

**PREPARED BY**

**Well Production Testing**

**SUBMITTED TO**

WPT, I87-04-01

ASCENSION #1  
WELL TEST REPORT  
TESTED DECEMBER 1986

prepared by:  
WELL PRODUCTION TESTING INC.  
P.O. BOX 69  
CARLSBAD, CA. 92008

submitted to:

THE IDAHO NATIONAL ENGINEERING LABORATORY  
EG&G IDAHO, INC.  
P.O. BOX 1625  
IDAHO FALLS, IDAHO 83415

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Thomas Clemo, EG&G,  
Herman Dykstra, Consultant,  
Robert W. Nicholson, WPT,  
Robert R. Stiger, WPT  
Susan G. Stiger, EG&G (Project Manager)  
Glen E. Tinsley, WPT and  
Leonard Walden, Earth Engineering Inc.

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# ASCENSION #1 WELL TEST REPORT

Tested December 1986

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## 1. SUMMARY

This report documents the test of Ascension #1 that was performed during December 1986 and January 1987. Included is a description of the test, the data collected and the conclusions reached.

The test was originally planned as a single-phase pumped well test. The well, however, produced a mixture of CO<sub>2</sub> and water and was self-flowing. Pressure and temperature measurements were made at the wellhead and at points along the flowline. An orifice originally planned for a single-phase flow measurement was used to estimate two-phase mass flow. Water to gas ratios were estimated using a sample line with a condenser.

A total of sixteen downhole temperature and pressure surveys were conducted, thirteen just prior to and during the test, and three approximately a month after the test. The maximum downhole temperature recorded during the test was 457 °F at 8600 feet. The formation equilibrium temperature projected from a Horner Analysis at 8640 feet is 419°F. The projected temperature gradient ranges between 23.7°F/100 feet and 1.0°F/100 feet. The temperature gradient in the bottom 350 feet of the well appears to be at the higher end of this range, but there is considerable doubt that it is as high as 23.7°F/100 feet.

Lithologic data and analyses of test data indicate that the well has encountered a CO<sub>2</sub>-rich zone at a depth of about 8050 feet, with the permeable zone extending to a depth of about 8400 feet. The well has no significant water inflow zones and there appear to be no inflows below a depth of 8400 feet. The proportion of water and CO<sub>2</sub> being produced by the well are difficult to determine due to the complex downhole conditions. Over a period of time, the well appears to develop a semi-stable two-phase gas froth condition rather than an all-liquid column.

Initial chemical analyses indicate that the produced water is similar to seawater chemistry, although enriched in calcium. The complex downhole condition precludes a determination of fluid chemistry under reservoir conditions.

Data to date are not conclusive in supporting the existence of a hydrothermal resource, however, further exploration appears warranted. The continuous flow of CO<sub>2</sub> indicates that its source is not an isolated pocket. The existence of CO<sub>2</sub> in a reservoir of some size positioned just above an apparent increase in temperature gradient are positive indications that there is a hydrothermal resource in the area penetrated by this well. The postulated resource may either be deeper in this bore or in close proximity.

## 2. BACKGROUND

Ascension #1 was drilled as an exploratory well as part of a joint UURI/EG&G project being conducted for the United States Air Force, Eastern Space and Missile Center, Patrick Air Force Base, Florida. The objective of the Ascension Geothermal Project is to evaluate the geothermal potential on Ascension and to develop a power generation system should sufficient resource be identified.

Ascension Island is located about 5000 miles southeast of Florida, approximately  $8^{\circ}$  south of the equator. The island is owned by the British and supports communications operations by the British Broadcasting Corporation, Cable and Wireless Public Limited, the Composite Signals Organization and the South Atlantic Cable Company. Land on the island is leased to the U.S. Air Force and to NASA for downrange tracking operations.

The island is located about 100 km west of the mid-Atlantic Ridge and 50 km south of the Ascension Fracture Zone (Figure 2-1). Ascension is composed almost entirely of volcanic rocks, with minor alluvium and limited beach sand deposits. It represents the top of a volcanic mountain which rises 4 km above the sea floor and 900 m above sea level<sup>(1)</sup>.

