

RUN # 2

Union Geothermal Co. of New Mexico

SURVEY DATE: 11-12-80

TITLE BACA No 21 TEMP/PRESS GRADIENT SURVEY TO 2900 FT.

TEMP. EL. S/N	: <u>KTB 10222</u>	PRESS. EL. S/N	: <u>KPG 14918</u>
RANGE	: <u>93° - 618° F</u>	RANGE	: <u>0 - 4700 PSI</u>
CALIBRATED	: <u>11-10-76</u>	CALIBRATED	: <u>1-24-77</u>
CLOCK: <u>12</u> HRS. : S/N: <u>14089</u>		CLOCK: <u>12</u> HRS. : S/N: <u>14090</u>	

WHP AT START OF SURVEY : 439 PSIG
 WHP AT END OF SURVEY : 436 PSIG
 OPENED WELL TO ELEMENT : 1335 HRS.
 POH : 1521 HRS.

TIME ELAPSED FROM LATEST S. I. TO START OF THIS SURVEY

1 MOS., 10 DAYS, 16 HRS., MINS.

DATE AND TIME OF LATEST S. I. (FT. NO. 2) 2135 HRS. 10-02-1980

Station	Depth	Time at Sta.	TEMPERATURE		PRESSURE			REMARKS
			Defl.	°F	Defl.	Corr. Defl.	PSIG	
1	0	10 MIN.	N.R.	—	0.178	—	447	
2	500	15 MIN.	0.210	163	0.180	—	452	
3	1000		0.498	254	0.182	—	457	
4	1500		0.728	323	0.182	—	457	
5	2000		0.854	359	0.182	—	457	
6	2500		1.112	431	0.184	—	462	
7	2900	↓	1.129	436	0.207	0.204	519	

R.O. ENGBRETSSEN
NOV 10 1980

Run # 2

Union Geothermal Co. of New Mexico

R.O. ENGBRETSSEN

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

NOV 10 1980

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CANYON
 CASING 7" LINER HUNG @ 2470 FT. ELEV. 9361 FT. G.L.
 LINER DESCRIPTION _____

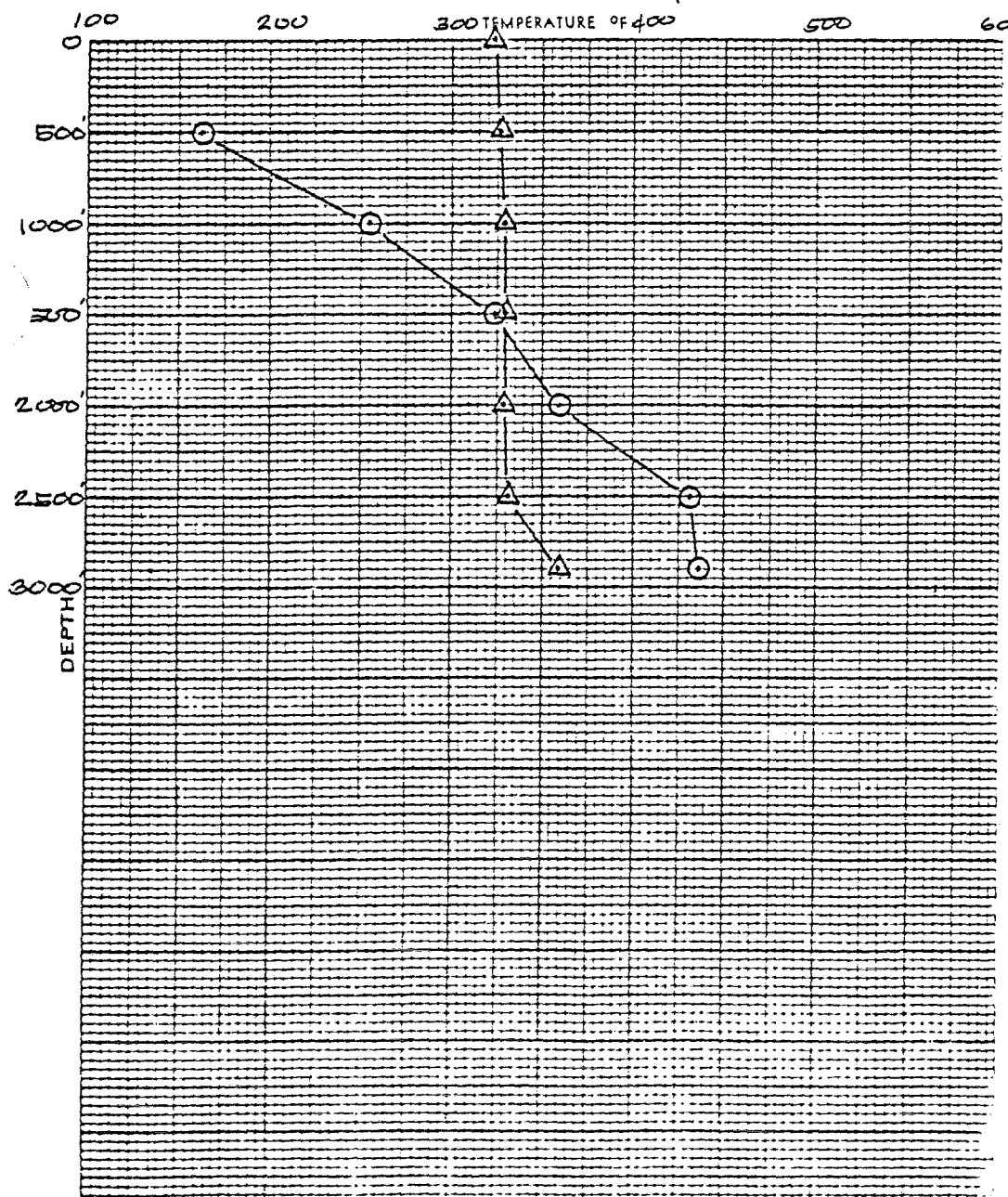
WELL NAME BACA # 21
 DATE 11-12-80
 ZERO POINT @ BOTTOM MOTOR VALVE
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPC 14191
 _____ 0-4700 PSI

INSTRUMENT 93°F - 613°F FAHR
 SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2900 FT.
 REMARKS: PRIOR TO FLOWTEST # 3

MAX. TEMP. 436 °F @ 2900'



PRESSURES GAUGE _____
 CASING PSI _____

DEPTH	TEMP.	PRES.	GRAC
0	-	447	
500	163	452	
1000	254	457	
1500	323	457	-
2000	359	457	-
2500	431	462	0
2900	436	519	0.

○ TEMPERATURE
 △ PRESSURE

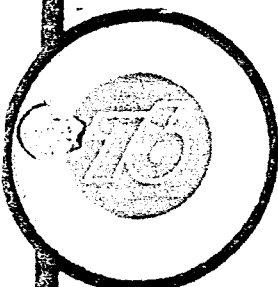
JPR

Union Geothermal Co. of New Mexico

R. O. ENGBRETSSEN

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

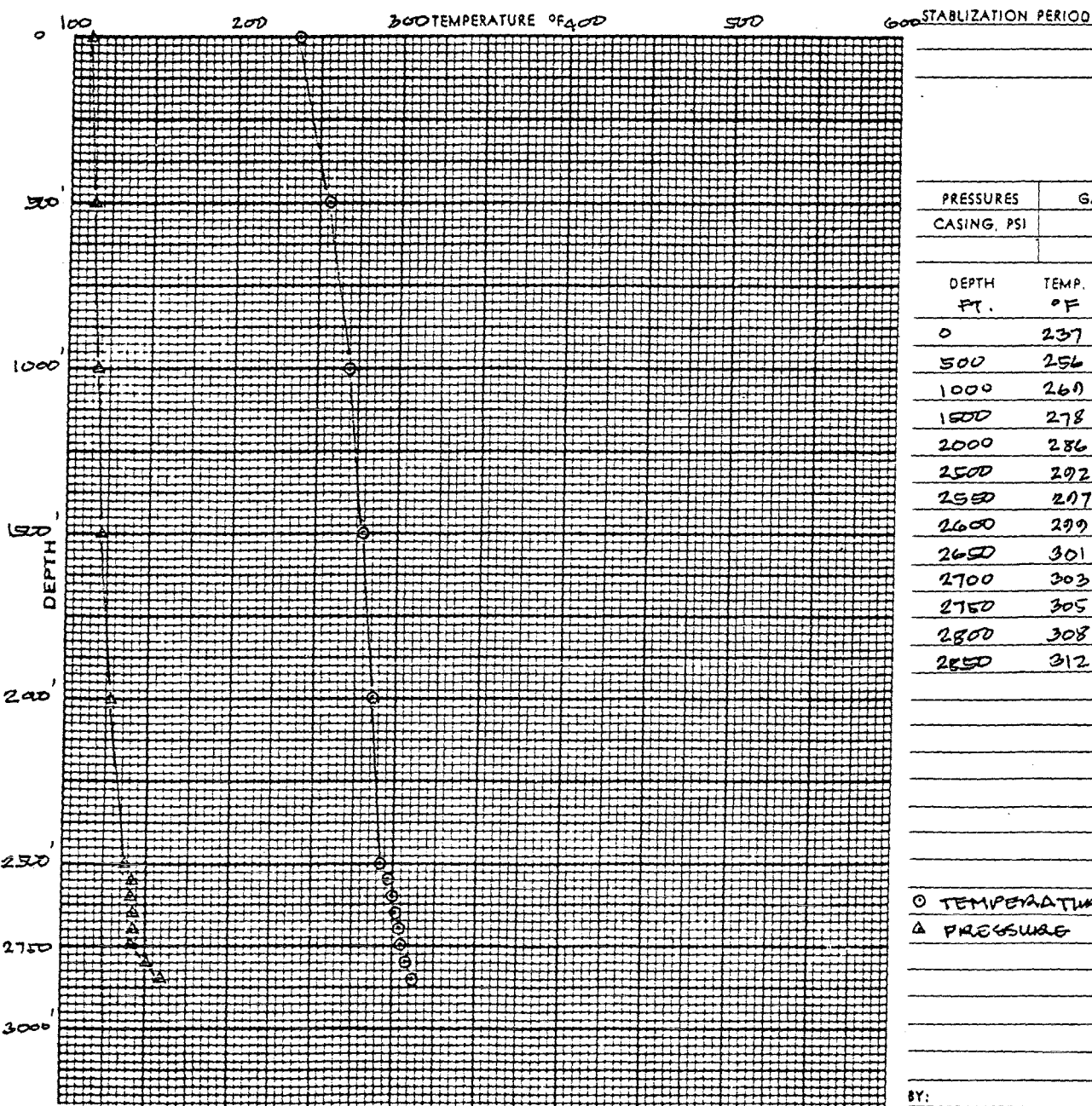
MAR 17 1981



OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA # 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 03-13-81
 LINER DESCRIPTION: _____ ZERO POINT 2 KB
7' LINER NUMBER C 2470 FT. DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 14191 INSTRUMENT 93-612 FAHR
 _____ 4700 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEYS TO 2850 FT. MAX. TEMP. 312 °F @ 2850'
 REMARKS: (FLOWING)



PRESSURES	GAUGE	BOMB
CASING, PSI		

DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD
0	237	22.61	
500	256	30.15	
1000	269	37.68	
1500	278	42.71	
2000	286	55.27	
2500	292	75.37	
2550	297	82.91	
2600	299	82.91	
2650	301	85.42	
2700	303	85.42	
2750	305	85.42	
2800	308	100.5	0.
2850	312	118.00	0.

○ TEMPERATURE
 ▲ PRESSURE
 BY: _____

11 (ΔT HRS, °F)
 821 TBUI.DATA CALCULATION RECORD
 821 PBUI.DATA (ΔT HRS, PSIG)

54-55

Union Geothermal Co. of New Mexico



MAR 23 1981

BHP-BHT BUILDUP SURVEY

WELL NO. BACA # 21 AFTER FLOW TEST NO. 5

DATE: 3-21-81

PRESS. DATUM: 2750 FT.

CUM. PROD.: _____

TEMP. EL NO.: KTB 10222

RATE PRIOR TO SHUT-IN: 35,320 #/HR.

