ 7080, redrld to 8520,  
ran ES, TMPL, PB & KO @ 6650 (approx), drld to 13,097, ran logs, ran  
csg, TD 13,097. ...Potential geothermal producer, comp 3-14-79, tight hole.

CA4-033079

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1 Subsidiary of 11 Other Companies

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
SE/c 1601n 2178w.

7 Cobb Mtn. Hunting Club  
API 04-097-90360

18-11n-8w MD  
GEYSERS 10,000. GT

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(1-4-78 BK). El: 2824 KB.  
Contr: Loffland. Spud 1-27-79, ran surf csg, drld to 8713, ran  
logs, TD 8713 (Franciscan). ...Potential geothermal producer,  
comp 3-29-79.

CA3-042779

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CALIFORNIA  
IMPERIAL  
MAPCO GEOTHERMAL  
NW/c 1850s 1948e.

1 Currier  
API 04-025-90255

15-13s-15e SB  
WILDCAT GWD

7500. (6-20-79 BK). El: -131 KB.  
Contr: Republic #6. Spud 11-7-79, 20 @ 95, 13 3/8 @ 2731, drld  
to 5666, ran (SP) DST 5473-5666, test conclusive, no details,  
9 5/8 blank lnr 2503-5509, drld to 7877, ran TMPL, DI-GRL, FDC-CNL-GRL,  
CDM, ran (SP) DST 7654-7877, test conclusive, no details, drld to 8495, 7  
blank lnr 5238-8495, drld to 8761, ran high temp ind log, FDC-CNL-GRL,  
fracture ident log, 6 5/8 slotted lnr 8495-8730, flow tstd, SI, TD 8761  
(Miocene), PBTD 8730. . . Potential geothermal producer, comp 12-10-79.

CA1-122879

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CALIFORNIA  
IMPERIAL  
PHILLIPS PET  
SE/c 1150n 1620w (approx). Strat Test

1-A East Brawley  
Strat Test

6-14s-16e SB  
BRAWLEY AREA  
(Temp Observation) U

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API 04-020-90185

2000 Pliocene. (5-17-78 BK). EI: -15 KB.  
(Replacement well for 1 East Brawley Strat Test, 6-14s-16e,  
J & A 3-4-78).  
Contr: Dixie. Spud 4-16-78, 7 @ 155, drld to 2020, ran LITH, TMPL, 2 7/8  
tbg cmtd @ 2009, rr 4-23-78, TD 2020.  
...Temperature observation well, comp 4-23-78.

CA2-110179

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CALIFORNIA  
IMPERIAL  
PHILLIPS PET  
1150n 1650w (approx).

1 East Brawley Strat Test  
API 04-025-90180

6-14s-16e SB  
BRAWLEY AREA SE/c  
(Temp Observation) U

2000 Pliocene. (5-17-78 BK).E1: -15 KB.  
Contr: Gene Kurse. Spud 2-21-78, 7 @ 171, drld to 1230, lost  
junk in hole, could not rec, TD 1230. ...J & A 3-4-78.

CA1-110179

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CALIFORNIA  
IMPERIAL COUNTY  
PHILLIPS PET  
NE/c 900s 2600w.

2 East Brawley Strat Test  
API 04-025-90197

9-14s-16e SB  
BRAWLEY AREA  
(Temp Observation) U

2000 Plocene. (12-27-78 BK). El: -15 KB.  
Contr: Dixie. Spud 12-17-78, 7 @ 145, drld to 2026, ran LITH,  
TMPL, 2 7/8 tbg cmtd @ 2020, rr 12-23-78, TD 2026. . . Temperature observa-  
tion well, comp 12-23-78.

CA3-110179

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CALIFORNIA  
IMPERIAL  
PHILLIPS PET  
NE/c 2700s 2500w.

3 East Brawley Strat Test  
API 04-025-90198

18-14s-16e SB  
BRAWLEY AREA  
(Temp Observation) U

2000 Pliocene. (12-27-78 BK). EI: -48 KB.  
Contr: Dixie. Spud 12-31-78, 7 @ 157, drld to 2025, ran LITH,  
TMPL, 2 7/8 tbg cmtd @ 2011, rr 1-6-78, TD 2025. ... Temperature observation  
well, comp 1-6-79.