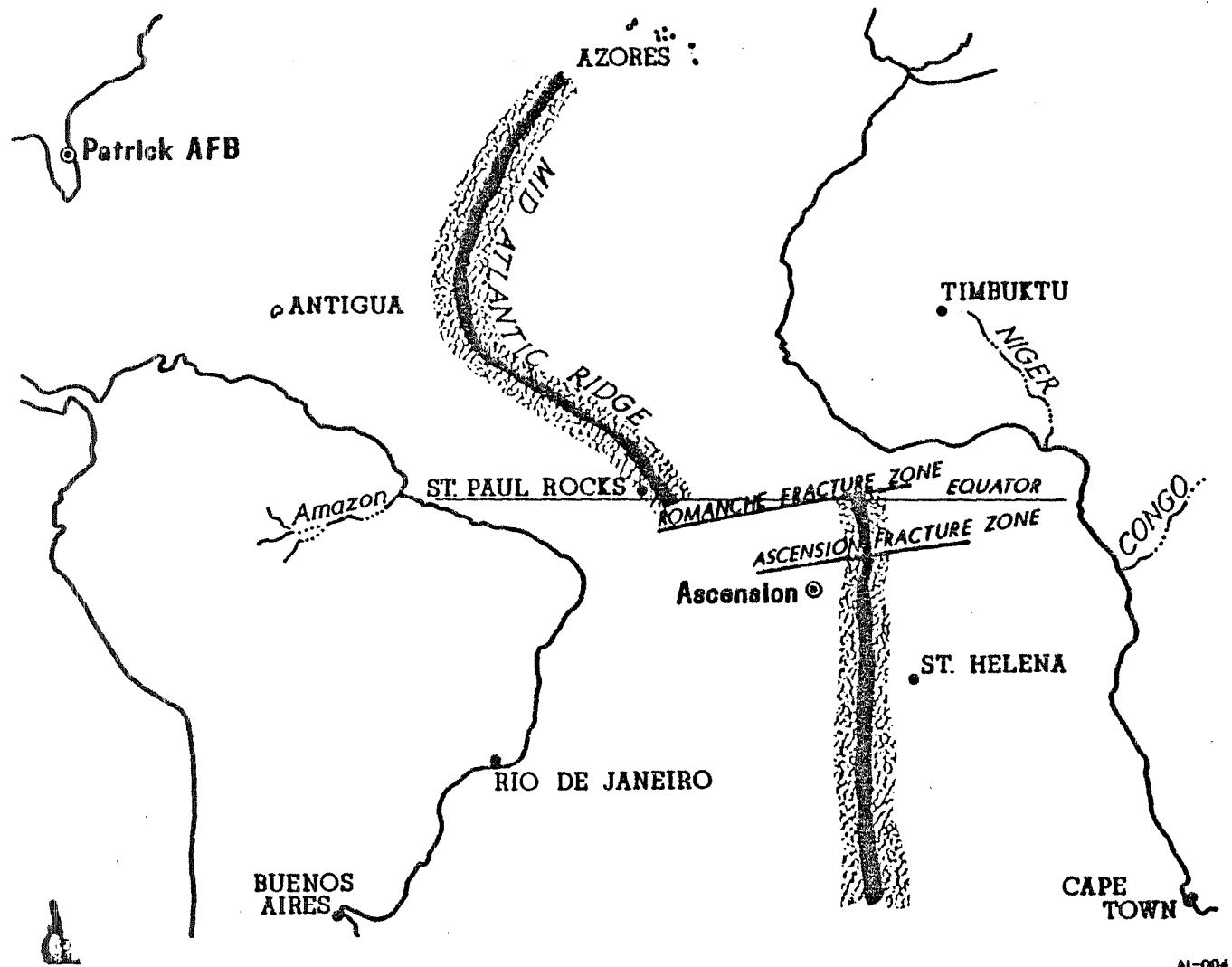
The Ascension Geothermal Project began in 1982 with geologic mapping of the island. Geophysical surveys were conducted in 1983 to further define the geologic structure of the island and to identify potential exploration targets. Seven temperature gradient wells were drilled to depths ranging from 206 to 1750 feet in late 1983. The maximum temperature measured in the holes was 130°F in GH-6. Bottomhole temperature gradients ranged from gradients apparently buffered to sea water temperature up to gradients of 72°C/km<sup>(2)</sup>.

Analyses of the data collected during the exploration phases of the project indicated the potential presence of a

moderate- to high-temperature geothermal system beneath Ascension Island. The most prospective area was identified in the vicinity of Middleton Ridge near the center of the island and the drilling of a deep test hole was recommended<sup>(3)</sup>.

Figure 2-1 ASCENSION ISLAND LOCATION MAP

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### 3. DRILLING AND COMPLETION

Ascension #1 was sited on the west end of Middleton Ridge in a rift zone and an area of low resistivity (Figure 3-1). The well is located approximately 3 miles from the U.S. Air Force base at an elevation of 573 feet above sea level. Drilling began August 3, 1986, and was completed on November 25, 1986. Operations were suspended for about two months at a depth of 4600 feet pending delivery of supplies.

A schematic of the well is shown in Figure 3-2. The hole is cased to 4548 feet with 7 $\frac{1}{2}$ -inch casing and is completed with a 6 $\frac{3}{4}$ -inch openhole section to a total depth of 8706 feet. The openhole section was drilled with air mist/foam.

The upper 4000 feet of the well penetrate trachyte/pyroclastic deposits and basalt flows. Significant lost circulation zones were encountered to a depth of 1770 feet. The maximum temperature encountered while drilling the upper section of the hole was 200° F at 4473 feet. After the two-month standby, this temperature had increased to about 270°F.

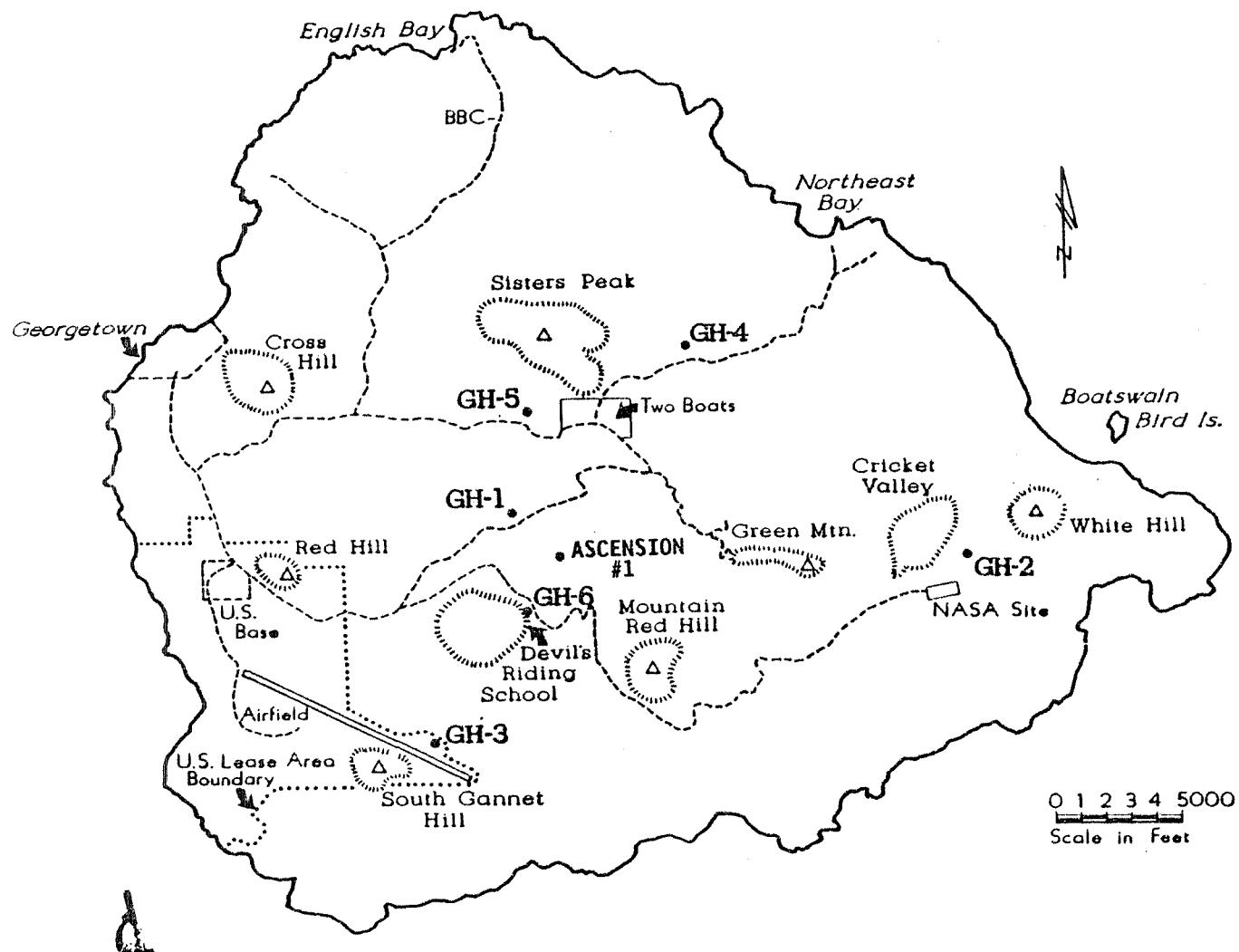
The openhole section penetrates primarily hyaloclastite formations and basalt flows. At a depth of 8050 feet, calcite veining was encountered. The CO<sub>2</sub> concentration in the drilling fluid return line increased from about 3000 ppm to about 13,000 ppm. A minor increase in methane was also noted at this depth. Hydrogen sulfide concentrations ranged from 2 to 5 ppm over the openhole section, with no notable increase at 8050 feet.