PRESS. EL NO.: KPC 14191

WELL HEAD FLOWING PRESS: 13.75 PSIG

SEPARATOR PRESS: _____

TEST CONDUCTED: THROUGH SEPARATOR
 NOT THROUGH SEPARATOR

SHUT-IN-TIME: 1300 HRS. 3-21-81

ti: _____ OPEN WELL @ 0945 HRS. 02-03-81

RUN NOS.	S.I. TIME		TIME SCALE			PRESSURE		TEMPERATURE		REMARKS
	At HRS.	MIC. UNITS	READER SCALE	REAL TIME	TIME ELAPSED HRS.	DEFL.	PRESS. PSIG.	DEFL.	TEMP. °F	
4				10 MIN	0.17	0.032	80.4	0.665	304	FLOWING
					0.25	0.032	80.4	0.668	305	
					0.33	0.034	85.4	0.672	306	
					0.42	0.036	90.5	0.683	310	
					0.50	0.037	93.0	0.693	313	
					0.58	0.040	100.5	0.701	315	
					0.67	0.040		0.705	316	
					0.75	0.040		0.707	317	
				10	0.92	0.040		0.713	319	
					1.08	0.040		0.719	320	
					1.25	0.041	103.0	0.726	322	
					1.42	0.041	"	0.731	324	
					1.58	0.042	105.5	0.736	325	
					1.75	0.043	108.0	0.741	327	
					1.92	0.043	"	0.745	328	
					2.08	0.044	110.6	0.749	329	
					2.25	0.045	113.1	0.753	330	
				15	2.50	0.046	115.6	0.758	331	
					2.75	0.047	118.1	0.763	333	
					3.00	0.048	120.6	0.768	334	
					3.25	0.049	123.1	0.773	336	
					3.50	0.049	"	0.778	337	
					3.75	0.050	125.6	0.782	338	
				30	4.25	0.052	130.7	0.789	340	
				"	4.75	0.053	133.2	0.798	343	

CALCULATION RECORD

Union Geothermal Co. of New Mexico



BHP-BHT BUILDUP SURVEY
 WELL NO. BACA # 21 AFTER FLOW TEST NO. 5

DATE: 3-22-81

PRESS. DATUM: 2750 FT.

CUM. PROD.: _____

TEMP. EL NO.: KTB 10222

RATE PRIOR TO SHUT-IN: 35,320 #/HR.

PRESS. EL NO.: KPG 14191

WELL HEAD FLOWING PRESS: 13.75 PSIG

SEPARATOR PRESS: _____

TEST CONDUCTED: THROUGH SEPARATOR
 NOT THROUGH SEPARATOR

SHUT-IN-TIME: 1300 HRS. 3-21-81

t: _____

RUN NOS.	S.I. TIME		TIME SCALE			PRESSURE		TEMPERATURE		REMARKS
	AC HRS.	MIC. UNITS	READER SCALE	REAL TIME	TIME ELAPSED HRS.	DEFL.	PRESS. PSIG.	DEFL.	TEMP. °F	
4				30	5.25	0.055	138.2	0.805	345	
					5.75	0.056	140.7	0.811	347	
					6.25	0.057	143.2	0.817	348	
					6.75	0.059	148.2	0.822	350	
					7.25	0.060	150.8	0.827	351	
					7.75	0.061	153.3	0.831	352	
					8.25	0.061	153.3	0.834	353	
					8.75	0.062	155.8	0.838	354	
					9.25	0.062	155.8	0.842	355	
				1 HR.	10.25	0.064	160.8	0.850	358	
5				15 MIN	10.50	0.061	153.3	0.863	361	
				"	10.75	0.061	153.3	0.865	362	
				30	11.25	0.061	153.3	0.868	363	
				"	11.75	0.062	155.8	0.871	364	
				"	12.25	0.062	155.8	0.874	365	
				"	12.75	0.063	158.3	0.877	365	
				"	13.25	0.063	158.3	0.879	366	
				1 HR.	14.25	0.065	163.3	0.885	368	
				"	15.25	0.067	168.3	0.890	369	
				"	16.25	0.068	170.9	0.894	370	
			"	17.25	0.069	173.4	0.898	371		
			"	18.25	0.070	175.9	0.902	373		
			"	19.25	0.072	180.9	0.906	374		
			"	20.25	0.074	185.9	0.910	375		

CALCULATION RECORD

Union Geothermal Co. of New Mexico



BHP-BHT BUILDUP SURVEY
 WELL NO. BACA # 21 AFTER FLOW TEST NO. 5

DATE: 3-21-81

PRESS. DATUM: 2750 FT.

CUM. PROD.: _____

TEMP. EL NO.: KTR 10222

RATE PRIOR TO SHUT-IN: 35,320 #/HR.

PRESS. EL NO.: KPC 14191

WELL HEAD FLOWING PRESS: 13.75 PSIG

SEPARATOR PRESS: _____ TEST CONDUCTED: THROUGH SEPARATOR
 NOT THROUGH SEPARATOR

SHUT-IN-TIME: 1300 HRS. 3-21-81

OPEN WELL @ 0745 HRS. 02-03-81

RUN NOS.	S.I. TIME		TIME SCALE			PRESSURE		TEMPERATURE		REMARKS
	AT HRS.	MIC. UNITS	READER SCALE	REAL TIME	TIME ELAPSED HRS.	DEFL.	PRESS. PSIG.	DEFL.	TEMP. °F	
4				10 MIN	0.17	0.032	80.4	0.665	304	FLOWING
				5	0.25	0.032	80.4	0.668	305	2750' @ 1245
					0.33	0.034	85.4	0.672	306	
					0.42	0.036	90.5	0.683	310	
					0.50	0.037	93.0	0.693	313	
					0.58	0.040	100.5	0.701	315	
					0.67	0.040		0.705	316	
					0.75	0.040		0.707	317	
				10	0.92	0.040		0.713	319	
					1.08	0.040		0.719	320	
					1.25	0.041	103.0	0.726	322	
					1.42	0.041	"	0.731	324	
					1.58	0.042	105.5	0.736	325	
					1.75	0.043	108.0	0.741	327	
					1.92	0.043	"	0.745	328	
					2.08	0.044	110.6	0.749	329	
					2.25	0.045	113.1	0.753	330	
				15	2.50	0.046	115.6	0.758	331	
					2.75	0.047	118.1	0.763	333	
					3.00	0.048	120.6	0.768	334	
					3.25	0.049	123.1	0.773	336	
					3.50	0.049	"	0.778	337	
					3.75	0.050	125.6	0.782	338	
				30	4.25	0.052	130.7	0.789	340	
					4.75	0.053	133.2	0.798	343	

CALCULATION RECORD

Union Geothermal Co. of New Mexico



WELL NO. BACA # 21 BHP-BHT BUILDUP SURVEY
 AFTER FLOW TEST NO. 5

DATE: 3-22-81

PRESS. DATUM: 2750 FT.

CUM. PROD.: _____

TEMP. EL NO.: KTB 10222

RATE PRIOR TO SHUT-IN: 35,320 #/HR.

PRESS. EL NO.: KPG 14191

WELL HEAD FLOWING PRESS: 13.75 PSIG

SEPARATOR PRESS: _____

TEST CONDUCTED: THROUGH SEPARATOR
 NOT THROUGH SEPARATOR

SHUT-IN-TIME: 1300 HRS. 3-21-81

t: _____

RUN NOS.	S.I. TIME		TIME SCALE			PRESSURE		TEMPERATURE		REMARKS	
	AT HRS.	MIC. UNITS	READER SCALE	REAL TIME	TIME ELAPSED HRS.	DEFL.	PRESS. PSIG.	DEFL.	TEMP. °F		
4				30	5.25	0.055	138.2	0.805	345		
					5.75	0.056	140.7	0.811	347		
					6.25	0.057	143.2	0.817	348		
					6.75	0.059	148.2	0.822	350		
					7.25	0.060	150.8	0.827	351		
					7.75	0.061	153.3	0.831	352		
					8.25	0.061	153.3	0.834	353		
					8.75	0.062	155.8	0.838	354		
					9.25	0.062	155.8	0.842	355		
					1 HR.	10.25	0.064	160.8	0.850	358	POH @ 2245 ft
5				15 MIN	10.50	0.061	153.3	0.863	361	@ 2750' @ 243'	
				"	10.75	0.061	153.3	0.865	362		
					30	11.25	0.061	153.3	0.868	363	
					"	11.75	0.062	155.8	0.871	364	
					"	12.25	0.062	155.8	0.874	365	
					"	12.75	0.063	158.3	0.877	365	
					"	13.25	0.063	158.3	0.879	366	
					1 HR.	14.25	0.065	163.3	0.885	368	
					"	15.25	0.067	168.3	0.890	369	
					"	16.25	0.068	170.9	0.894	370	
				"	17.25	0.069	173.4	0.898	371		
				"	18.25	0.070	175.9	0.902	373		
				"	19.25	0.072	180.9	0.906	374		
				"	20.25	0.074	185.9	0.910	375	POH @ 103'	

GTNMMLB.TAOS

RUN # 6

BZITGI. DATA (°F, FT)
B21 PGI. DATA (PSIG, FT)



Union Geothermal Co. of New Mexico

GARY W. UHLAND

MAR 23 1981

SURVEY DATE: 3-22-81

TITLE BACA NO 21 TEMP/PRESS GRADIENT SURVEY TO 2750 FT.

TEMP. EL. S/N : KTB 10222 PRESS. EL. S/N : KPG 14101
RANGE : 93 - 612 °F RANGE : 4700 PSI
CALIBRATED : 11-10-76 CALIBRATED : 1-24-77
CLOCK: 12 HRS. : S/N: 23779 CLOCK: 12 HRS. : S/N: 18338

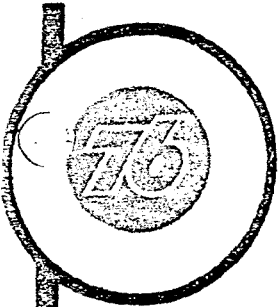
WHP AT START OF SURVEY : 173 PSIG
WHP AT END OF SURVEY : 179 PSIG
OPENED WELL TO ELEMENT : 1638 HRS.
POH : 2054 HRS.

TIME ELAPSED FROM LATEST S. I. TO START OF THIS SURVEY
 MOS., 1 DAYS, 3 HRS., 38 MINS.

DATE AND TIME OF LATEST S. I. (FT. NO. 5) 1300 HRS. 3-21 1981

Station	Depth	Time at Sta.	TEMPERATURE		PRESSURE			REMARKS
			Defl.	°F	Defl.	Corr. Defl.	PSIG	
1	500	15 MIN.	0.400	224	0.015	-	188.4	PRESSURE ELEMENT IS A SUSPENDED
2	1000	}	0.607	287	0.075	-	188.4	
3	1500		0.867	363	0.074	-	185.9	
4	2000		0.927	380	0.078	-	196.0	
5	2500		0.938	382.8	0.069	-	173.4	
6	2700		0.940	383.4	0.072	-	180.9	
7	2750	3 HRS.	0.944	384.5	0.075	-	188.4	
	"		0.945	384.8	0.076	-	191.0	
	"		0.948	385.6	0.077	-	193.5	
	"		0.949	385.9	0.078	-	196.0	