CA4-110179

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL    EI-1 Federal

4-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. EI: 40 GR.

Contr: All Terrain. Spud 1-8-80, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 1-8-80.

CA10-022980



**Petroleum Information.**

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-2 Federal

1-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. EI: 100 GR.  
Contr: Republic. Spud 1-9-80, drld to 310, 1 ! 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 1-9-80.

CA7-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-1 Federal

4-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. EI: 40 GR.

Contr: All Terrain. Spud 1-8-80, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ... Temperature gradient well, comp 1-8-80.

CA10-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-3 Federal

15-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. E1: 50 GR.  
Contr: All Terrain. Spud 12-22-79, drld to 310, 1 @ 310,  
TD 310 (Pleistocene). ... Temperature gradient well, comp  
12-22-79.

CA12-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-4 Federal

13-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. EI: 100 GR.  
Contr: All Terrain. Spud 12-30-79, drld to 310, 1 @ 310,  
TD 310 (Pleistocene). ...Temperature gradient well, comp  
12-30-79.

CA11-022980

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CORPORATION  
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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-5 Federal

22-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

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300. E1: 25 GR.  
Contr: Republic. Spud 1-15-80, drld to 310, 1 @ 310, TD 310  
(U Pleistocene). ... Temperature gradient well, comp 1-15-80.

CA13-022980

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CORPORATION  
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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      El-6 Federal

25-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. El: 70 GR.

Contr: Republic. Spud 1-5-80, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 1-5-80.

CA14-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-7 Federal

35-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

500. EI: 60 GR.  
Contr: Republic. Spud 1-3-80, drld to 500, 1 @ 500, TD 500  
(Pleistocene). ...Temperature gradient well, comp 1-3-80.

CA15-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-8 Federal

3-14s-17e SB  
EAST MESA  
(Temp gradient)  
U

---

500. EI: 100 GR.

Contr: Republic. Spud 1-5-80, drld to 500, 1 @ 500, TD 500  
(Pleistocene). ...Temperature gradient well, comp 1-5-80.

CA19-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-8 Federal

3-14s-17e SB  
EAST MESA  
(Temp gradient)  
U

---

500. El: 100 GR.  
Contr: Republic. Spud 1-5-80, drld to 500, 1 @ 500, TD 500  
Pleistocene). ...Temperature gradient well, comp 1-5-80.

CA6-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL    EI-9 Federal

1-14s-17e SB  
EAST MESA  
(Temp gradient)  
U

---

500. EI: 110 GR.  
Contr: Republic. Spud 1-8-80, drld to 500, 1 @ 500, TD 500  
(Pleistocene). ...Temperature gradient well, comp 1-8-80.

CA18-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-10 Federal

14-14s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. EI: 40 GR.

Contr: Republic. Spud 12-10-79, drld to 290, 1 @ 290, TD 290  
(Pleistocene). . . Temperature gradient well, comp 12-10-79.

CA16-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL    EI-11 Federal

17-14s-17e SB  
EAST MESA  
(Temp gradient)  
U

---

300. El: 80 GR.  
Contr: Republic. Spud 12-13-79, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 12-13-79.

CA21-022980

 **Petroleum Information.**  
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(Subsidiary of C.C. Neff Co.)

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-12 Federal

36-14s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. El: 25 GR.

Contr: Republic. Spud 12-17-79, drld to 290, 1 @ 290, TD 290  
(Pleistocene). ...Temperature gradient well, comp 12-17-79.

CA17-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-13 Federal

33-14a-17e SB  
EAST MESA  
(Temp gradient)  
U

---

300. EI: 70 GR.  
Contr: Republic. Spud 12-15-79, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 12-15-79.

CA22-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-14 Federal

8-15s-17e SB  
EAST MESA  
(Temp gradient)  
U

---

300. E1: 40 GR.  
Contr: All Terrain. Spud 12-18-79, drld to 310, 1 @ 310,  
TD 310 (Pleistocene). ...Temperature gradient well, comp  
12-18-79.

CA23-022980

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-15 Federal

33-12s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. EI: 90 GR.

Contr: Republic. Spud 1-12-80, drld to 300, 1 @ 300, TD 300  
(Pleistocene). ...Temperature gradient well, comp 1-12-80.