The bottom 300 feet of the well penetrate a granitic intrusive. Drilling was suspended at a depth of 8706 feet, the limit of the available drill pipe, pending the results of the well test and data analysis.

No substantial water entries were encountered while drilling the openhole section; however, possible water entries were noted on the mud log at depths of 6317, 6655, 8120, 8250 and 8370 feet. Extremely high drilling rates over short intervals were experienced between 8040 and 8420 feet, a potential indication of fractures.

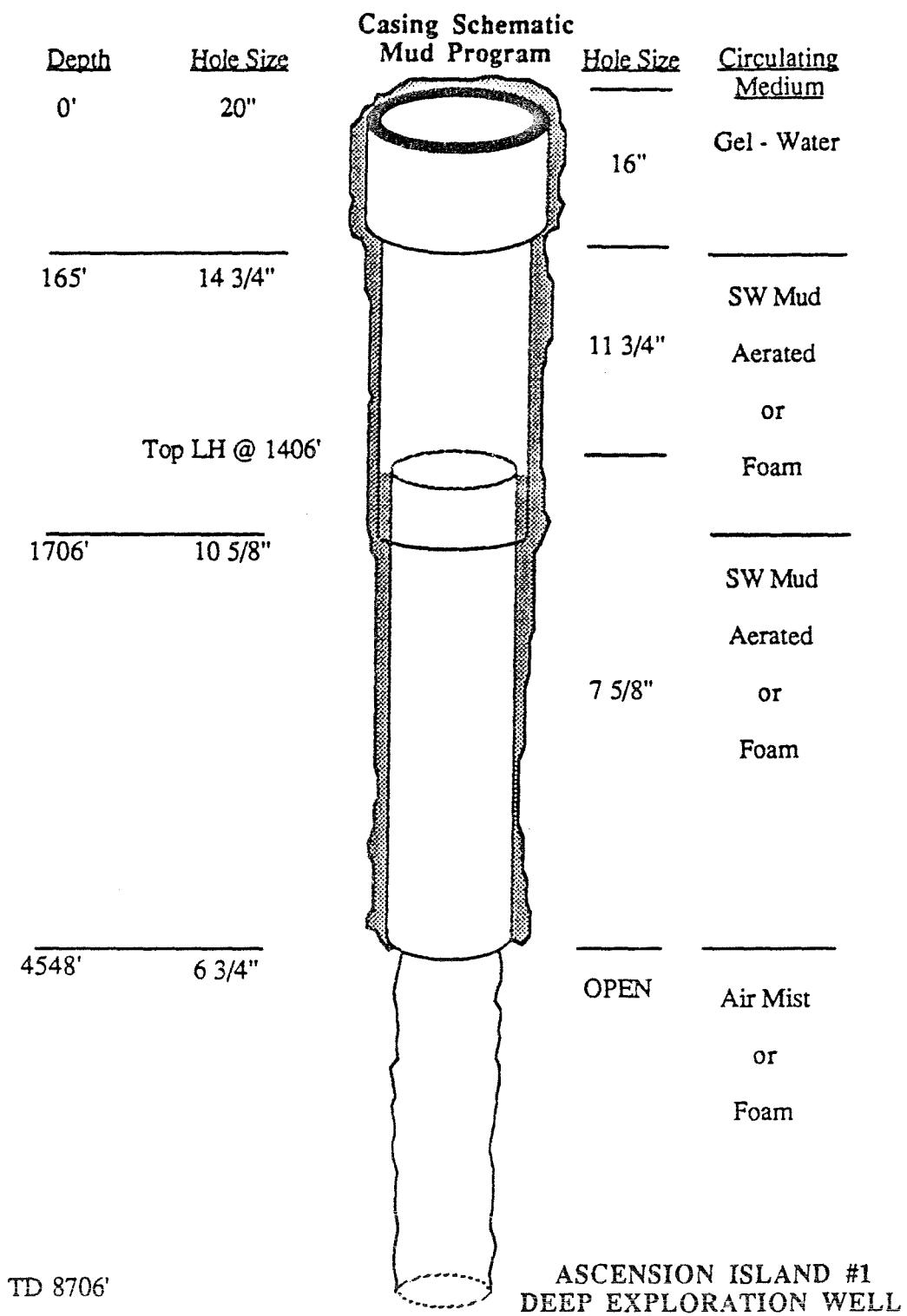
Figure 3-1 WELL LOCATION MAP

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A1-003

Figure 3-2 ASCENSION #1 WELL DESIGN



#### 4. TEST EQUIPMENT

The conditions encountered while drilling and testing Ascension #1 were radically different than those that were assumed in the Test Plan<sup>44</sup> and that were used to generate the specifications for the surface flow test equipment design. The equipment was designed to test a single-phase, pumped liquid resource. However, the well produced a two-phase fluid consisting of CO<sub>2</sub> and subcooled water with brief periods of two-phase water and CO<sub>2</sub>. The well was self flowing and the pump was not required.