RUN # 6



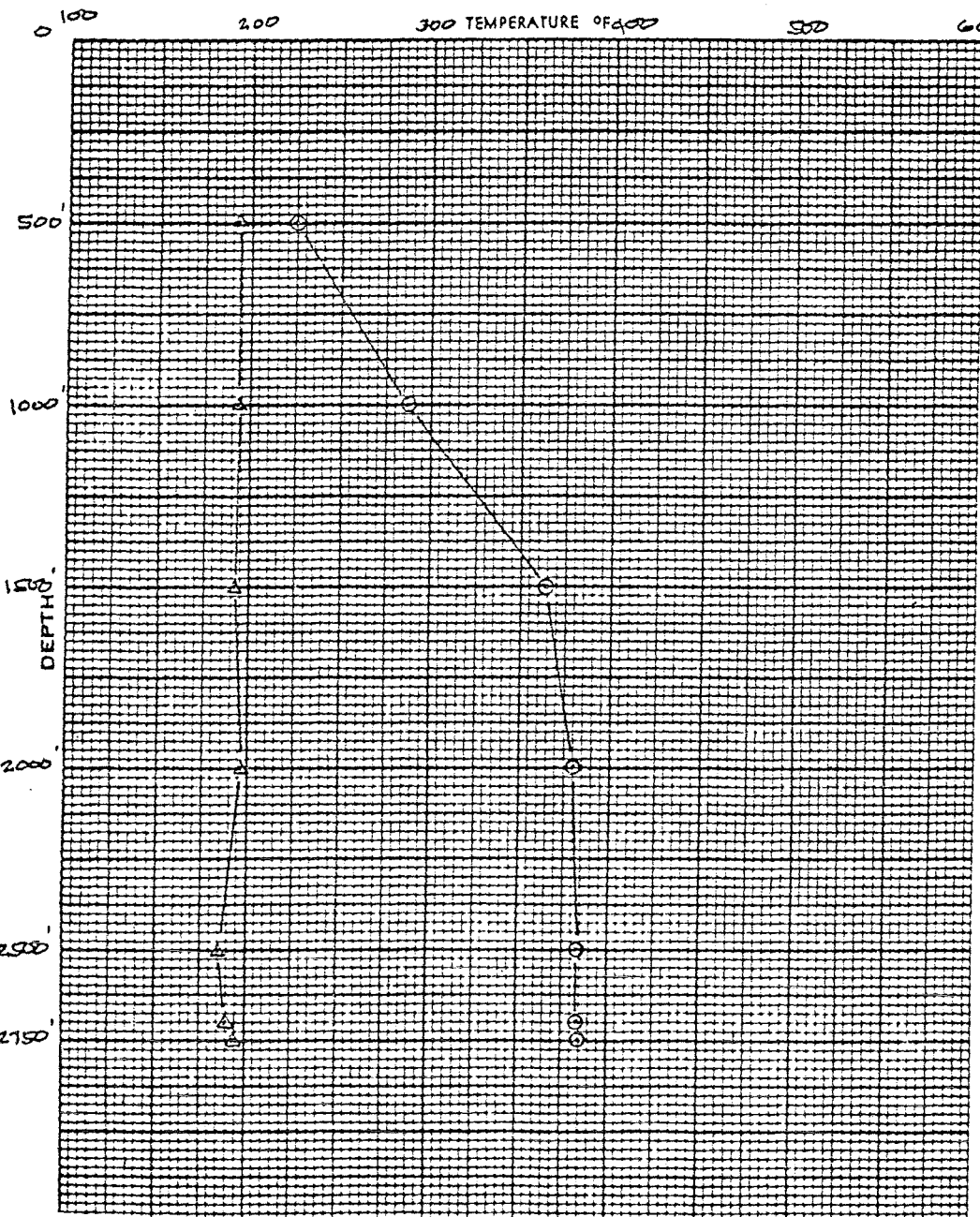
Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA VP 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 3-22-81
 LINER DESCRIPTION: _____ ZERO POINT @ KB
7" LINER HANGAR @ 2470 FT. DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPS 14171 INSTRUMENT 03-618 FAHR
 _____ 4700 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEYS TO 2750 FT. MAX. TEMP. 385.0 °F @ 2750'
 REMARKS: FOLLOWING BUILD-UP SURVEYS @ 2750 FT.



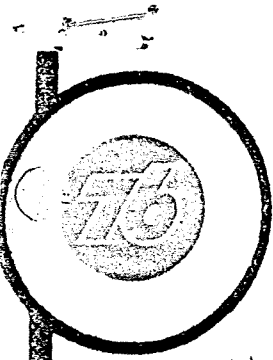
PRESSURES	GAUGE	BOMB	
CASING, PSI			
DEPTH FT.	TEMP. °F	PRESS. PSI	GRAD
500	224	185.4	
1000	287	188.4	
1500	363	185.9	
2000	380	196.0	
2500	382.8	193.4	
2700	383.4	180.9	0
2750	384.5	188.4	0
	384.8	191.0	
	385.6	193.5	
	385.0	196.0	

○ TEMPERATURE
 △ PRESSURE

BY: JPR

Union Geothermal Co. of New Mexico

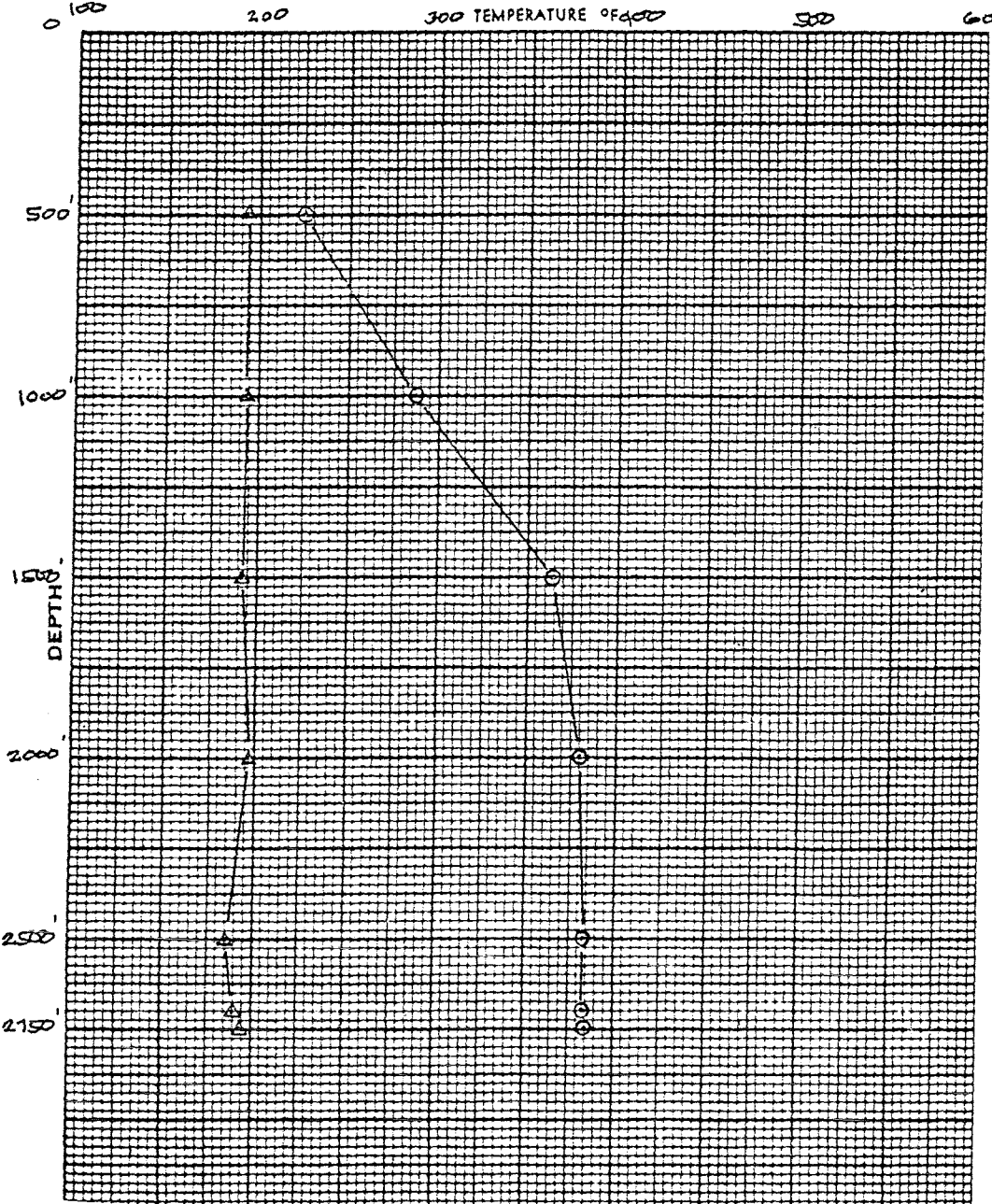
SUBSURFACE TEMPERATURE AND PRESSURE SURVEY



OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA # 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 3-22-81
 LINER DESCRIPTION: 7" LINER HANGER @ 2470 FT. ZERO POINT @ KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPS 14191 INSTRUMENT 03-618 FAHR.
 _____ 4700 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 385.0 °F @ 2750'
 REMARKS: FOLLOWING BUILD-UP SURVEY @ 2750 FT.



DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
500	224	188.4	
1000	287	188.4	
1500	363	185.9	
2000	380	196.0	
2500	382.8	173.4	
2700	383.4	180.9	0.
2750	384.5	188.4	0.
	384.8	191.0	
	385.6	193.5	
	385.0	196.0	

○ TEMPERATURE
 △ PRESSURE

BY: JPR

Union Geothermal Co. of New Mexico

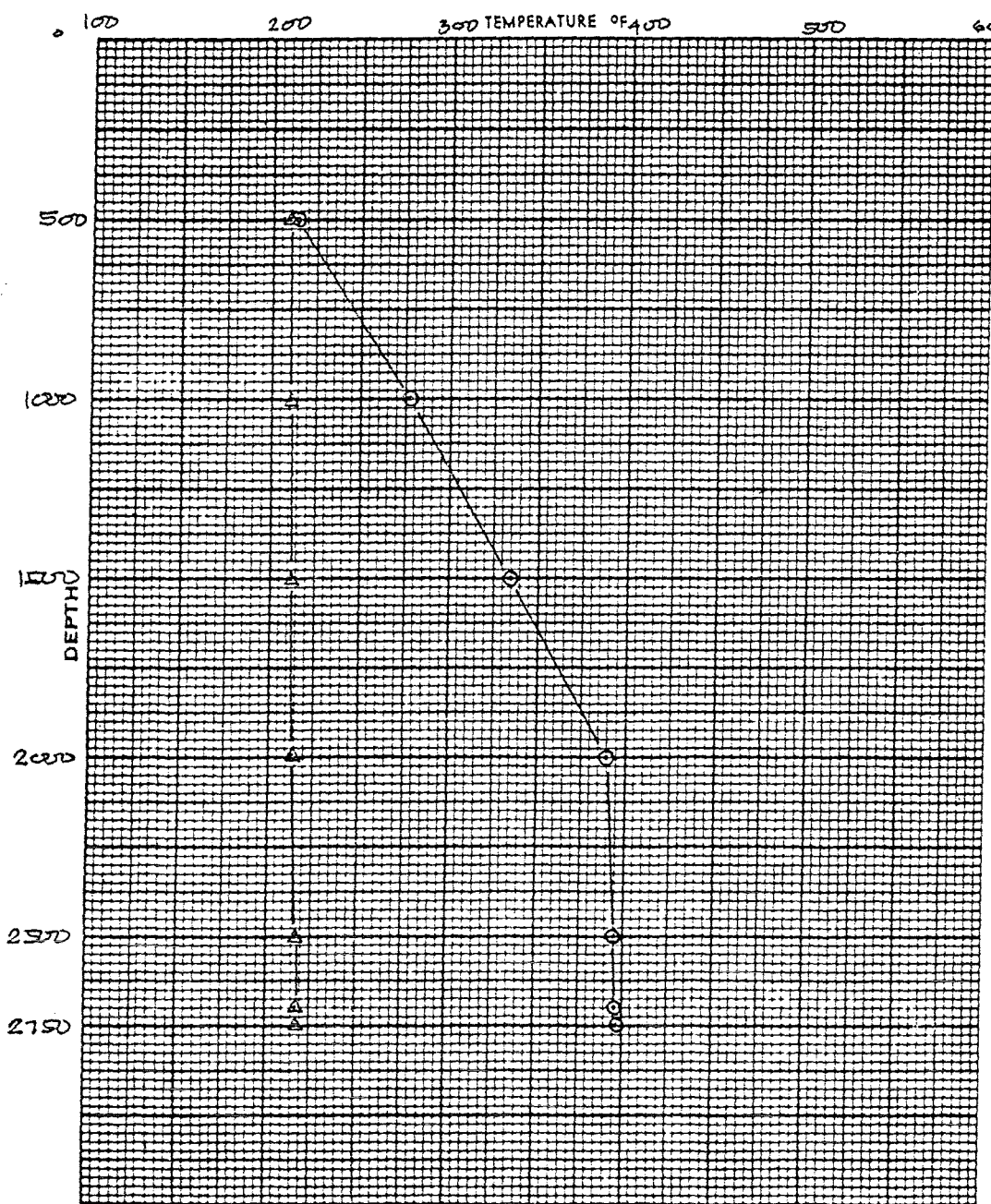
SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL Co. OF N. M. FIELD REDONDO CREEK WELL NAME BACA # 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 3-23-81
 LINER DESCRIPTION: 7" LINER HUNGRA @ 2470 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 0235 INSTRUMENT 03-618 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 397 °F @ 2750'

REMARKS: _____



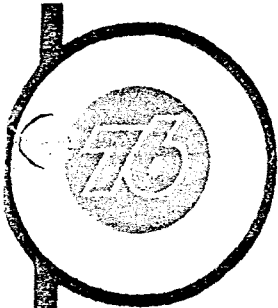
STABILIZATION PERIOD _____

PRESSURES	GAUGE	BOMB
CASING, PSI		

DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
500	213	220	
1000	277	222	
1500	334	225	
2000	390	229	
2500	395	233.6	
2700	396	235	
2750	397	236	