CA5-022980

 **Petroleum Information.**  
CORPORATION  
(Subsidiary of A.I. Refining Company)

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-16 Federal

32-12s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. EI: 60 GR.  
Contr: Republic. Spud 1-14-80, drld to 220, 1 @ 220, TD 220  
(Pleistocene). ...Temperature gradient well, comp 1-14-80.

CA4-022980

 **Petroleum Information.**  
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1 Subchapter of A.C. Nelson Company

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL EI-17 Federal

3-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. El: 50 GR.

Contr: All Terrain. Spud 1-16-80, drld to 400, 1 @ 400, TD 400  
(Pleistocene). ...Temperature gradient well, comp 1-16-80.

CA9-022980

 **Petroleum Information.**  
CORPORATION  
A Subsidiary of G. C. Helmer Company

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL      EI-18 Federal

1-13s-16e SB  
EAST MESA  
(Temp gradient)  
U

---

300. EI: 100 GR.  
Contr: Republic. Spud 1-11-80, drld to 310, 1 @ 310, TD 310  
(Pleistocene). ...Temperature gradient well, comp 1-11-80.

CA8-022980

 **Petroleum Information.**  
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CALIFORNIA  
IMPERIAL  
MCCULLOCH GEOTHERMAL 1-15 Hot Mineral  
NE/c 369s 2650w. API 04-025-90190

15-9s-12e SB  
SALTON SEA GT

(7-15-78 BK). EI: -141 KB  
Contr: Republic. Spud 1-30-79, 13 3/8 @ 1076, drld to 9800,  
ran ES, TMPL, stk DP, rec fish, TD 9800 (Miocene). P & A 3-17-79.

CA1-033079

 **Petroleum Information.**  
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CALIFORNIA  
IMPERIAL  
MCCULLOCH GEOTHERMAL 2-15 Hot Mineral  
NE/c 660s 668w. API 04-025-90191

15-9s-12e SB  
SALTON SEA  
GD

---

EI: -156 KB.  
Abnd location, drop from report.

CA3-022980

 **Petroleum Information.**  
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CALIFORNIA  
IMPERIAL  
CHEVRON USA

C-273 Holly  
API 04-025-90259

13-14s-13e SB  
HOLLY SUGAR AREA  
(Temp grad) U

---

(11-14-79 BK).

Contr: Dixie. Spud 11-1-79, 7 @ 200, drld to 1966, ran ES,  
TMPL, 1 1/2 tbg @ 1966, rr 11-10-79, TD 1966. ...Temperature  
gradient well, comp 11-10-79.

CA1-113079

 **Petroleum Information.**  
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CALIFORNIA  
IMPERIAL  
CHEVRON USA

C-274 Holly  
API 04-025-90260

7-14s-14e SB  
HOLLY SUGAR AREA  
(Temp grad) U

---

(11-21-79 BK).

Contr: Dixie. Spud 11-21-79, 7 @ 193, drld to 2000, ran ES,  
TMPL, 1 1/2 tbg cmtd @ 1990, rr 11-26-79, TD 2000.  
...Temperature gradient well, comp 11-26-79.

CA4-122879

 **Petroleum Information.**  
CORPORATION  
Subsidiary of Gulf Refining Company

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CALIFORNIA  
IMPERIAL  
CHEVRON USA

C-275 Holly  
API 04-025-90261

23-14s-13e SB  
HOLLY SUGAR AREA  
(Temp grad) U

---

(11-21-79 BK).

Contr: Dixie. Spud 11-13-79, 7 @ 200 (approx), drld to 2000,  
an CORL, TMPL, 1 1/2 tbg cmtd @ 1990, rr 11-20-79, TD 2000.  
...Temperature gradient well, comp 11-20-79.

CA3-122879

 **Petroleum Information.**  
CORPORATION  
4 Subsidiaries of 11 Arco Companies

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CALIFORNIA  
IMPERIAL  
CHEVRON USA

C-276 Holly  
API 04-025-90262

14-14s-13e SB  
HOLLY SUGAR AREA  
(Temp grad) U

---

(11-21-79 BK).

Contr: Dixie. Spud 12-4-79, 7 @ 195, drld to 1995, logged, TD 1995.  
...Temperature observation well, comp 12-8-79.