##### 4.1. Mechanical System

The flow line constructed for the test was modified to allow it to accommodate the drilling rig left over the hole and to attach to a ten-inch flange on the BOPE stack. Figure 4-1 is a piping and instrumentation diagram of the system and Figure 4-2 is a plan schematic of the test equipment. A four-inch vent line was installed on the wellhead in the position that the flow line was originally intended to occupy. This line provided the ability to isolate the flow line without shutting in the well. The vent line was attached to one of the three-inch wellhead wing valves and was constructed from the four-inch pipe that was intended for the pressure relief system on the original flow system and from some three-inch water pipe that was on site.

The flow piping was attached to a twelve-inch tee above the master valve and was lengthened by adding 38 feet of 10-inch casing that was available on site. The casing was run at the elevation of the tee and connected to the downcomer that was included with the original flow system. The original flow system was hydrostatically tested to 650 psig prior to shipping. There were no provision on the island to perform a hydrostatic on the modified system. The orifice plate installed in the eight-inch diameter line had a diameter of 5.871 inches, and remained in the system for the entire test. A four-inch

James Tube was attached to the end of the flow unit for the entire test.

A two-phase sample rake was fashioned from 1/4-inch stainless steel tube and RTD installation hardware. The two-phase sample rake was placed horizontally in the sample port to allow for extraction of fluid samples that better represented the true character of the mixed properties of the fluid. A schematic of the two-phase rake is included in Figure 4-1. The rake is described in section 8.2 of this report.

The flow equipment as modified enabled testing of the well and all the equipment functioned as intended.

#### 4.2. Instrumentation

The flow test instrumentation that was installed was also quite different than originally envisioned and specified in the Test Plan''. A schematic of the instrumentation used during the test is shown as Figure 4-3. Table 4-1 is a list of all the instrumentation that was used on the test. The primary data were obtained electronically with a digital data acquisition system using electronic measurement devices. A complete manual system was also installed as a backup to the digital system. Recording pressure and differential pressure devices (Barton meters) were supplied for the wellhead and orifice, respectively, but proved to be of little value. The wellhead Barton meter had a 0 to 600 psig bellows to be consistent with a pumped single-phase test, while the actual pressures at the wellhead for the majority of the test were in the vicinity of 10 psig. The instrumentation piping on the orifice differential pressure taps made measurement of the pressure drop across the orifice difficult. In a two-phase environment "isolation pots" should be used to assure a common and consistent head of water on the instrument. As a result the Barton meter was removed in favor of a "U" tube manometer in an attempt to simplify the differential pressure measurement. Obtaining good measurements

at the low pressures encountered in a two-phase system proved to be difficult.

A schematic of the digital data acquisition system used for the test is included as Figure 4-4. Three types of sensors were used. Pressure was measured with Paroscientific crystal transducers and Honeywell strain gauge pressure transducers. Temperature was measured using Resistance Temperature measuring Devices (RTDs).

All of the instruments were calibrated on site prior to installation and the data acquisition computer program utilized the coefficients that resulted from the pressure transducer calibration. No calibration coefficients were required for the RTDs. The location of each instrument and the coefficients used are included in Table 4-2, and a discussion of the instrument accuracy can be found in section 6.3 of this report.

#### 4.3. Data Acquisition

Data were taken both electronically and manually during the test. Copies of the manual data sheets are included as Appendix C. The actual data reduction was performed using the electronic data, with the exception of the orifice pressure drop. The manual data were taken to provide a backup and to provide a redundant and diverse measurement to assure data quality.

A schematic of the digital data acquisition system is included as Figure 4-4. There were two types of electronic instruments used to collect data and each required different conditioning equipment. The strain gauge type pressure transducers and the RTDs produced analog signals that were converted to digital values in an Omega analog-to-digital converter. The Omega is a 64,000 byte digital computer that contains twelve 4 to 20 milliampere loops. The WPT Omega Board has been modified to provide a power supply and loop for four

strain gauge pressure transducers. The digital signals were routed to a 640 byte specially equipped IBM-compatible micro-computer.

The Paroscientific transducers produce an frequency modulated (FM) signal. The Paro signal can be "counted" either in a Paroscientific computer or on countercards in the micro-computer. The counter cards were kept as backup and the Paroscientific computer was used to condition the signal and to digitize it for recording on Ascension Island.

The micro-computer used during the test was equipped with two floppy disc drives, and a special program was written to write the data on both the line printer and a floppy disk drive. The computer program was written specifically for this test and is included as Appendix D.

TABLE 4-1

ASCENSION #1 INSTRUMENTATION  
FOR  
THE DECEMBER 1986 FLOW TEST

P&ID <u>NAME</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>RANGE AND ACCURACY</u>
PA	PRESSURE, AMBIENT	PARO	0-900 PSIA $\pm 0.05\%$
TA	TEMPERATURE, AMBIENT	RTD	0-500°F, $\pm 1\%$
P1A	PRESSURE, WELLHEAD	GAUGE	0-100, 1-300 OR 0-800 PSIG, $\pm 1$ OR 2%
P1	PRESSURE, WELLHEAD	BART.	0-600 PSIG, $\pm 1\%$
PWH	PRESSURE, WELLHEAD	PARO.	0-900 PSIA, $\pm 0.05\%$
TWH	TEMP., WELLHEAD	RTD	0-500°F, $\pm 1\%$
T1	TEMP., WELLHEAD	DIAL.	100-700°F, $\pm 1\%$
P2	PRESSURE, FLOW LINE	GAUGE	0-100 & 0-600 PSIG, $\pm 2\%$
P2	PRESSURE, FLOW LINE	HWELL	0-600 PSIG, $\pm 1\%$
T2	TEMP. FLOW LINE	DIAL.	100-700°F, $\pm 1\%$
T2	TEMP. FLOW LINE	RTD	100-700°F, $\pm 1\%$
PO	PRESSURE, ORIFICE	PARO	0-600 PSIA $\pm .05\%$
DP	DIFFERENTIAL PRESS	HWELL	0-90 PSIG $\pm 1\%$
DP	DIFFERENTIAL PRESS	MANO.	VAR. AS FUNCTION OF FLUID
PJ	PRESSURE, JAMES TUBE	PARO	0-400 PSIA, $\pm 0.05\%$
PJ	PRESSURE, JAMES TUBE	GAUGE	0-100 PSIA, $\pm 2\%$

