

CALIFORNIA
MONO
CHEVRON USA

GL03183
LV-1

19-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).
TD 98, temperature gradient well, comp 7-8-75.

CA6-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-2

29-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).

TD 98, temperature gradient well, comp 7-8-75.

CA13-113079

 **Petroleum Information.**
CORPORATION
4 Subsidiaries of E. I. du Pont de Nemours & Co.

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-3

28-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).
TD 170, temperature gradient well, comp 7-8-75.

CA11-113079

 **Petroleum Information.**
CORPORATION
(Subsidiary of G.I. Marine Company)

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-4

28-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).

TD 210, temperature gradient well, comp 7-9-75.

CA12-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of C. I. Petrochem Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-5
API 04-051-90027

17-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 131, temperature gradient well, comp 7-9-75.

CA4-113079



Petroleum Information.

CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-6
API 04-051-90028

21-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 240, temperature gradient well, comp 7-9-75.

CA9-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-7

21-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).

TD 240, temperature gradient well, comp 7-9-75.

CA10-113079



Petroleum Information.

CORPORATION

A Subsidiary of G. T. Norton Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-8
API 04-051-90029

18-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 270, temperature gradient well, comp 7-8-75.

CA5-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of A. I. Refining Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-11

7-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).
TD 240, temperature gradient well, comp 7-8-75.

CA3-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-10

30-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).
TD 97, temperature gradient well, comp 7-8-75.

CA14-113079

 **Petroleum Information.**
CORPORATION
(Subsidiary of C.C. Neff Co.)

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-12

31-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).
TD 177, temperature gradient well, comp 7-8-75.

CA16-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-13
API 04-051-90030

33-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 290, temperature gradient well, comp 7-9-75.

CA2-113079



Petroleum Information.

CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-14

33-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).
TD 65, temperature gradient well, comp 7-9-75.

CA19-113079

 **Petroleum Information.**
CORPORATION
(Subsidiary of A.C. Nielsen Company)

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-15
API 04-051-90031

6-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 300, temperature gradient well, comp 7-8-75.

CA18-113079

 **Petroleum Information.**
CORPORATION
a Subsidiary of C. C. Neff Co. (proprietor)

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-16

20-3s-29e MD
MONO-LONG VALLEY
AREA U

(11-9-79 BK).
TD 196, temperature gradient well, comp 7-8-75.

CA7-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of G. I. Petrochem Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-19

10-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).

Contr: Dixie. Spud 10-22-79, 7 @ 300, drld to 2080, drld to
2080, stk DP @ 2160, backed off @ 1995, drld to 2220, logged,
TD 2220. ...Temperature observation well, comp 11-27-79.

CA9-122879



Petroleum Information.

CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA LV-23
SW/c 1230n 1843e (approx). API 04-051-90032

20-3s-29e MD
MONO-LONG VALLEY
AREA U

(3-23-79 BK).
TD 315, temperature gradient well, comp 7-8-75.

CA8-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Co.

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
CHEVRON USA

LV-24

30-3s-29e MD
MONO-LONG VALLEY
AREA (Temperature
Gradient) U

(3-23-79 BK).
TD 180, temperature gradient well, comp 7-9-75.

CA15-113079

 **Petroleum Information.**
CORPORATION
A Subsidiary of E. I. du Pont de Nemours & Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

Petroleum Information's Well Log Service has available for purchase electrical well logs on more than 80 geothermal wells in nine states. Logs on wells in California may be purchased from West Coast Well Log Service, Box 9279, 4300 Easton Drive, Bakersfield, California 93389. Phone is (805) 327-5393. Logs for all other wells may be ordered from Rocky Mountain Well Log Service, 333 W. Colfax Avenue, Suite 10, Denver, Colorado 80202, phone (303) 893-2771; or from Electrical Log Services, 500 N. Baird Street, Midland, Texas 79701, phone (915) 682-0591. Reference numbers listed should be used when ordering all logs. The log list will be published periodically and expanded as new geothermal logs become available.