CA2-122879

 **Petroleum Information.**  
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A Subsidiary of I.C. System Company

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CALIFORNIA  
IMPERIAL  
CHEVRON USA

C-277 Holly  
API 04-025-90263

19-14s-14e SB  
HOLLY SUGAR AREA  
(Temp grad) U

---

(11-21-79 BK).  
Contr: Dixie. Spud 11-28-79, 7 @ 195, drld to 1995, ran TMPL,  
GRL, 1 tbg @ 1985, rr 12-2-79, TD 1995. ...Temperature gradient  
well, comp 12-2-79.

CA5-122879

 **Petroleum Information.**  
CORPORATION  
1 Subsidiary of G. I. Marine Company

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
NW/c 299s 2320e.

6 I. I. D.  
API 04-025-90194

5-12s-13e SB  
SALTON SEA GT

---

3500. (9-6-78 BK). El: -233 GR.  
Contr: Loffland. Spud 1-29-79, drld to 3500, ran ES, TMPL,  
8 3/4 @ 3490, rr 3-3-79, TD 3500 (Pliocene). ...Potential  
geothermal producer.

CA3-033079

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a subsidiary of A.C. Nielsen Company

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL- 87-6 Federal-DOE  
SPERRY

6-16s-17e SB  
EAST MESA U

SE/c 1150H 455W.

---

8000. El: 48 GR.

Contr: Republic #6. Spud 3-2-80, drld to 1250, ran DI, DIPM, 30 @ 935, drld to 2550, attd to run 24 csg, stk @ 1755, cmtd 24 @ 1755 & 13 3/8 @ 1755-2058, temps between 3591-4079: 175-183 degrees F, drld to 6290, ran DI, FDC-CNL, SONL, DIPM, 9 5/8 lnr 1845-6208 w/pre-perfs 4710-6208, flow tstcd perfs 4710-6208 (Pleistocene), no details, TD 6290 (Pleistocene). ...To be used as test hole for down-hole equipment (drop from report).

CA2-053080

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL 1 Fee  
NW/c 161s 1499e. API 04-025-90279

17-11s-14e SB  
WILDCAT GWD

6000. El: -197 GR.  
Contr: Republic #4. Spud 11-23-79, 20 @ 302, drld to  
2015,  
ran DI, 16 @ 1986, drld to 4598, ran DI,  
FDC-CNL-GRL, DIPM,  
TMPL, 10 3/4 @ 4130, ran CBND, TMPL, drld to 6340, ran TMPL, drld to  
9100, 7 blank lnr 3924-8674, ran DST of open hole int 8674-9100, nitrogen  
stimulated, flowed form fluid to surface, drld to 10,013, attd to run logs,  
tools failed due to high temperatures, ran DST of open hole int 8674-10,013  
(Borrogo, Pleistocene), DST indicated commercial potential, 7 tie-back csg  
0-3924, rr 3-5-80, flow tstd, no details, TD 10,013 (Pleistocene). ...Potential  
geothermal producer, comp 4-27-80.

CA1-053080

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Subsidiary of E.I. du Pont de Nemours & Co.

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CALIFORNIA  
IMPERIAL  
MCR GEOTHERMAL  
NW/c 2700s 2041e.

2-28 Mercer  
API 04-025-90171

28-14s-14e SB  
SOUTH BRAWLEY  
AREA GDS

13,000. El: -128 KB.

(Operator name changed from McCulloch Geothermal).

Contr: Republic #6.

Old Well Info: Originally drld by McCulloch Geothermal 2-12-79, to be used as disposal well, OTD 4171, 13 3/8 @ 4145.

New Info: Resumed operations 5-6-80, drld to 10,920, ran TMPL, CNL-FDC-GRL, CALP, 9 5/8 @ 10,920, drld to 13,398, ran IES 10,896-12,838, FDN-NEUT 10,896-12,847, SONL 10,896-12,832, TMPL 0-12,500 & 10,896-12,832, 7 slotted lnr 10,742-13,386, flow tstd, no details, ran TMPL, pressure survey, rr 7-9-80, TD 13,398 (Borrego). ... Potential geothermal producer, comp 7-9-80.

CA2-072580

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CALIFORNIA  
IMPERIAL  
MAPCO GEOTHERMAL  
NW/c 1850s 1919e.