**LEGEND:**

PARO = PAROSCIENTIFIC CRYSTAL PRESSURE TRANSDUCER  
 RTD = RESISTANCE TEMPERATURE MEASUREMENT DEVICE  
 GAUGE = BOURDON TUBE PRESSURE GAUGE  
 BART. = BARTON METER WITH CIRCULAR CHART  
 DIAL = DIAL TEMPERATURE INDICATOR  
 HWELL = HONEYWELL STRAIN GAUGE PRESSURE TRANSDUCER  
 MANO = "U" TUBE MANOMETER - USED WATER AND 1.75 SPECIFIC  
 GRAVITY FLUIDS AT DIFFERENT TIMES

TABLE 4-2  
ELECTRONIC INSTRUMENT LOCATION  
and  
COEFFICIENTS

<u>LOCATION</u>	<u>SERIAL NUMBER</u>	<u>ACQUISITION COEFFICIENTS</u>
PA	PARO 26196	Zero offset=0.307, C=4612.84, D=0.0136887, $\tau_0$ =25.60759
PWH	PARO 11874	Zero Offset=0.057, C=5028.66, D=-0.00505, $\tau_0$ =24.43285
PO	PARO 26195	Zero Offset=0.067, C=4525.07, D=0.0264811, $\tau_0$ =25.88765
PJ	PARO 11242	Zero Offset=0.127, C=1981.14, D=0.00424, $\tau_0$ =24.78983
DP	Honeywell 7934	DP=(SIGNAL-19.7)*0.9
P2	Honeywell 7933	P2=(SIGNAL-20.8)*7.04+PA

**LEGEND:**

PA=Ambient Pressure, psia  
 PWH=Wellhead Pressure, psia  
 PO=Orifice Upstream Pressure, psia  
 PJ=Pressure James Tube, psia  
 DP=Orifice Differential Pressure, psid  
 P2=Pressure in the Flow line, psia

The coefficients C,D and  $\tau_0$  are defined by the equation:

$$P=C[1-(\tau/\tau_0)^2]-D[1-(\tau/\tau_0)^2]^2$$

used to convert the Paroscientific signal ( $\tau$ ) to pressure. These coefficients are supplied by Paroscientific.

The RTD signals are found by measuring the resistance change in a 4 to 20 milliamp loop:

$$T(^{\circ}F)=SIGNAL*1.8+32.0$$

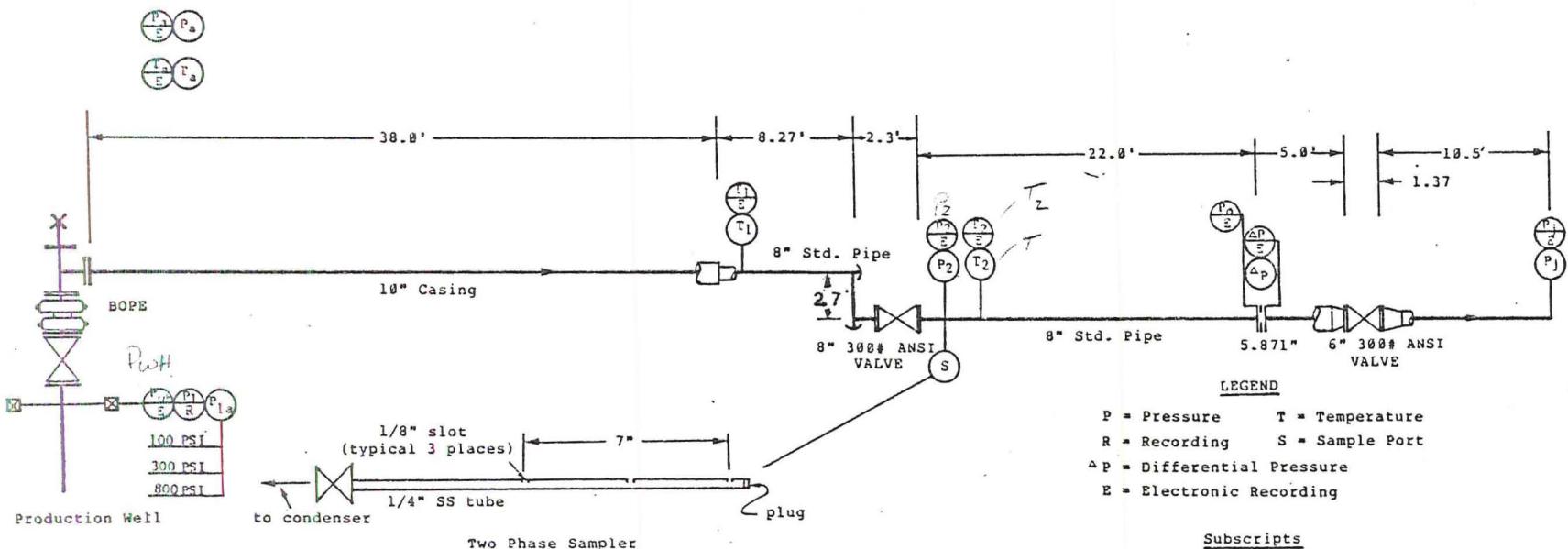


FIGURE 4-1

TEST EQUIPMENT P&ID

Subscripts

$a$ = Ambient	$l_a$ = Well Head Gauge
$j$ = James Tube	$wh$ = Well Head
' $0$ ' = Orifice	