O TEMPERATURE
 Δ PRESSURE

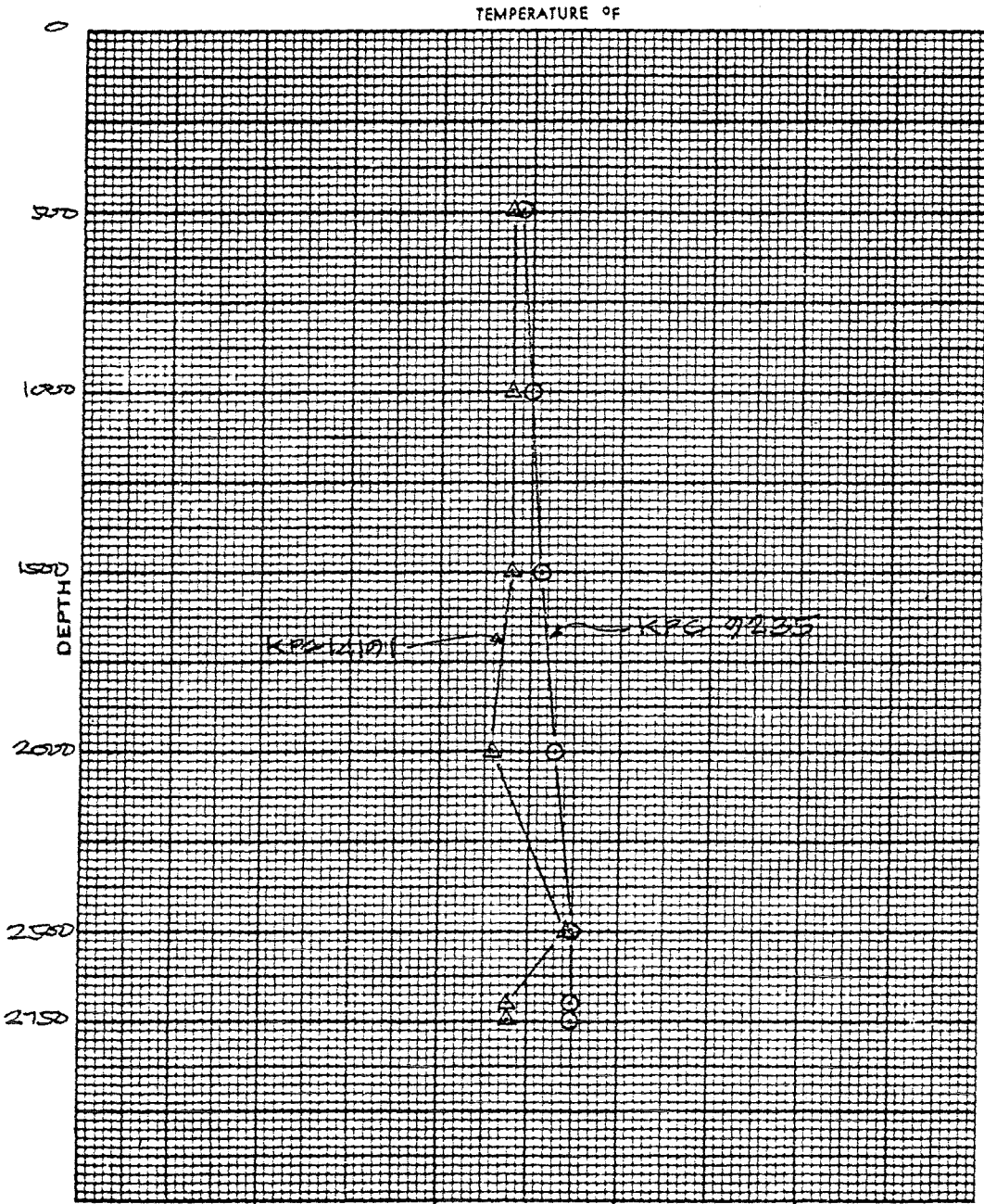
BY: JPA



Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL Co. OF N.M. FIELD REDONDO CREEK WELL NAME BSCA #21
 CASING _____ ELEV. 9361 FT. C.L. DATE: 3-23-81
 LINER DESCRIPTION: _____ ZERO POINT KB
7' LINER HUNGER @ 2479 FT. DEPTH 3000 FT.
 HOLE DESCRIPTION: _____
 _____ INSTRUMENT KPG 14101 FAHR.
 _____ 2050 PSI SERIAL NO. 4700 PSI
 PURPOSE PRESS/PRESS GRADIENT SURVEY TO 2150 FT. MAX. TEMP. _____ °F @ _____
 REMARKS: _____

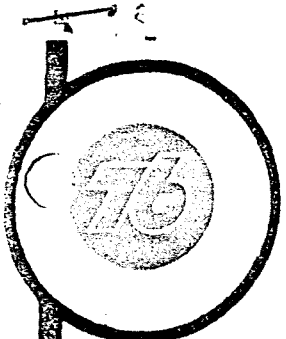


STABILIZATION PERIOD

PRESSURES	GAUGE	BOMB	
CASING, PSI			
DEPTH	PRESS. TEMP.	PRESS.	GRAD.
FT.	KPG 9235	KPG 14101	
900	222	210	
1000	225	210	
1500	228	210	
2000	232	214	
2500	237	236	
2700	237	210	
2750	237	210	

BY: JPA

Run # 9



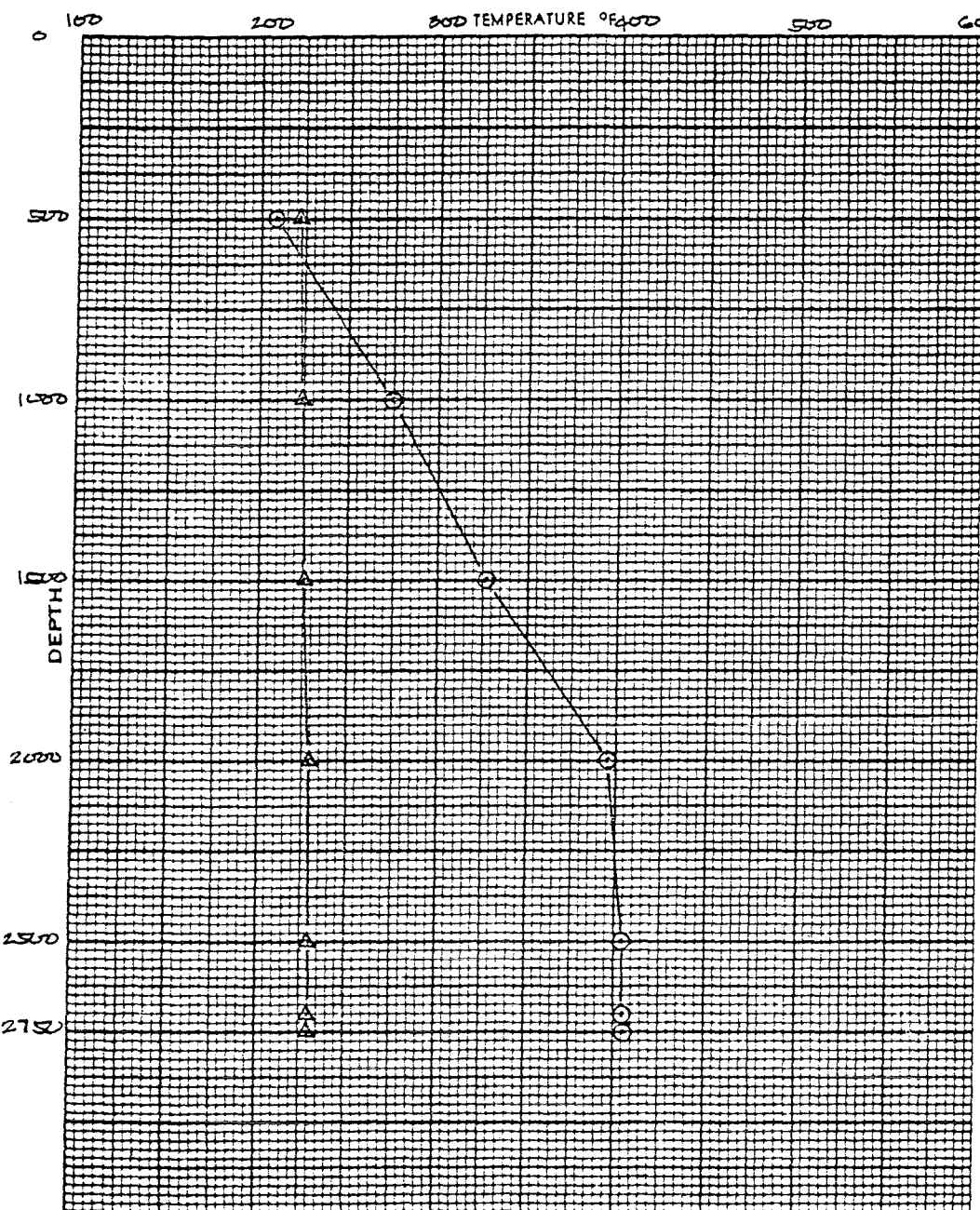
Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA NR 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 3-24
 LINER DESCRIPTION: 7" LINER HANGER @ 2470 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 9235 INSTRUMENT 93-618 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 406 °F @ 2750'
 REMARKS: _____



STABILIZATION PERIOD _____

DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
500	208	245	
1000	274	248	
1500	327	253	
2000	396	257	
2500	404	259	
2700	405	260	
2750	406	260	

O TEMPERATURE
 A PRESSURE

BY: JPR

Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

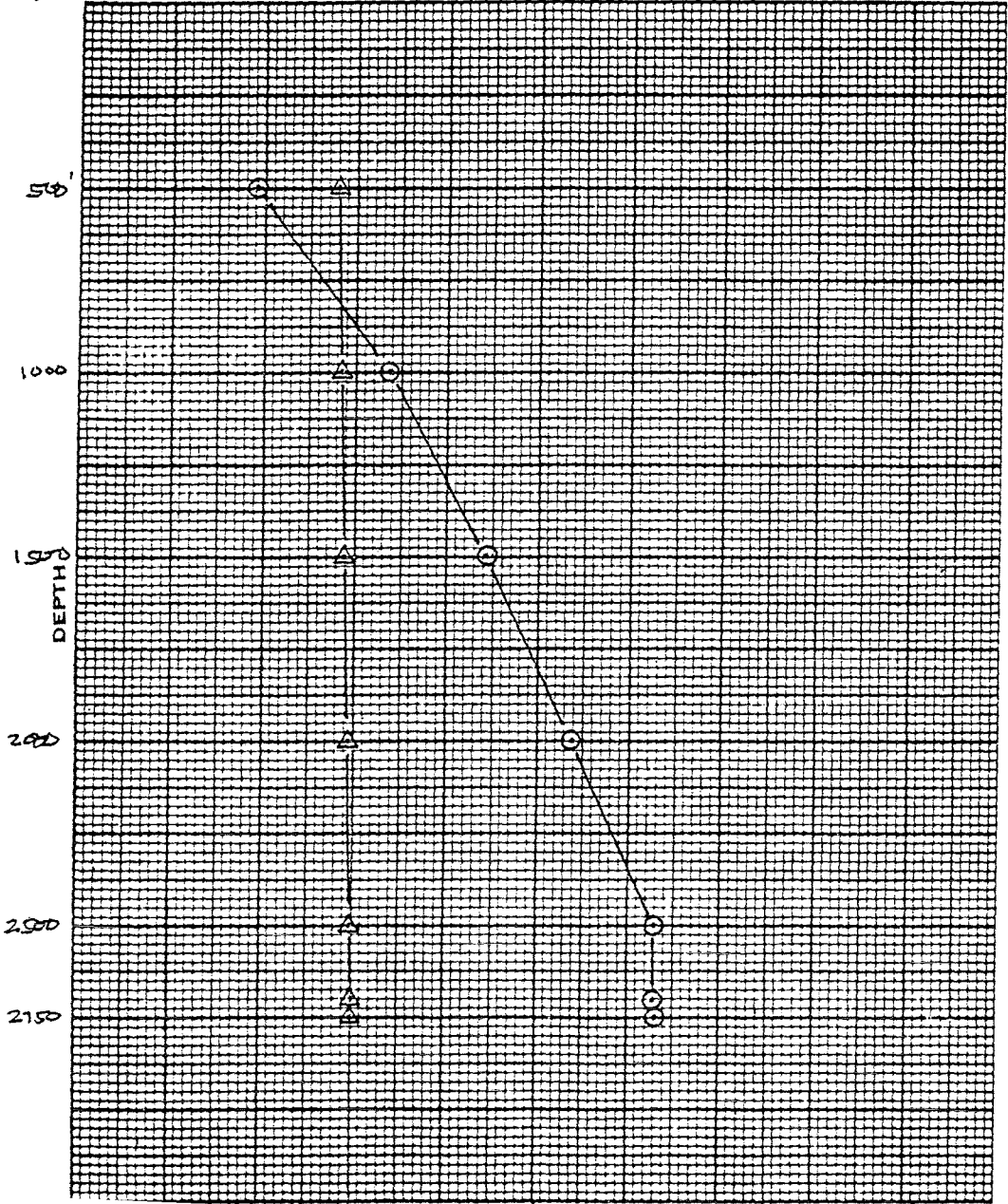
OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA LP 21
 CASING _____ ELEV. 9261 FT. G.L. DATE: 3-26-81
 LINER DESCRIPTION: 7' LINER HANGER @ 2470 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____

