

Schlumberger **COMPEXION DENITOM- FORMATION DENSITY**

NO. 108
CHEVRON GEOTHERMAL
 COMPANY: CHEVRON GEOTHERMAL
 WELL: HGL NO. 108
 COUNTY: YUBA
 STATE: CALIFORNIA
 OPERATOR: HERRER, JERRELL
 DATE: 11/21/86
 TIME: 10:00 AM
 LOGGING: 10:00 AM
 DIVERSE: 10:00 AM
 LOGGING: 10:00 AM
 DIVERSE: 10:00 AM

Log Number: 108
 Log Date: 11/21/86
 Log Time: 10:00 AM
 Log Location: HGL NO. 108
 Log Operator: HERRER, JERRELL
 Log Company: CHEVRON GEOTHERMAL

Well Name: HGL NO. 108
 Well Number: 108
 Well Type: 108
 Well Status: 108
 Well Depth: 108
 Well Diameter: 108
 Well Completion: 108
 Well Production: 108
 Well Injection: 108
 Well Test: 108
 Well Flow: 108
 Well Pressure: 108
 Well Temperature: 108
 Well Corrosion: 108
 Well Scale: 108
 Well Plugging: 108
 Well Abandonment: 108

REMARKS: RUN 2
 EQUIPMENT NUMBERS:
 DRS-5702 NSC-671 SGC-SA-630 CNC-HA-550
 TCC-B-59 AHM-770 SP-AR-474 SP-AR-474 SP-AR-474 TCM-1032

REMARKS: RUN 2
 BDMSPRING ECCENTRALIZER USEC
 400 PPM CHLORIDES IN DRILLING FLUID
 TI=52 T2=59 T3=59 DEGF

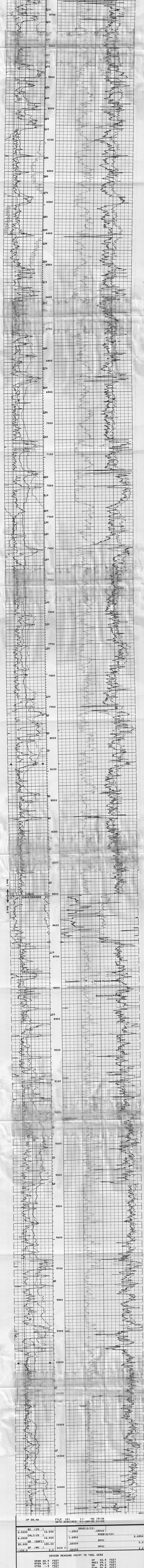
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ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS OR DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

EVENT MARK SUMMARY:

OUTPUT	INTERVAL BETWEEN PIPS	DEPTH TRACK EDGE
IHV	10.0000 F3	LEFT EDGE

10.0000 FS (IN)	20.0000	DRHO (G/C3)	2.5000
10.0000 CAL (IN)	20.0000	RHO (G/C3)	2.6500
20.0000 GR (GAP)	120.0000	DPHI	0.0
-100.0 SP (MV)	0.0	NPHI	0.0
100.0	0.0	SCALE	0.0
60.00	80.00	20.000	CHANGES



CP 28.4A FILE 101 11-86 15136
 DATA ACQUIRED 01-JAN-88 01528

6.0000 BS (IN)	16.0000	DRHO (G/C3)	2.5000
6.0000 CAL (IN)	16.0000	RHO (G/C3)	2.6500
20.0000 GR (GAP)	120.0000	DPHI	0.0
-100.0 SP (MV)	0.0	NPHI	0.0
100.0	0.0	SCALE	0.0

SENSOR MEASURE POINT TO TOOL ZERO

SPAR 42.9 FEET	SP 42.9 FEET
RTSR 39.1 FEET	RTSR 39.1 FEET
STSR 39.1 FEET	GR 29.3 FEET
MCNL 20.8 FEET	FCNL 20.9 FEET
ULTR 2.6 FEET	LU 2.6 FEET
LS 2.6 FEET	LL 2.6 FEET
SS2 2.1 FEET	SS2 2.1 FEET
DTPL 2.6 FEET	DTCS 2.1 FEET
LLUC 2.6 FEET	BTPS 2.1 FEET
LLUC 2.6 FEET	LUUC 2.6 FEET
SLUC 2.1 FEET	SULC 2.1 FEET
CAL 2.7 FEET	SHC 8.7 FEET
HRAT 20.8 FEET	TENS -9 FEET

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
BHT	290.000	DEGF	TD	10456.0	F
PSMR	2.22700	DEGF	HC	0.0000	G/C3
WTR	5000		FD	0.0000	LB/C3
MDEW	2.65000	G/C3	MUD	8.70000	LB/C3
BFM	1000		SHC	8.70000	FEET
FNUM	810000		SHS	DPEN	
RS	23151		SHU	2.1	FEET
PP	RECD	IN	TD	2.00000	F

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