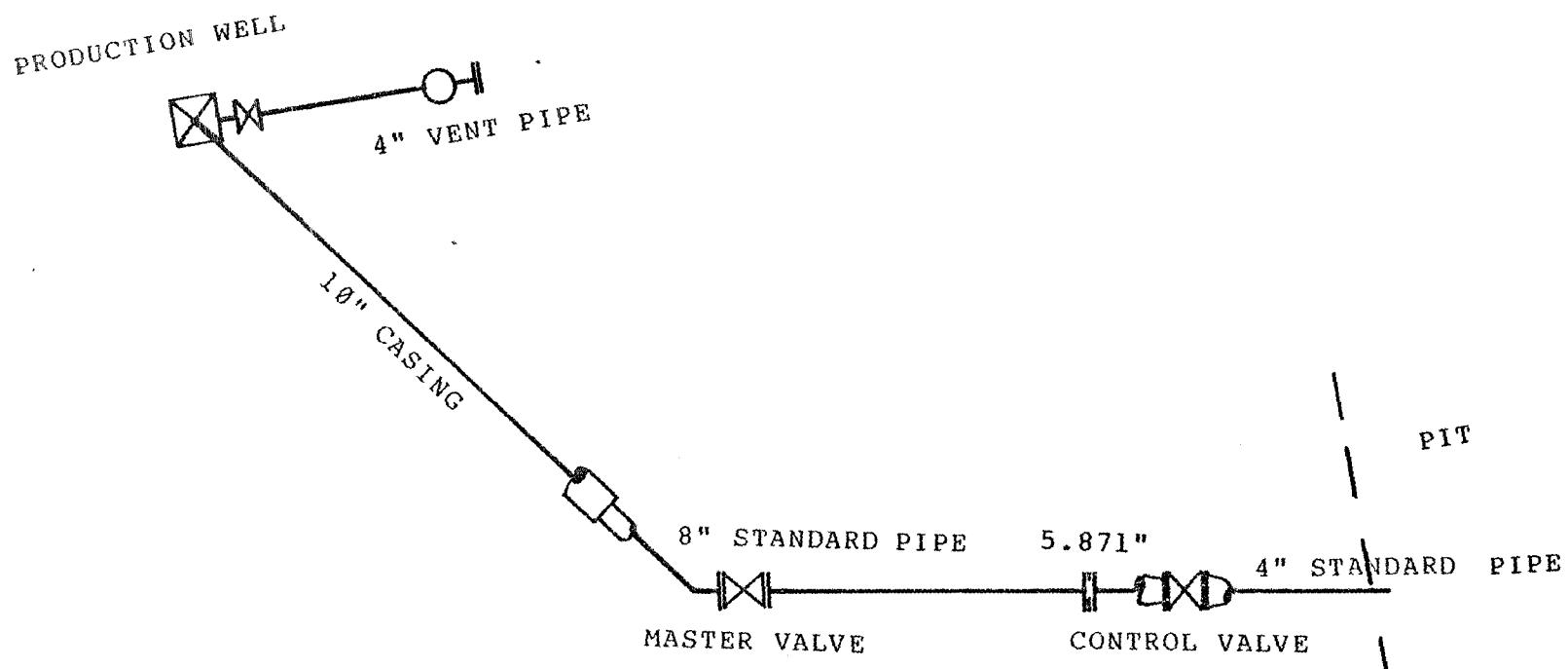
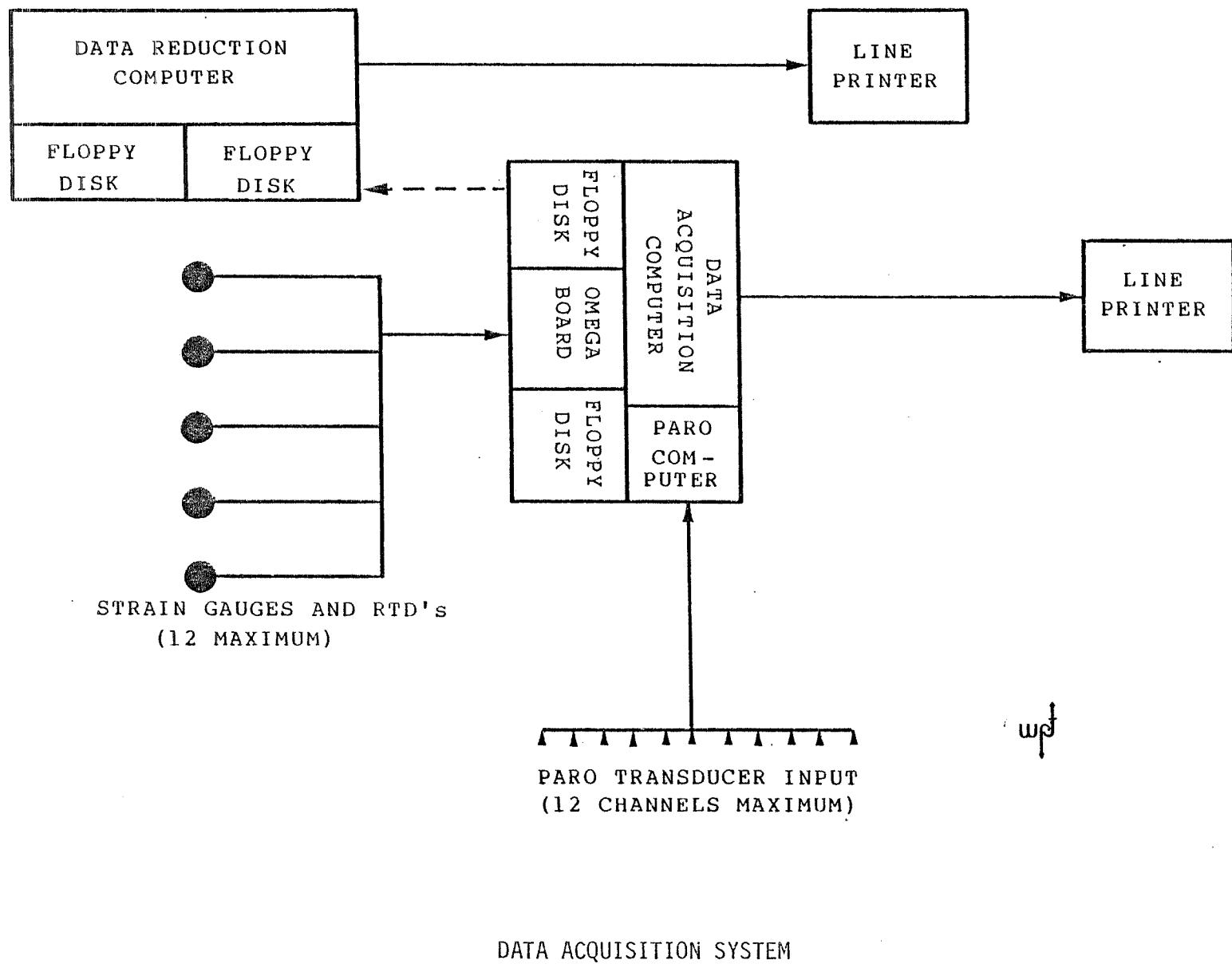