_____ KPG 9235 INSTRUMENT 93-618 FAHR.
 _____ 2050 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 416 °F @ 2750'
 REMARKS: _____

0 100 200 300 400 500 600 TEMPERATURE OF 400 STABILIZATION PERIOD



PRESSURES	GAUGE	BOMB
CASING, PSI		
DEPTH FT.	TEMP. °F	PRESS. PSIG
500	197	280
1000	268	285
1500	322	289
2000	367	295
2500	414	298
2700	415	300
2750	416	300

○ TEMPERATURE
 △ PRESSURE

BY: JPA

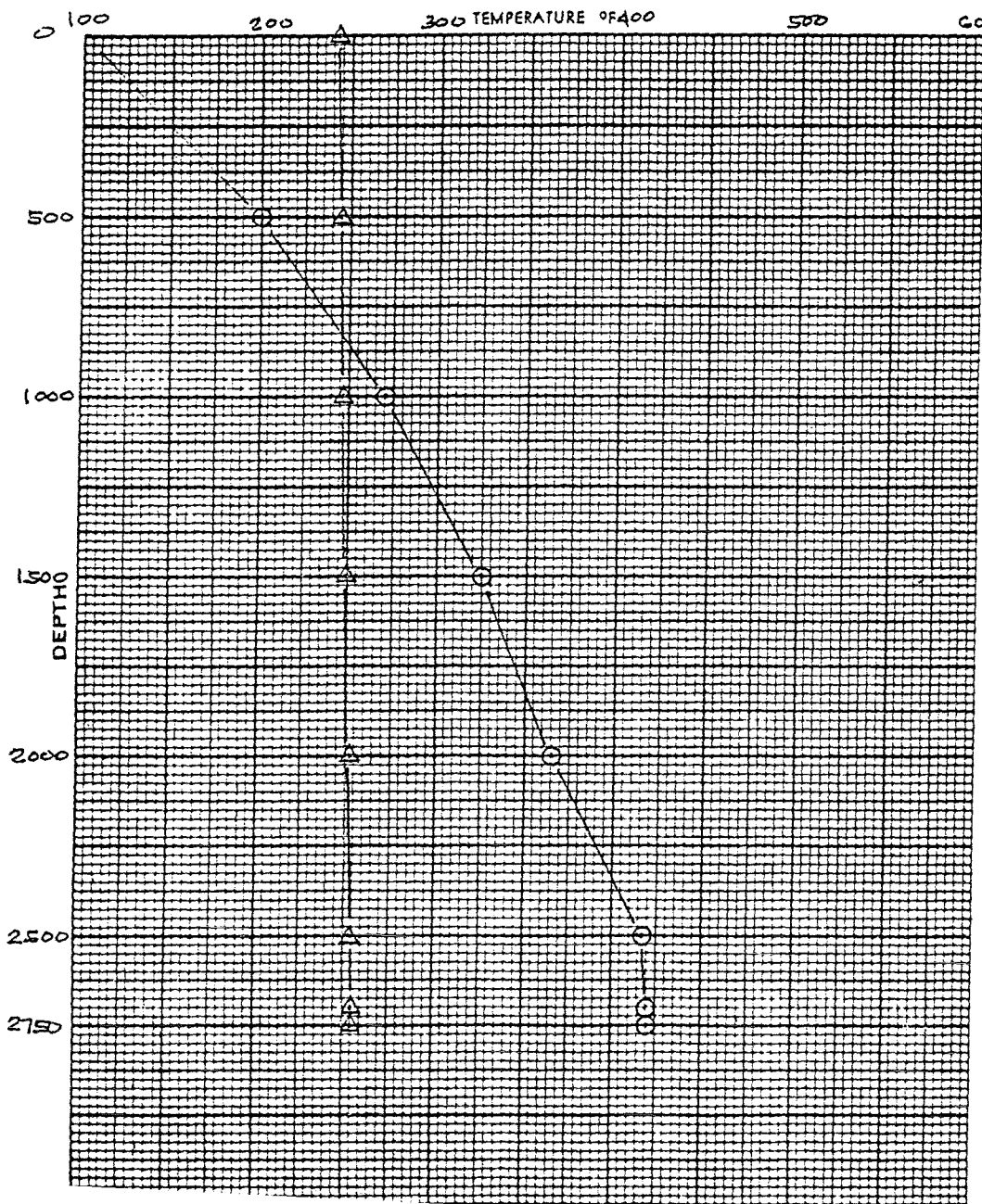
Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA No 21
 CASING _____ ELEV. 9361 FT. G.L. DATE: 3-27-81
 LINER DESCRIPTION: 7" LINER HUNGARY @ 2477 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 9235 INSTRUMENT 93° - G18 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 420 °F @ 2750'
 REMARKS: _____



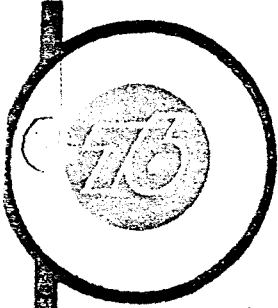
DEPTH FT.	TEMP. °F	PRESS. PSIC	GRAD.
0	-	284	
500	200	289	
1000	271	294	
1500	325	299.5	
2000	365	305	
2500	417	308	
2700	419	310	
2750	420	310	

○ TEMPERATURE
 △ PRESSURE

BY: JPR

Union Geothermal Co. of New Mexico

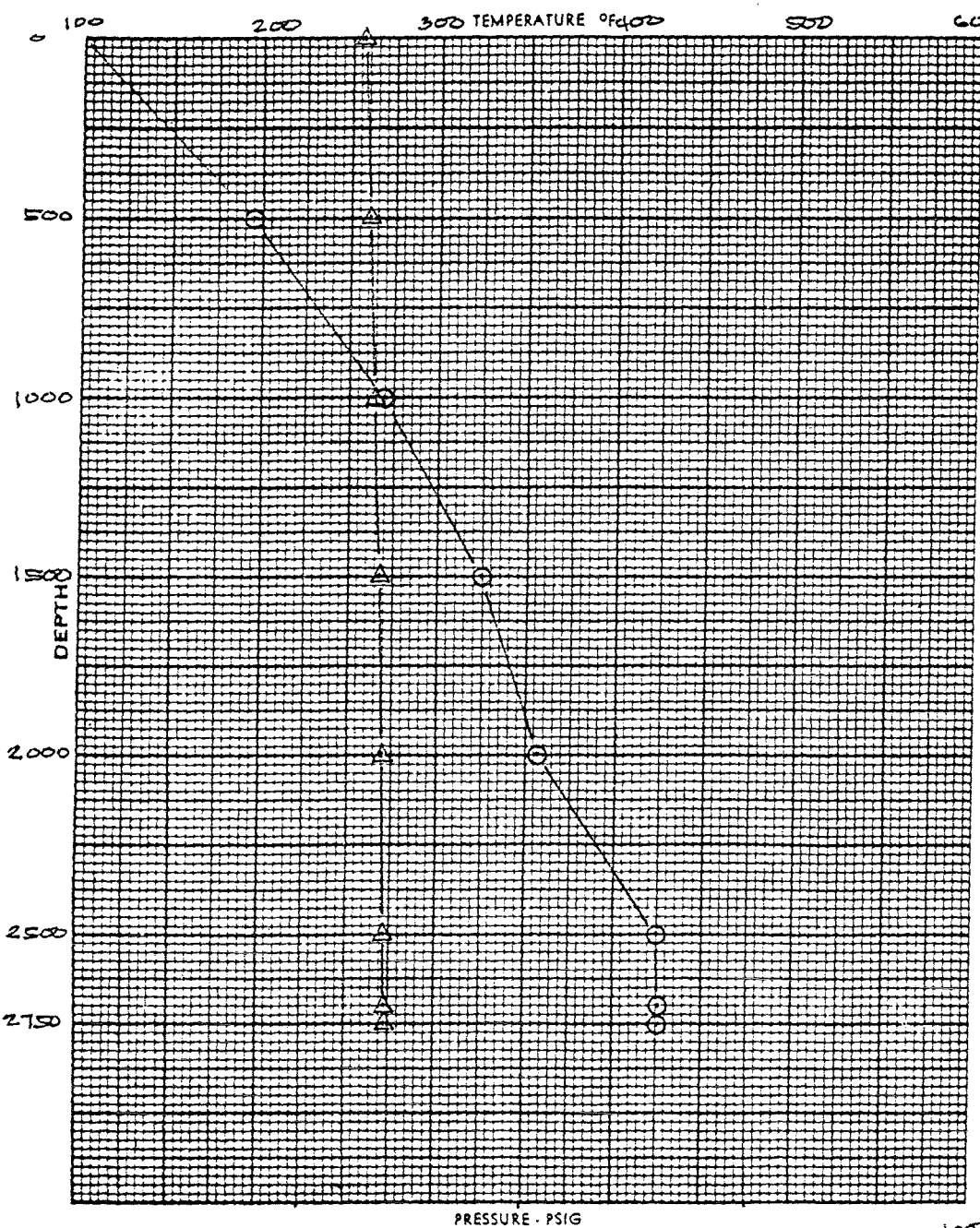
SUBSURFACE TEMPERATURE AND PRESSURE SURVEY



OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA LD 21
 CASING _____ ELEV. 7361 FT. C.L. DATE: 3-30-81
 LINER DESCRIPTION: 7" LINER HUNGER @ 2479 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 9235 INSTRUMENT 93-618 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 427 °F @ 2750'
 REMARKS: _____



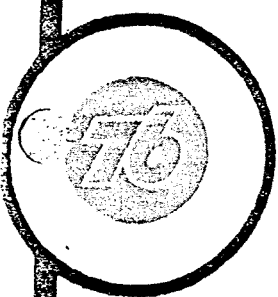
DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
0	—	314	
550	195	323	
1000	269	330	
1500	324	336	
2000	357	341	
2500	425	345	
2700	426	346	
2750	427	346	

