

GL03220-343

COLORADO
ARCHULETA
TOWN OF PAGOSA
SPRINGS

PS-3 Pagosa Hot Springs
API 05-007-90001

13-35n-2w
PAGOSA HOT
SPRINGS GD

ne sw.

300.

Contr: B&B. PI Base Map CB-17A. El: 7060 Gr. Spud 6@14/80. 20 @ 20, 13 3/8 @ 80, 9 5/8 @ 234.

Spl Tops: Mancos sh 28, Dakota 234. No log tops available. No cores or tests. BHT 131° F. Well head pressure 45 #. 300 TD. Dissolved solids (3400 PPM, consisted of sodium carbonate, sodium sulphate & calcium). F open hole 700 GWPD. Comp 7/3/80. IPF 700 GWPM. Prod Zone: Dakota 234-300 (open hole).

CO1-082980



Petroleum Information.

CORPORATION

13000 W. 1st Ave. Denver, CO 80202

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COLORADO
ARCHULETA
TOWN OF PAGOSA
SPRINGS

PS-4 Pagosa Hot Springs
API 05-007-90002

13-35n-2w
PAGOSA HOT
SPRINGS GD

ne sw 1980 fsl 1980 twl.

300. El: 7060 Gr.

Contr: B&B. PI Base Map CB-17A. Spud 6/7/80. 20 @ 26, 13 3/8 @ 80.

Spl Tops: Mancos 22, Dakota 199. No log tops available. No cores or tests.

299 TD. BHT 118° F. F open hole (80-299) 240 GWPM. Comp 7/22/80. D&A.

CO2-082980



Petroleum Information.

CORPORATION

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COLORADO
CHAFFEE
OCCIDENTAL GEOTHERMAL 1 USA
300 fnl 1200 fel. API 05-015-60001

21-49n-8e
WILDCAT (Temp
Gradient) TG

EI: 8680 GR.

Contr: Stinebaugh. Spud 8-23-79, drld to 480, 1 tbg @ 480, ran
TMPL, TD 480 (Pre-Cambrian). ... Temperature gradient well, comp 8-31-79.

CO4-112880

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COLORADO
CHAFFEE
OCCIDENTAL GEOTHERMAL 1 Hutchinson
2600 fnl 2100 fel. API 05-015-60002

12-49n-8e
WILDCAT (Temp
Gradient) TG

EI: 7370 GR.
Contr: Stinebaugh. Spud 9-6-79, drld to 500, 1 tbq @ 500, ran
TMPL, TD 500 (Tertiary). ...Temperature gradient well, comp 9-10-79.

CO3-112880

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COLORADO
CHAFFEE
OCCIDENTAL GEOTHERMAL 1 Holman
500 fsl 1880 fwl. API 05-015-60003

3-25-79-06
WILDCAT (Temp
Gradient) TG

EI: 7650 GR.
Contr: Stinebaugh. Spud 9-2-79, drld to 500, 1 tbg @ 500, ran
TMPL, TD 500 (Tertiary). ...Temperature gradient well, comp 9-5-79.

CO2-112880

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COLORADO
CHAFFEE
OCCIDENTAL GEOTHERMAL 1 Padoven
300 fnl 1650 fwl. API 05-015-60004

3-49n-8e
WILDCAT (Temp
Gradient) TG

El: 7610 GR.
Contr: Stinebaugh. Spud 9-21-79, drld to 500, 1 tbg @ 500, ran
TMPL, TD 500 (Tertiary). ...Temperature gradient well, comp 9-24-79.

CO1-112880

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COLORADO
GARFIELD
CHAFFEE GEOTHERMAL
ne nw nw.

21-9 Redstone
API 05-045-90010 (PI)

9-6s-89w
WILDCAT GWD

1000 Leadville. EI: 5725 GR.
Contr: Paul Billings. Spud 9-9-81, 12 3/4 @ 81, drld to 155, FARO
1200 GWPM (artesian) (8" blooie line), 122 deg F, TD 155 (Belden).
...Geothermal direct use well, comp 9-17-81.

 **Petroleum Information.**
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CO1-092581

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