FIGURE 4-2

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TEST EQUIPMENT  
PLANFORM SCHEMATIC

FIGURE 4-3



## 5. OPERATIONS

The well was flowing when it was turned over to the test crew by the drillers and as a result the test start time was rather arbitrarily defined. Downhole slickline surveys for pressure and temperature were conducted during the drilling. After drilling manual data collection was initiated at 1300 hours on November 30, 1986, and computer data acquisition was started on December 1, 1986 at 0600 hours. The data acquisition and reduction software used midnight, December 1, 1986 as zero test time, and all data listings and plots that use test time are consistent with that zero time.

The first eight downhole surveys were run prior to December 1, 1986. The first four were temperature surveys run in the drill pipe. The drill pipe was removed from the hole and the first openhole pressure and temperature survey was run on November 26, 1986. The well was flowing for all but the first survey. A description of the downhole surveys is included in Section 7 of this report.

A plot of wellhead pressure and temperature for the duration of the test is included as Figure 5-1. The well was allowed to flow through the test line with the valves open for the majority of the test. Three step rate tests and a pressure build-up test were run. The first step rate test (Figure 5-2) was started at about 16 hours, test time and had steps of approximately 60 and 130 psia wellhead pressure. Each step was held for approximately 3 hours. The second and third step tests, shown in Figures 5-3 and 5-4, were started at 109 and 131 hours test time and consisted of steps similar to the first. The final build-up test was started at test time 208 hours, when the wellhead pressure was stepped to approximately 300 psia and held at that pressure until 224 hours test time. At that point, on December 10, 1986, the master valve was closed in an attempt to shut in the well. The shut-in was aborted at a wellhead pressure of approximately 750 psia (Figure 5-5) when it became apparent that

the wellhead pressure was going to exceed the range of the available wellhead pressure gauges (800 psig). There was concern that the well head and casing should not be exposed to excessive pressures. When it became apparent that the pressure gauge range was going to be exceeded which precluded monitoring the well head pressure, the shut-in was aborted.

A detailed Chronology of Events is included as Appendix B. The following is a summary of key events by the day they occurred.

11/20 Stopped drilling at 8288 ft. Blew out hole for 1 hour. Ran Temperature survey in drill pipe set at 8244 feet.

11/22 Drilling ahead - at 7060 feet the Mud Engineer estimates making 22 bbl/hr of water.

11/24 CO<sub>2</sub> "kick" at 8050 feet from 3000 ppm to 13,000 ppm. At 8120 feet had a 440 psi increase and 16 °F temperature increase (initial increases). Pressure and temperature kicks were also encountered at:

8135 feet, 560 psi, 5 °F

8142 feet, 650 psi, 8 °F

8250 feet, 350 psi, 8 °F

8292 feet, 400 psi

8370 feet, 555 psi, 10°F

8545 feet, 350 psi, 8 °F

Well producing on its own. Ran temperature survey through drill pipe to 8300 feet.

Stopped drilling at 8706 feet.

11/25 Well still producing on its own. Ran temperature survey through drill pipe from 8000 to 8640 feet.

11/26 Ran temperature survey through drill pipe of upper section of the hole (to 7930 feet).

11/26 Ran flowing temperature/pressure survey to 8600 feet.

- 11/27 Shut-in well to change from 3-inch plastic blockie line to 4-inch steel line. Wellhead pressure increased to 400 psig; opened valve. For about an hour well slugging and flow was "wetter". Wellhead pressure had declined to 20 psig in approximately 90 minutes.
- 11/28 Flow switched from bleed line to flow line. Ran pressure test to 100 psig. Ran openhole temperature and pressure survey to 4500 feet. Calibrated pressure tool, checked to  $\pm$  2 psi in the 0 - 500 psig range.
- 11/29 Attempted to run a pressure and temperature survey from 4000 feet to bottom hole (TD). Could not get below hole size reduction at 4600 feet. Continued to rig up flow test unit and surface instrumentation.
- 11/30 Attempted to run downhole survey with a centralizer. Could not get below 4600 feet. Started taking surface data manually from gauges.
- 12/1 Computer data acquisition system on line. Zero test time is midnight 12/1/86. Ran step rate test with wellhead pressure steps of 60 and 130 psia.
- 12/2 Continued step test. Plume is very dry at high pressure and sounds like a jet. Opened throttle valve and well produced noticeably more water. Toxic gas detector alarmed briefly. Production back to "normal" in approximately 15 minutes.
- 12/3 Flowing, valves wide open.
- 12/4 Ran flowing pressure/temperature survey to bottomhole.
- 12/5 Ran step test starting at about noon. At 130 psia step, plume looked very dry. Toxic gas monitor alarmed briefly. Opened control valve; well produced lots of water vapor.
- 12/6 Ran step tests with pressure and temperature tools sitting at 8120 feet to evaluate possible entry at this depth.
- 12/7 Flowing open
- 12/8 Flowing open

12/9        Noon:        started downhole for last pressure and temperature survey. Will remain on bottom for shut-in. At 1603 hours started shutting throttle valve. Wellhead pressure up to 270 psig at 1641 hours; cracked throttle valve. Continued to close valve until wellhead pressure increased to approximately 300 psig.