○ TEMPERATURE
 △ PRESSURE

BY: JR

Union Geothermal Co. of New Mexico

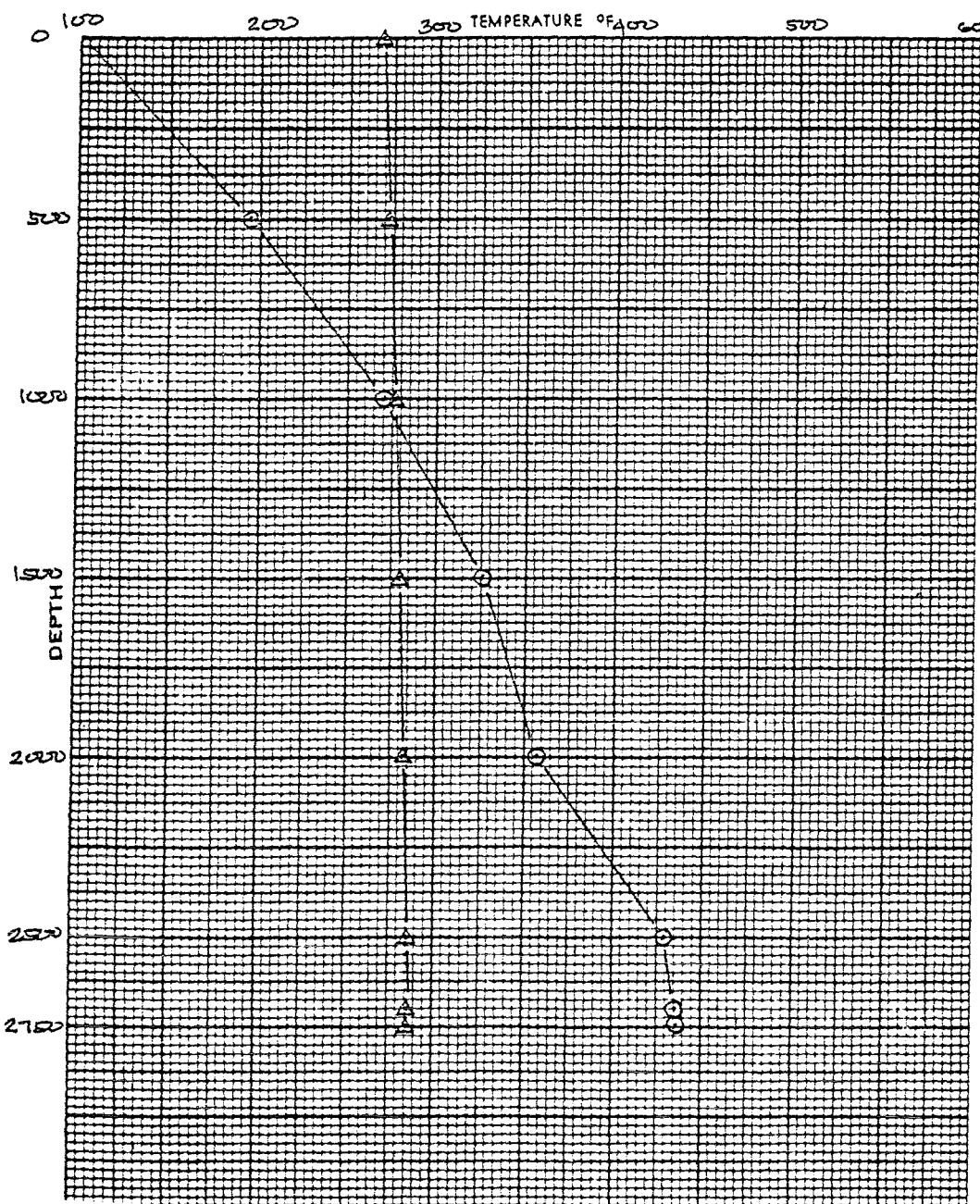
SUBSURFACE TEMPERATURE AND PRESSURE SURVEY



OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA # 21
 CASING _____ ELEV. 0301 FT. G.L. DATE: 4-1-81
 LINER DESCRIPTION: 7" LINER HUNGAR @ 2470 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 0235 INSTRUMENT 03-618°F FAHR.
 _____ 2050 PSI SERIAL NO. KTR 10222

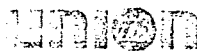
PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 431.4°F @ 2750'
 REMARKS: _____



PRESSURES	GAUGE	BOMB	
CASING, PSI			
DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
0	—	338	
500	195	346	
1000	270	354	
1500	325	360	
2000	357	365	
2500	428	371	
2700	430.7	371	
2750	431.4	371	

O TEMPERATURE
 A PRESSURE

BY: JPA



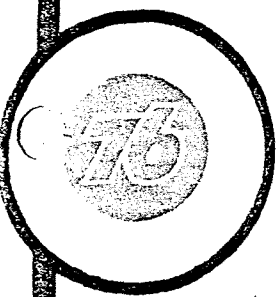
Prepared by	Checked by	Date
		12.02.80

BACA NO 21

RAN SINKER BGA — CAN NOT PASS THRU 2760 FT.

BELLED ONLY 10 FT. DOWN 2760 FT.

BRIDGED MATERIAL — SAND



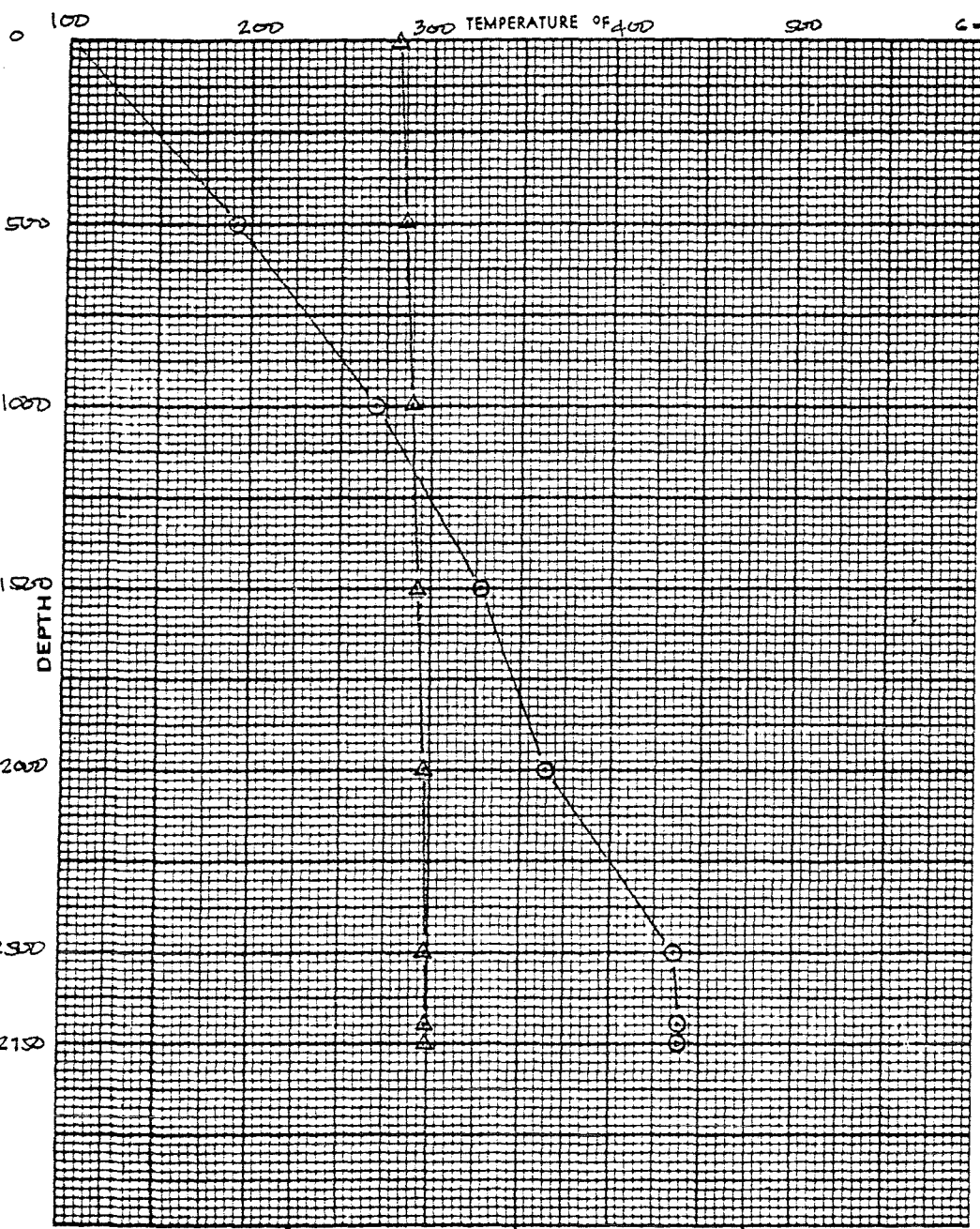
Union Geothermal Co. of New Mexico

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACA NO. 21
 CASING _____ ELEV. 9391 FT. G.L. DATE: 4-6-81
 LINER DESCRIPTION: _____ ZERO POINT KB
7" LINER HUNG ON @ 2479 FT. DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPG 9235 INSTRUMENT 93-612 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 430 °F @ 2750'
 REMARKS: _____



STABILIZATION PERIOD _____

PRESSURES	GAUGE	BOMB
CASING, PSI	360	360

DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
0	-	360	
500	192	370	
1000	269	379	
1500	327	384	
2000	364	395	
2500	436	398	
2750	438	398	
2750	430	398	

○ TEMPERATURE
 △ PRESSURE

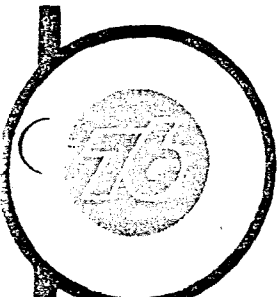
BY: JFB

Union Geothermal Co. of New Mexico

R. O. ENGBRETSSEN

SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

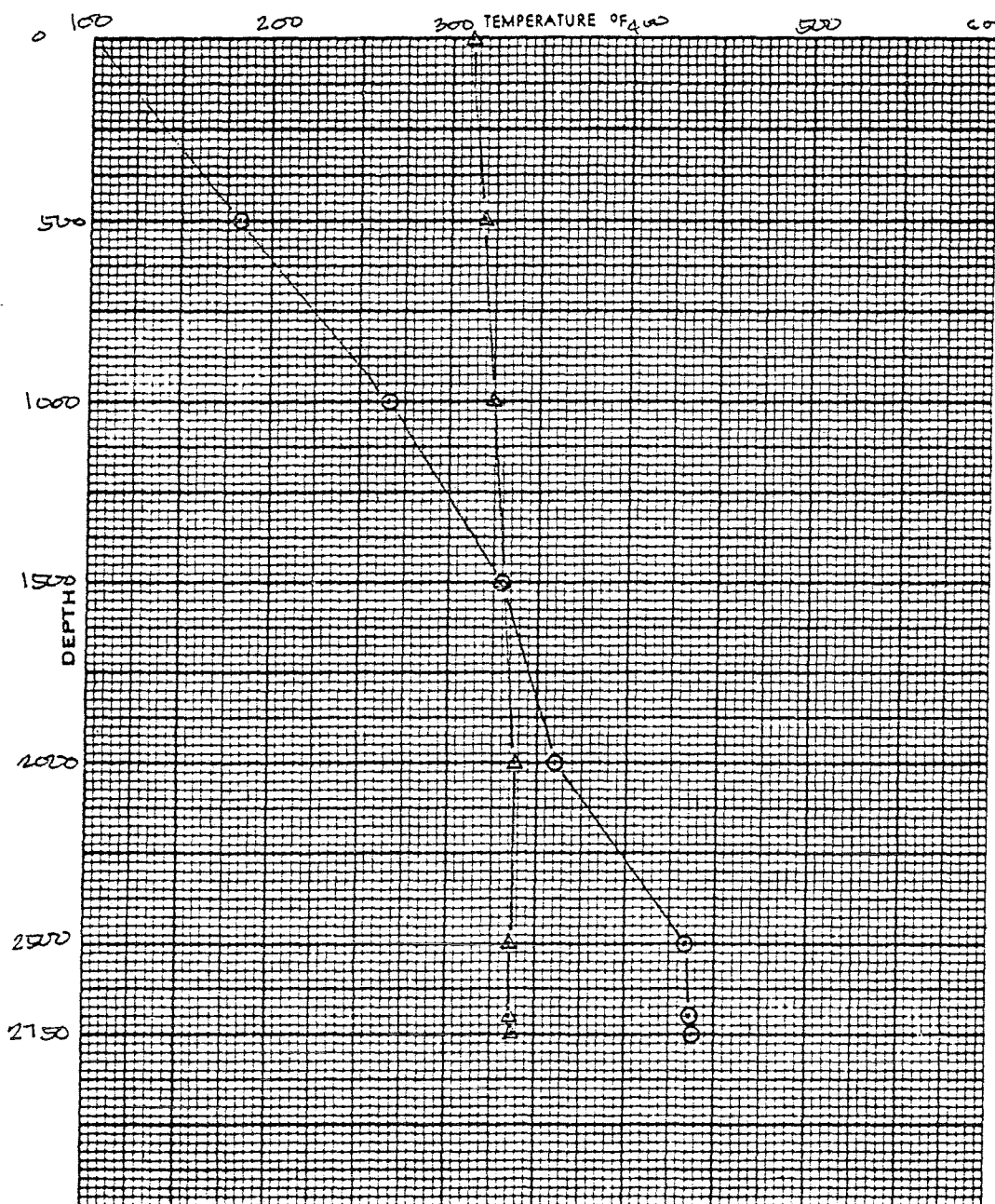
APR 24 1981



OWNER UNION GEOTHERMAL CO. OF N. M. FIELD REDONDO CREEK WELL NAME BACA 152 21
 CASING _____ ELEV. 9361 FT. DATE: 4-23-81
 LINER DESCRIPTION: 7" LINER @ 2470 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPC 9235 INSTRUMENT 93-618 FAHR.
 _____ 2950 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2750 FT. MAX. TEMP. 437 °F @ 2750'
 REMARKS: _____

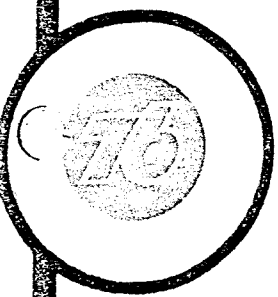


PRESSURES	GAUGE	BOMB
CASING, PSI	411	421

DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
0	-	421	
500	182	437	0.03
1000	266	449	0.02
1500	329	457.5	0.01
2000	360	466	0.01
2500	433	472	0.01
2700	436	473.6	0.02
2750	437	475	0.02