MONO COUNTY

Geothermal Resources Intern'l, Inc.
#1 State PRC-4397.1

Field: Mono Lake

Sec: 17-1N-27E

C663C	s-ies	999-4110
C663D	s-bhc-son	1000-4112
C663E	s-for-den	999-4112
C664A	s-temp	235-4114
C664B	go-cbl-son	100- 902
C664C	es-mud	0-4110

Getty Oil Company
#23-1 State PRC 4572.1

Field: Mono Lake

Sec: 23-2N-26E

C664D	s-ies	119-2441
C664E	s-for-den	110-2441
C665A	s-temp	80-2442
C665B	es-mud	119-2437

Petroleum Information's Well Log Service has available for purchase electrical well logs on more than 80 geothermal wells in nine states. Logs on wells in California may be purchased from West Coast Well Log Service, Box 9279, 4300 Easton Drive, Bakersfield, California 93389. Phone is (805) 327-5393. Logs for all other wells may be ordered from Rocky Mountain Well Log Service, 333 W. Colfax Avenue, Suite 10, Denver, Colorado 80202, phone (303) 893-2771; or from Electrical Log Services, 500 N. Baird Street, Midland, Texas 79701, phone (915) 682-0591. Reference numberes listed should be used when ordering all logs. The log list will be published periodically and expanded as new geothermal logs become available.

PLUMAS COUNTY

Phillips Petroleum
#1 Filipino-A
Field: Wildcat
Sec: 32-22N-15E
C659E s-ies 112-2237
C660A s-bhc-son 1234-2237
C660B s-temp 0-2230

CALIFORNIA
MONO
UNION OIL OF CALIF
C 1050n 930w.

1 Mammoth
API 04-051-90020

32-3s-28e MD
WILDCAT-MAMMOTH
LAKES AREA U

6499. El: 7325.

(Elev changed from 7316 KB. Footage changed from NW/c 1601s 1749e).
Contr: Loffland. Spud 7-19-79, 13 3/8 @ 210, 9 5/8 @ 1093, drld to 5265,
ran DI-SP, DENL-NEUTGRL, TMPL, 2 7/8 open-ended tbg @ 5247, rr 8-8-79,
TD 5265 (Metasedimentary Ordovician rock). . . . Temperature observation well,
comp 8-8-79. (temps: 194 degrees F @ surface, 267 @ 200, 315 @ 400, 288 @
600, 269 @ 800, 245 @ 1000, 238 @ 1200, 239 @ 1400, 249 @ 1600, 259 @ 1800,
275 @ 2000, 287 @ 2200, 285 @ 2400, 272 @ 2600, 263 @ 2800, 254 @ 3000, 245 @
3200, 238 @ 3400, 232 @ 3600, 225 @ 3800, 221 @ 4000, 218 @ 4200, 214 @ 4400,
212 @ 4600, 213 @ 4800, 214 @ 5000, 216 @ 5200) (max flowline temp @ 2859:
139 degrees F tripping; GIH 128 degrees F) (tops: surface-early Rhyolite;
landslide block-1527; Bishop Tuff-1670; Metasedimentary basement rock 4510)

CA3-062780

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
U@ION OIL OF CALIF 1 Clay Pit
NE/c 1299s 499w (approx). API 04-051-90021

15-3s-28e MD
WILDCAT-MAMMOTH
LAKES AREA GW

6499. El: 7316 KB.

Contr: Loffland. Spud 6-9-79, 13 3/8 @ 227, drld to 1254, ran
DI-SP, DENL-NEUT-GRL, TMPL, 9 5/8 @ 1245, drld to 6058, ran DI-SP,
DENL-NEUT-GRL, DIPM, TMPL, 2 7/8 open-ended tbg @ 5915, rr 6-16-79,
TD 6058 (Granite Porphyry), temp observation well, comp 7-16-79. (temps
8-30-79: 206 degrees F @ 400, 225 @ 600, 229 @ 800, 231 @ 1000, 238 @ 1200,
238 @ 1400, 236 @ 1600, 224 @ 2000, 220 @ 2200, 222 @ 2400, 226 @ 2600, 231 @
2800, 235 @ 3000, 242 @ 3400, 251 @ 3800, 257 @ 4000, 256 @ 4200, 253 @ 4400,
253 @ 4600, 261 @ 4800, 279 @ 5200, 288 @ 5600, 296 @ 5932) (max flow line
temp @ 5519: 138 degrees F tripping, GIH: 93 degrees F) (tops:
surface-early Rhyolite; Bishop Tuff-1100; Granite Porphyry-4660)

CA2-062780

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
UNION OIL OF CALIF
C 1050n 930w.