2 Currier  
API 04-025-90256

15-13s-13e SB  
WILDCAT GWD

10,000. EI: -131 KB.

Contr: Republic #6. Spud 1-5-80, 20 @ 95, drld to 3450, ran DI-GRL, 13 3/8 @ 3402, drld to 10,082, ran DI-GRL, FF, DIPM, BHCS-GRL, TMPL, 9 5/8 @ 10,062, drld to 10,456, ran DI-GRL, FDC-CNL, SONL, DIPM, rr 2-19-80, ran 9 hr flow test of open hole int 10,062-10,456, F/unrptd amt of brine water, no details, perf 9440-9610 (Pleistocene), FARO 10,000 bbls of hot brine wtr per day, perf 9016-56, 9288-9308, 9752-62, (Borrogo), flow tstd 9016-10,456 (OA), FARO 17,000 bbls brine wtr per day, wellhead temp: 315 degrees F, temp @ 1150: 368 degrees F, F/10,000-19,000 bbls brine wtr per day, wellhead temp: 307-375 degrees F, F/13,000 bbls brine wtr per day (after flash), 47,000-49,000# steam per hour, wellhead temp: 363 degrees F, wellhead pressure: 137 psi, F/9487-11,540 bbls brine wtr per day, well head temp: 350 degrees F, well head pressure: 141 psi, TD 10,456 (Borrogo). ...Potential geothermal producer, comp 7-3-80.

CA1-072580

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CALIFORNIA  
IMPERIAL  
MCR GEOTHERMAL  
NW/c 2700s 2041e.

2-28 Mercer  
API 04-025-90171

28-14s-14e SB  
SOUTH BRAWLEY  
AREA GDS

13,000. EI: -128 KB.

(Operator name changed from McCulloch Geothermal).

Contr: Republic #6.

Old Well Info: Originally drld by McCulloch Geothermal 2-12-79, to be used as disposal well, OTD 4171, 13 3/8 @ 4145.

New Info: Resumed operations 5-6-80, drld to 10,920, ran TMPL, CNL-FDC-GRL, CALP, 9 5/8 @ 10,920, drld to 13,398, ran IES 10,896-12,838, FDN-NEUT 10,896-12,847, SONL 10,896-12,832, TMPL 0-12,500 & 10,896-12,832, 7 slotted lnr 10,742-13,386, flow tstd, no details, ran TMPL, pressure survey, rr 7-9-80, TD 13,398 (Borrego). ...Potential geothermal producer, comp 7-9-80.

CA2-082980



**Petroleum Information.**

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CALIFORNIA  
IMPERIAL  
MCR GEOTHERMAL  
NW/c 300s 3280e.

1-28 Lacey  
API 04-025-90312

28-14s-14e SB  
SOUTH BRAWLEY  
AREA IW

6500. EI: -107 KB.  
Contr: Republic #6. Spud 7-14-80, 20 @ 695, drld to 6600,  
ran DI, CNL-FDC-GRI, 13 3/8 @ 6600 w/pre-perfs 3228-3441,  
3480-5965, 6130-6599, rr 8-2-80, TD 6600 (Borrego). . . Geothermal water  
injection well, comp 8-2-80.

CA1-082980

 **Petroleum Information.**  
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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF  
SW/c 3936n 2624e.

11 Veysey  
API 04-025-90316

16-13s-14e SB  
BRAWLEY GDS

EI: -124 KB.

Contr: H & W. Spud 9-13-80, 30 @ 101, 13 3/8 @ 1227, drld to  
7012, ran tie-back csg, no details, rr 9-30-80, TD 7012  
(Pleistocene-Pliocene). ...Potential geothermal producer, comp 9-30-80.

CA1-103180

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CALIFORNIA  
IMPERIAL  
REPUBLIC GEOTHERMAL 3 Britz  
NW/c 180s 220e. API 04-025-90315

21-11s-14e SB  
WILDCAT GWD

10,500. EI: -174 KB.