○ TEMPERATURE
 △ PRESSURE

BY: JPB



Union Geothermal Co. of New Mexico R.O. ENGBRETSSEN

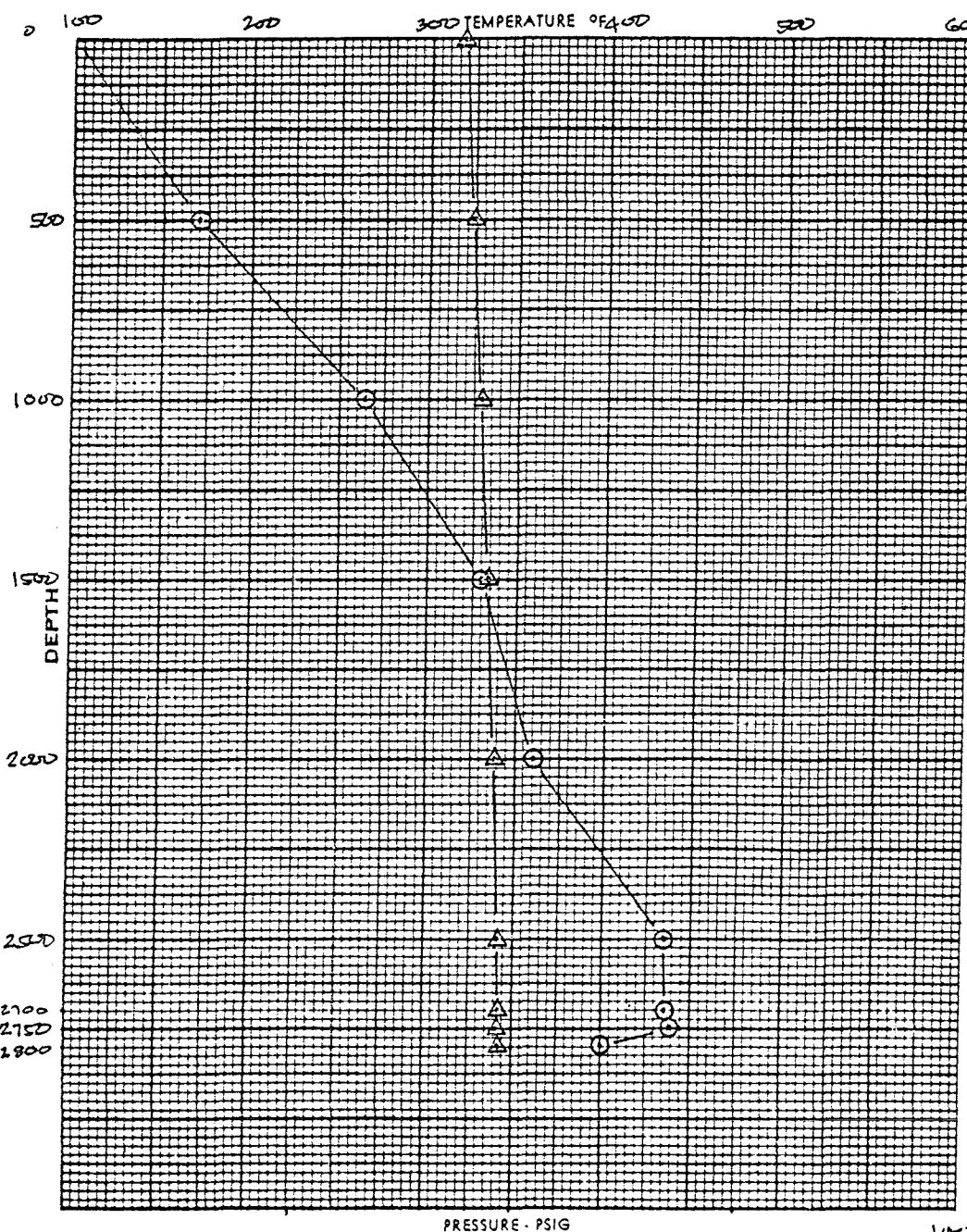
SUBSURFACE TEMPERATURE AND PRESSURE SURVEY

MAY 16 1981

OWNER UNION GEOTHERMAL CO. OF N.M. FIELD REDONDO CREEK WELL NAME BACK #21
 CASING _____ ELEV. 7361 FT. DATE: 5-5-81
 LINER DESCRIPTION: 7" LINER @ 2479 FT. ZERO POINT KB
 DEPTH 3000 FT.

HOLE DESCRIPTION: _____
 _____ KPC 0235 INSTRUMENT 03-618 FAHR.
 _____ 2050 PSI SERIAL NO. KTB 10222

PURPOSE TEMP/PRESS GRADIENT SURVEY TO 2800 FT. MAX. TEMP. 438 °F @ 2750'
 REMARKS: _____



DEPTH FT.	TEMP. °F	PRESS. PSIG	GRAD.
0	-	434	
500	171	447	
1000	264	459	
1500	329	468	
2000	361	477	
2500	434	482	
2700	436	484	
2750	438	484	
2800	400	485	

○ TEMPERATURE
 △ PRESSURE

BY: JPR

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 02-11-81 TIME 1520 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 54 PSIG WHT 200 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE 51 PSIG TEMP. 242 °F PRESS. 51 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P _i	50 PSIG	52 PSIG	51 PSIG
Δ P	2.1 PSI	0.13" W.C.	1.7 PSI
FLOW RATE			
MASS			
STEAM	33,928.76 #/hr.		
WATER		2,269.03 #/hr.	

TOTAL MASS FLOW 36,197.79 #/hr. ENTHALPY-EFF. 1,120.57 BTU/#
 STEAM FRAC. 93.73 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

SWITCHED TO SEPARATOR @ 0045 HRS. 2-11-81

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No. 21

DATE 2-12-81 TIME 1430 ~~hrs~~ TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 52 PSIG WHT 201 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE 50 TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	49.5 PSIG	52 PSIG	50 PSIG
Δ P	2.2 PSI	0.13" W.C.	1.62 PSI
FLOW RATE			
MASS			
STEAM	34,584.91 #/hr		
WATER		2,269.03 #/hr	

TOTAL MASS FLOW 36,853.94 #/hr ENTHALPY-EFF. 1,121.24 BTU/#
 STEAM FRAC. 93.84 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	Total Mass Wt. Grams	Density _____ GM/L	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NR 21

DATE 2-13-81 TIME 0730 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 58 PSIG WHT 300 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE 50 PSIG TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	40 PSIG	52 PSIG	51 PSIG
Δ P	2.5 PSI	0.18" w.c.	2 PSI
FLOW RATE			
MASS			
STEAM	36,674.9 #/HR.		
WATER		2,669.076 #/HR.	

TOTAL MASS FLOW 39,344.86 #/HR. ENTHALPY-EFF. 1,115.5 BTU/#
 STEAM FRAC. 93.21 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-13-81 TIME 0850 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 76.5 PSIG WHT 320 °F
SEPARATOR PRESSURE 75 PSIG

CALORIMETRIC: SEP. EFF. _____ %
TEMP. 263 °F PRESS. 75 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P_1	75 PSIG	77 PSIG	75.5 PSIG
ΔP	1.5 PSI	0.09" w.c.	0.72 PSI
FLOW RATE			
MASS			
STEAM	33,462.6 #/hr.		
WATER		1,877.6 #/hr.	

TOTAL MASS FLOW 35,340.2 #/hr. ENTHALPY-EFF. 1,136.5 BTU/#
STEAM FRAC. 94.69% EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

REMARKS:

RAISED SEP. PRESS. FROM 50 - 75 PSIG @ 0735 HRS. 2-13

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-12-81 TIME 1100 hrs. TEST NO. _____ CHOKE TYPE _____

FLOW RATE DATA

WHP 77 PSIG WHT 320 °F

CALORIMETRIC: SEP. EFF. _____ %

SEPARATOR PRESSURE 75 PSIG

TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	74.5 PSIG	76 PSIG	75.5 PSIG
Δ P	0.86 PSI	0.06" w.c.	0.70 PSI
FLOW RATE			
MASS			
STEAM	25,334.56 #/hr.		
WATER		1,533.25 #/hr.	

TOTAL MASS FLOW 26,867.0 #/hr. ENTHALPY-EFF. 1,132.97 Btu/#

STEAM FRAC. 94.27% EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA N° 21

DATE 02-15-81 TIME 1100 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 75.5 PSIG WHT 320 °F CALORIMETRIC: SEP. EFF. 99 %
 SEPARATOR PRESSURE 75 PSIG TEMP. 258 °F PRESS. 75 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	75 PSIG	76 PSIG	75 PSIG
Δ P	1.2 PSI	0.98" W.C.	0.75 PSI
FLOW RATE			
MASS			
STEAM	29,964.86 #/hr		
WATER		6,196.97 #/hr	

TOTAL MASS FLOW 36,161.83 #/hr ENTHALPY-EFF. 1,030.36 Btu/#
 STEAM FRAC. 82.86 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 02-16-81 TIME 0755 HR. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 77 PSIG WHT 321 °F CALORIMETRIC: SEP. EFF. 70 %
 SEPARATOR PRESSURE 75 PSIG TEMP. 258 °F PRESS. 75 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	75 PSIG	76 PSIG	75 PSIG
Δ P	1.5 PSI	0.08 "w.c.	1.5 PSI
FLOW RATE			
MASS			36,362.7 #/HR.
STEAM	33,462.6 #/HR.		34,532.65 "
WATER		1,770.56 #/HR.	1,829.05 "

TOTAL MASS FLOW 35,233.2 #/HR. ENTHALPY-EFF. 1,130.1 BTU/#
 STEAM FRAC. 94.97 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

R.O. ENGBREITSEN

FEB 11 1981

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NR 21

DATE 02-16-81 TIME 1535 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 102 PSIG WHT 336 °F CALORIMETRIC: SEP. EFF. _____ %
SEPARATOR PRESSURE 101.5 PSIG TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	101 PSIG	103 PSIG	101.5 PSIG
Δ P	1.0 PSI	0.07" W.C.	1.0 PSI
FLOW RATE			
MASS			33,937.98 #/HR.
STEAM	30,873.07 #/HR.		32,217.3 #/HR.
WATER		1,647.44 #/HR.	1,720.66 #/HR.

TOTAL MASS FLOW 32,520.51 #/HR. ENTHALPY-EFF. 1144.52 BTU/#

STEAM FRAC. 94.93% EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY	Non-Condensibile By Wt. %
					GM/L	
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

- ADJUST SEP. PRESS. FROM 75 TO 100 PSIG @ 1030 HRS.
- @ 1335 HRS. RAPTURE DISC GIVE UP
- @ 1340 HRS. BY-PASS SEPARATOR AND CHANGED RAPTURE DISC
- @ 1430 HRS. SWITCHED BACK TO SEPARATOR AND
_____ PSIG SEP. PRESS.

R.O. ENGBREITSEN

FEB 17 1981

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 02-17-81 TIME 0730 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 101.5 PSIG WHT 338 °F CALORIMETRIC: SEP. EFF. 97.2 %
SEPARATOR PRESSURE 101 PSIG TEMP. 275 °F PRESS. 101 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	101 PSIG	103 PSIG	100.5 ?
Δ P	1.25 PSI	0.07" w.c.	0.5
FLOW RATE			
MASS			
STEAM	34,471.11 #/hr.		
WATER		1,647.44 #/hr.	

TOTAL MASS FLOW 36,138.55 #/hr. ENTHALPY-EFF. 1148.77 BTU/#
STEAM FRAC. 95.44 % EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

R.O. ENGBREITSEN

FEB 17 1981

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NR 21

DATE 2-18-81 TIME 0840 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 127 PSIG WHT 352 °F CALORIMETRIC: SEP. EFF. 99.2 %
SEPARATOR PRESSURE 126.5 PSIG TEMP. 288 °F PRESS. 126.5 PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE	7"	2"	7"
QUALITY			
P ₁	126 PSIG	127 PSIG	
Δ P	0.3899 PSI	0.12" W.C.	
FLOW RATE			
MASS			
STEAM	21,207.6 #/HR.		
WATER		2,147.7 #/HR. ← <i>2,147.7 #/HR. p/2</i>	

TOTAL MASS FLOW 23,355.34 #/HR. ENTHALPY-EFF. 1,112.65 BTU/#
STEAM FRAC. 90.8 % (?) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

1. @ 1045 HRS. 2-17-81; RAISED SEP. PRESS. FROM 100 - 125 PSIG
2. BY-PASS SEPARATOR @ 1025 HRS. 2-18-81.