1 Mammoth
API 04-051-90020

32-3s-28e MD
WILDCAT-MAMMOTH
LAKES AREA U

6499. El: 7325.

(Elev changed from 7316 KB. Footage changed from NW/c 1601s
1749e).

Contr: Loffland. Spud 7-19-79, 13 3/8 @ 210, 9 5/8 @ 1093, drld to 5265,
ran DI-SP, DENL-NEUTGRL, TMPL, 2 7/8 open-ended tbg @ 5247, rr 8-8-79,
TD 5265 (Metasedimentary Ordovician rock). ...Temperature observation well,
comp 8-8-79. (temps: 194 degrees F @ surface, 267 @ 200, 315 @ 400, 288 @
600, 269 @ 800, 245 @ 1000, 238 @ 1200, 239 @ 1400, 249 @ 1600, 259 @ 1800,
275 @ 2000, 287 @ 2200, 285 @ 2400, 272 @ 2600, 263 @ 2800, 254 @ 3000, 245 @
3200, 238 @ 3400, 232 @ 3600, 225 @ 3800, 221 @ 4000, 218 @ 4200, 214 @ 4400,
212 @ 4600, 213 @ 4800, 214 @ 5000, 216 @ 5200) (max flowline temp @ 2859: 139
degrees F tripping; GIH 128 degrees F) (tops: surface-early Rhyolite;
landslide block-1527; Bishop Tuff-1670; Metasedimentary basement rock 4510)

CA7-072580

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
MONO
UNION OIL OF CALIF 1 Clay Pit
NE/c 1299s 499w (approx). API 04-051-90021

15-3s-28e MD
WILDCAT-MAMMOTH
LAKES AREA GW

6499. EI: 7316 KB.

Contr: Loffland. Spud 6-9-79, 13 3/8 @ 227, drld to 1254, ran
DI-SP, DENL-NEUT-GRL, TMPL, 9 5/8 @ 1245, drld to 6058, ran DI-SP,
DENL-NEUT-GRL, DIPM, TMPL, 2 7/8 open-ended tbg @ 5915, rr 6-16-79,
TD 6058 (Granite Porphyry), temp observation well, comp 7-16-79. (temps
8-30-79: 206 degrees F @ 400, 225 @ 600, 229 @ 800, 231 @ 1000, 238 @ 1200,
238 @ 1400, 236 @ 1600, 224 @ 2000, 220 @ 2200, 222 @ 2400, 226 @ 2600, 231 @
2800, 235 @ 3000, 242 @ 3400, 251 @ 3800, 257 @ 4000, 256 @ 4200, 253 @ 4400,
253 @ 4600, 261 @ 4800, 279 @ 5200, 288 @ 5600, 296 @ 5932) (max flow line
temp @ 5519: 138 degrees F tripping, GIH: 93 degrees F) (tops:
surface-early Rhyolite; Bishop Tuff-1100; Granite Porphyry-4660)

CA6-072580

 **Petroleum Information.**
CORPORATION
A Subsidiary of A.C. Nielsen Company

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611

CALIFORNIA
NAPA
CONSTANCE S. WILSON 1 Wilson
SE/c 3198n 102w. API 04-055-90048

36-9n-7w MD
CALISTOGA GDS

350. El: 604 RT.
Contr: A & K #1. Spud 9-27-80, drld to 110, temperature @ 110:
105 degrees F, drld to 330, 6 csg @ 330 w/pre-perfs 170-330, ran
TMPL, temp @ 300: 140 degrees F, FARO 20 GWPM, rr 10-8-80, TD 330
(Franciscan). ...Comp as direct use well for motel resort 10-8-80.

CA2-103180

 **Petroleum Information.**
CORPORATION
(Subsidiary of A. I. Nelson Company)

© COPYRIGHTED 1979
REPRODUCTION PROHIBITED Form No. 611