Contr: Republic #6. Spud 8-14-80, 20 @ 333, drld to 3000, ran DI,  
FDC-CNL-GRL, DIPM, 13 3/8 @ 2979, drld & dir drld to 8014, lost  
fish, could not rec, PB & KO @ 7558 (to ST arnd fish), drld to 8071, ran DI,  
SONL, 9 5/8 @ 8068, drld to 10,370, ran IES, SONL, TMPL, ran short term  
prodn test of open hole int 8068-10,370, no details, rr 11-22-80, TD 10,370  
(Quaternary). ...Potential geothermal producer, comp 11-25-80 (est).

CA2-122680

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CALIFORNIA  
IMPERIAL  
OCCIDENTAL GEOTHERMAL 1 Rutheford  
NE/c 2699s 1981w. API 04-025-90284

19-13s-16e SB  
WILDCAT SUS

11,000. EI: -49 GR.  
Contr: Kenai-Camrich #23. Spud 1-19-80, 20 @ 79, 13 3/8 @ 1204,  
9 5/8 @ 8573, drld to 10,731, ran logs, 7 slotted lnr @ 10,731, tstd unrptd  
int, no details, TD 10,731 (FM-unknown). ...Susp oper 9-1-80 (est).

CA3-122680

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CALIFORNIA  
IMPERIAL  
MCR GEOTHERMAL  
NW/c 300s 3280e (approx).

1-28 Lacey  
API 04-025-90312

28-14s-14e SB  
SOUTH BRAWLEY  
AREA 1W

13,000 (approx). EI: -107 KB.

Contr: H & W #2.

Old Well Info: Spud 7-14-80, 20 @ 695, drld to 6600, ran DI, CNL-FDC-GRL,  
13 3/8 @ 6600 w/pre-perfs 3228-3441, 3480-5965, 6130-6599, rr 8-2-80,  
TD 6600 (Borrogo), geothermal water injection well, comp 8-2-80, old well  
workover in Dec 1980, ran 7 lnr 3092-4617 (pre-perfs NR), GP.

New Info: Res 8-13-81, unable to rec 7 lnr, rr 8-20-81, TD 6600 (Barrego).  
...P & A 8-22-81 (est).

CA5-092581



**Petroleum Information.**  
CORPORATION

Member of the Energy Company

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF 25 Sinclair  
SW/c 351n 239e (approx). API 04-025-90455

5-12s-13e SB  
SALTON SEA KGRA  
GDS

EI: -249 KB.

(Township changed from 15e).

Contr: Coastal #7. Spud 7-12-81, 30 @ 100, 13 3/8 @ 1503, drld to unrptd depth, ran 9 5/8 csg, no details, drld to 4900 (approx), lost fish, could not rec , PB & ST @ unrptd depth, drld to 6349, 7 lnr @ unrptd depth (pre-perfs NR), rr 9-6-81, TD 6349 (Pleistocene-Pliocene). ...Potential geothermal producer, comp 9-6-81.

CA3-092581



**Petroleum Information.**

CORPORATION

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CALIFORNIA  
IMPERIAL  
UNION OIL OF CALIF 1 East Highline Unit  
SW/c 800n 250e (approx). API 04-025-90314

8-13s-16e SB  
WILDCAT GWD

10,000. EI: 8 KB  
(Well name changed from Meyer).  
Contr: H & W. Spud 10-6-80, 20 @ 105, 13 3/8 @ 1489, drld to  
unrptd depth, ran csg, no details, drld to 11,167, ran slotted lnr to 11,167,  
no details, rr 11-21-80, TD 11,167 (Pleistocene-Pliocene). ...Potential  
geothermal producer, comp 11-21-80.

CA4-092581

 **Petroleum Information.**  
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1 Subsidiary of A.I. Nelson Company

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CALIFORNIA  
IMPERIAL COUNTY  
CITY OF  
EL CENTRO  
SE/c 602n 1572w (approx).

2 Thermal-DOE  
API 04-025-90311

32-15s-14e SB  
WILDCAT GWD

8000. (7-16-80 BK). El: -50 GR.  
Contr: H & W #3. Spud 1-7-82, 13 3/8 @ 1000, drld to 7000, ran DILL,  
FDC-CNL, SONL, TMPL, drld to 8500, 9 5/8 @ 7000, 5 1/2 Inr 7000-8500  
(all pre-perfd), rr 2-2-82, TD 8500. ...Comp as potential geothermal  
producer 2-2-82.

CA11-022682



Petroleum Information.  
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