R.O. ENGBRETSSEN

Union Geothermal Co. of New Mexico



FEB 17 1981

DAILY TESTING REPORT

WELL BACA No 21

DATE 2-17-81 TIME 0710 HR TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 21.5 PSIG WHT 253 °F CALORIMETRIC: SEP. EFF. _____ %
SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			17 PSIG
Δ P			11 PSI
FLOW RATE			
MASS		MASS - 52,920.1	/ hr.
STEAM		STM - 47,628.1	
WATER		WTR - 5,292.0	

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-17-81 TIME 11:00 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 30 PSIG WHT 267 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			27 PSIG
Δ P			6 PSI
FLOW RATE			
MASS			40,286.3
STEAM			44,357.6
WATER			4,928.7

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

@ 11:00 hrs. 2-17-81

SWITCHED FLOW TO SEPARATOR WITH BOTH
STEAM AND WATER LINE CONTROL VALVES FULLY OPEN.

THIS IS TO PREVENT ACCUMULATION OF DIRTY STUFFS

... DUE TO WATER-LINE VALVE LEAKS.

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-20-81 TIME 0100 hrs. TEST NO. S CHOKE TYPE _____

FLOW RATE DATA

WHP 26.5 PSIG WHT 265 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			24 PSIG
Δ P			4.5 PSI
FLOW RATE			
MASS			41,483.73
STEAM			37,335.36
WATER			4,148.4

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACS No 21

DATE 2-21-81 TIME 0750 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 25 PSIG WHT 262 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			22 PSIG
Δ P			4 PSI
FLOW RATE			
MASS			38,129.43
STEAM			34,316.5
WATER			3,812.9

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NR 21

DATE 2-22-81 TIME 0703 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 25 PSIG WHT 261 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P_1			21 PSIG
ΔP			3.5 PSI
FLOW RATE			
MASS			35,294.05
STEAM			31,764.6 #/HR.
WATER			3,529.41

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 2-23-81 TIME 0640 HR TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 24.5 PSIG WHT 261 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			21 PSIG
Δ P			4.1 PSI
FLOW RATE			
MASS			37,247.41
STEAM			34,152.66 g
WATER			3,794.74 lb

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-24-81 TIME 0715 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 19 PSIG WHT 242°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P_1			11 PSIG
ΔP			6.5 PSI
FLOW RATE			
MASS			38,076.8
STEAM			34,260.13
WATER			3,807.67

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

1230 hrs. 2-23-81 BY-PASS SEPARATOR

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACS NO 21

DATE 2-25-81 TIME 07:15 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14.5 PSIG WHT 240 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.5 PSIG
Δ P			5.5 PSI
FLOW RATE			
MASS			35,145.83 ^{lb} /hr
STEAM			31,631.25 ^{lb} /hr
WATER			3,514.58 ^{lb} /hr

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA N# 21

DATE 2-26-81 TIME 1000 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14.5 PSIG WHT 240 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.5 PSIG
Δ P			6 PSI
FLOW RATE			
MASS			36,407.9
STEAM			32,767.12
WATER			3,640.77

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 2-27-81 TIME 0745 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 15 PSIG WHT 240 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10 PSIG
Δ P			5.5 PSI
FLOW RATE			
MASS			34,688.73
STEAM			31,220.04 #
WATER			3,468.9 #

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O Mi.	Wt. H ₂ O Grams	Vol. Gas Mi.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL RACA NO 21

DATE 02-28-81 TIME 0930 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14.5 PSIG WHT 230 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			1"
QUALITY			
P ₁			10 PSIG
Δ P			5 PSI
FLOW RATE			
MASS			33,351.53
STEAM			30,016.37
WATER			3,335.15

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 03-01-81 TIME 0820 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 240°P CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			9.5 PSIG
Δ P			4.5 PSI
FLOW RATE			
MASS			31,488.64
STEAM			28,330.77
WATER			3,148.87

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 03-02-81 TIME 1500 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 240°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10 PSIG
Δ P			6 PSI
FLOW RATE			
MASS			35,928.02 #
STEAM			32,335.22 #
WATER			3,592.8 #

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

UNPLUGGED METER-LINE @ 1445 HRS. 3-2-81

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 03-03-81 TIME 1300 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 240 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10 PSIG
Δ P			5 PSI
FLOW RATE			
MASS			33,351.53 #
STEAM			30,016.37 #
WATER			3,335.15

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 03-04-81 TIME 0140 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSIG WHT 238 °F

CALORIMETRIC: SEP. EFF. _____ %

SEPARATOR PRESSURE _____

TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			9.5 PSIG
Δ P			5 PSI
FLOW RATE			
MASS			32,912.52
STEAM			29,621.27
WATER			3,291.25

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA N# 21

DATE 3-5-81 TIME 0700 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 238 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			9.5 PSIG
Δ P			4.5 PSI
FLOW RATE			
MASS			31,488.64
STEAM			28,339.77
WATER			3,148.87

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-6-81 TIME 0710 Hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 BIC WHT 237°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P_1			0.5 BIC
ΔP			4.5 BIC
FLOW RATE			
MASS			31,488.64 $\frac{lb}{hr}$
STEAM			26,330.77 $\frac{lb}{hr}$
WATER			3,148.87

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-7-81 TIME 0740 Hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14.5 PSIG WHT 238°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.5 PSIG
Δ P			5 PSI
FLOW RATE			
MASS			33,784.735
STEAM			30,406.26
WATER			3,378.47

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-8-81 TIME 0715 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14.25 RIG WHT 237°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P_1			10.25 RIG
ΔP			4.5 RIG
FLOW RATE			
MASS			32,287.73
STEAM			29,059.13
WATER			3,228.79

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-9-81 TIME 0630 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSIG WHT 237°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			1"
QUALITY			
P ₁			9.5 PSIG
Δ P			4.5 PSI
FLOW RATE			
MASS			31,488.64 $\frac{lb}{hr}$
STEAM			28,339.77 $\frac{lb}{hr}$
WATER			3,148.87

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-10-81 TIME 0710 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSI WHT 237 °F

CALORIMETRIC: SEP. EFF. _____ %

SEPARATOR PRESSURE _____

TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.25 PSI
Δ P			4.75 PSI
FLOW RATE			
MASS			33,037.55
STEAM			29,733.70 #
WATER			3,303.75 #

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	Non-Condensibile By Wt. %
					Total Mass Wt. Grams	
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No. 21

DATE 3-11-81 TIME 0845 HR TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10 PSIG
Δ P			5 PSI
FLOW RATE			
MASS			33,351.53
STEAM			30,016.37
WATER			3,335.15

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

3-10-81

NONSCO UNPLUGGED AND CLEANED BOTTOM
LINE @ 2760 FT. TO BOTTOM.

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-12-81 TIME 0810 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P _i			10.25 PSIG
Δ P			5.5 PSI
FLOW RATE			
MASS			35,114.10
STEAM			31,602.69
WATER			3,511.41

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (assured) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 03-13-81 TIME 0140 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.25 PSIG
Δ P			6 PSI
FLOW RATE			
MASS			36,371.75
STEAM			32,734.6
WATER			3,637.2

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (assumed) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-14-81 TIME 0915 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			1"
QUALITY			
P ₁			10 PSIG
Δ P			4.75 PSI
FLOW RATE			
MASS			32,642.0
STEAM			27,377.8
WATER			3,264.2

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA W# 21

DATE 3-15-81 TIME 1615 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 14 PSIG WHT 238°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P _i			9.75 PSIG
Δ P			5.25 PSI
FLOW RATE			
MASS			34,002.8
STEAM			30,602.5 #
WATER			3,400.3 #

TOTAL MASS FLOW _____ ENTHALPY - EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NR 21

DATE 3-16-81 TIME 0725 TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 BIC WHT 237°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			9.5 BIC
Δ P			4.75 PSI
FLOW RATE			
MASS			32,215.3
STEAM			28,993.8
WATER			3,221.5

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACH NR 21

DATE 3-17-81 TIME 0650 HRS TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.25 PSI WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
R_1			9.75 PSIG
ΔP			6.25 PSI
FLOW RATE			
MASS			36,056.2
STEAM			32,450.6
WATER			3,605.6

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____ GM/L	
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-18-81 TIME 1000 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.5 PSIG WHT 237°F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10.25 PSIG
Δ P			6 PSI
FLOW RATE			
MASS			36,371.75
STEAM			32,734.6 #
WATER			3,637.2 #

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (assumed) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA No 21

DATE 3-19-81 TIME 0625 hrs TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			9.75 PSIG
Δ P			6.25 PSI
FLOW RATE			
MASS			36,056.2
STEAM			32,450.6
WATER			3,605.6

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____

STEAM FRAC. 90% (ASSUMED) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensable By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA V#21

DATE 3-20-81 TIME 0632 HRS. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13 PSIG WHT 237 OP CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			7"
QUALITY			
P ₁			10 PSIG
Δ P			4.75 PSI
FLOW RATE			
MASS			32,642
STEAM			29,378
WATER			3,264

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (assumed) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

Union Geothermal Co. of New Mexico DAILY TESTING REPORT



WELL BACA NO 21

DATE 3-21-81 TIME 1250 hrs. TEST NO. 5 CHOKE TYPE _____

FLOW RATE DATA

WHP 13.75 PSIG WHT 237 °F CALORIMETRIC: SEP. EFF. _____ %
 SEPARATOR PRESSURE _____ TEMP. _____ °F PRESS. _____ PSIG

	STEAM	WATER	TWO-PHASE
ORIFICE			1"
QUALITY			
P ₁			10 PSIG
Δ P			5.75 R ₁
FLOW RATE			
MASS			35,320
STEAM			31,788
WATER			3,532

TOTAL MASS FLOW _____ ENTHALPY-EFF. _____
 STEAM FRAC. 90% (assumed) EQUIV. TEMP. _____

CHLORIDES

TRIALS	TIME	STEAM LINE PPM	WATER LINE PPM	SEP. EFF.
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

NON-CONDENSIBLE GAS

Time	Vol. H ₂ O MI.	Wt. H ₂ O Grams	Vol. Gas MI.	Wt. Gas Grams	DENSITY _____	GM/L
					Total Mass Wt. Grams	Non-Condensibile By Wt. %
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS:

SHUT-IN WELL @ 1300
~~1250~~ HRS.



FEB 04 1981

Prepared by _____ Checked by _____ Date _____

Title: BACA NO 21 FLOWTEST # 5

1. OPEN WELL @ 0045 HRS. 02-03-81
2. WHP PRIOR TO OPENING — 433 PSIG
3. ORIFICE SIZE (TWO-PHASE) — 7"
 FLOWLINE — 10"

TWO - PHASE DATA

DATE	TIME HRS.	WHP PSIG	P _i PSIG	ΔP PSI	% FLASH ASSUMED	MASS RATE #/HR.	STEAM RATE #/HR.
02-03-81	1040	150	118	34	60	288,178.75	172,107.25
					80	223,163.2	178,520.56
	1130	112	92	33	60	250,755.3	150,453.2
					80	193,421.6	154,737.3
	1200	92	83	33	60	237,660.34	142,596.2
					80	183,038.44	146,430.75
	1230	87	76	34	60	229,214.6	137,528.77
					80	176,290.44	141,032.35
	1300	82	72	32	60	218,152.74	130,891.6
					80	167,697.8	134,158.24
	1440	72	62	30	60	197,247.3	118,348.4
					80	151,368.8	121,095.1
↓	1535	67	59	30	60	192,144.5	115,286.7
					80	147,361.8	117,889.44
02-04-81	2430	45	42.5	21	60	145,056.7	87,034.04
					80	110,993.8	88,795.02
"	0630	43	37	20	60	132,892.3	79,735.4
					80	101,556.4	81,245.13
					90	90,845.7	81,761.2
					80	76,123.87	60,899.1
02-05-81	0730	31	25	14.5	80	76,123.87	60,899.1
					90	68,042.11	61,237.9
02-06-81	0700	25.5	21	11	80	64,233.1	51,386.5
					90	57,403.3	51,662.9
02-07-81	1545	23	18	10	"	52,244.35	47,019.92
					"	50,121.7	45,109.5
	08	0700	22	17.5	"	50,121.7	45,109.5
					"	48,157.1	43,341.4
	09	0645	20.5	16	"	48,157.1	43,341.4
					"		

WELL NAME: BACA UE 21

FLOWTEST# 5 OPEN WELL @ 0045 HRS. 2-3-81

SHUT-IN WELL @ 1200 HRS. 3-21-81