12/10        Pressure continuing to decline slightly. At 0525 hours, the wellhead pressure at 300 psig. At 0714 hours wellhead pressure at 321 psig. Downhole tools coming out of the hole.

Shut-in wellhead master valve at 0944 hours. At 1135 hours wellhead pressure rising at a rate of about 3 psi/minute. Wellhead pressure is 650 psia.

At 1222 hours, opened wing valve. Started to vent water at about 1300 hours, blowing about 60 feet into the air. Wellhead pressure beginning to rise from 110 psig to 230 psig. At 1310 hours, opened master valve to vent well through the flow line. At 1540 hours, shut master valve with wellhead pressure at 10 psig and allowed well to vent through the wing valve/vent line.

12/11-1/29/87

Well remained on vent with the wellhead pressure slowly declining from 15.5 psig to 4.5 psig (note that the configuration of the vent line influences the wellhead pressure). Some episodes of "geysering" were observed.

1/30        Returned to conduct additional surveys and sampling. Wellhead pressure 2 psig but increased to 6-9 psig every 10 minutes or so and well "geysers".

- 1/31 Ran temperature/pressure survey; could not get below 8005 feet. Immediately following survey the well started blowing water 30-35 feet in the air. Geysering continued for about two hours. Switched flow from vent line to flow line.
- 2/1 Ran temperature/pressure survey to 8140 feet.
- 2/2 Throttled well to a wellhead pressure of nominally 90 psig for 8 hours for additional sampling and temperature/pressure surveys.
- 2/3 Shut master valve and left well on vent. Wellhead pressure 1.1 psig.

# ASCENSION #1 - FLOW TEST (DEC. 1986)

## WELL HEAD PRESSURE & TEMPERATURE

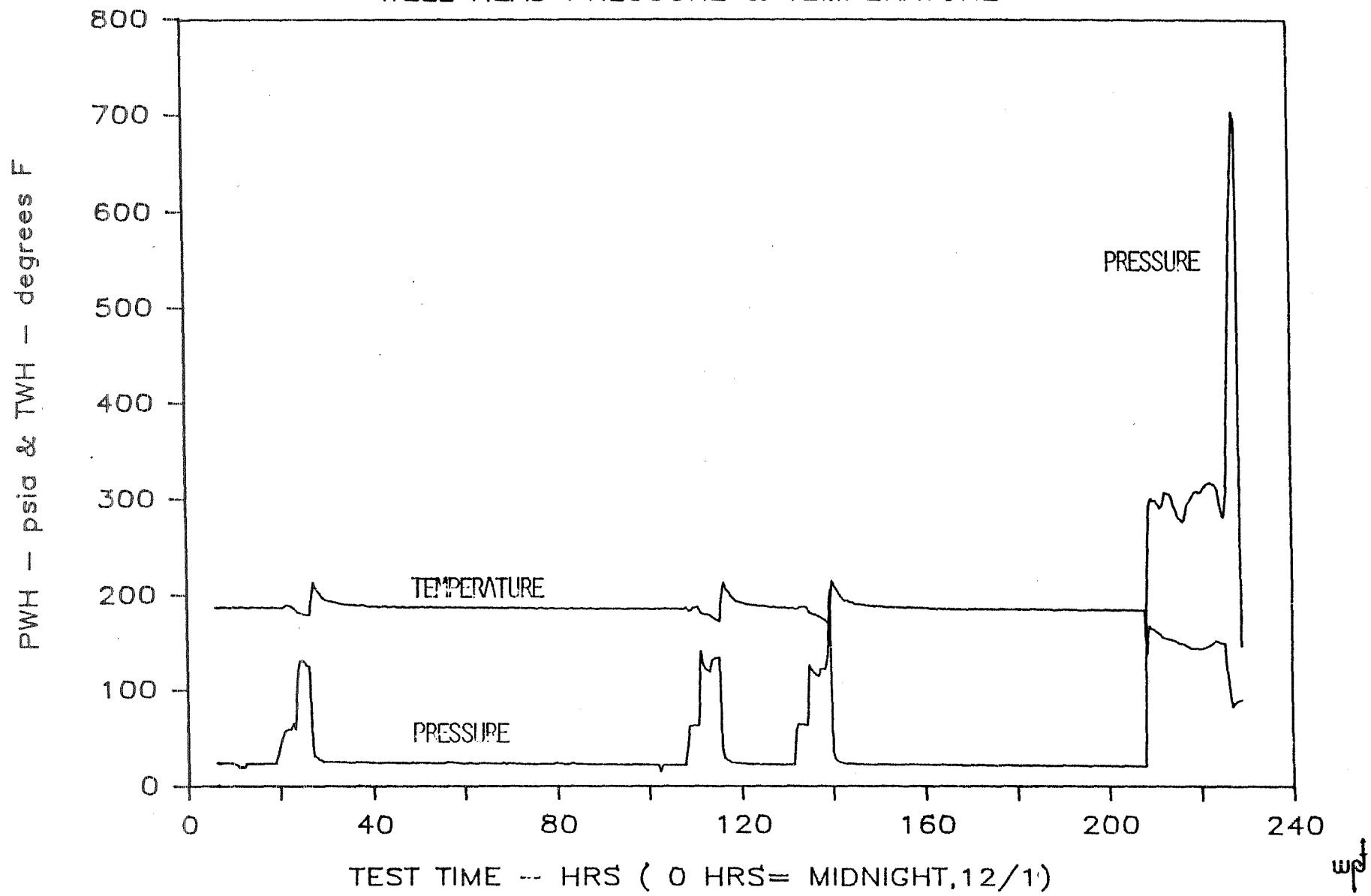


FIGURE 5-1

# ASCENSION #1 - FLOW TEST (DEC. 1986)

WELL P & T VS. TIME

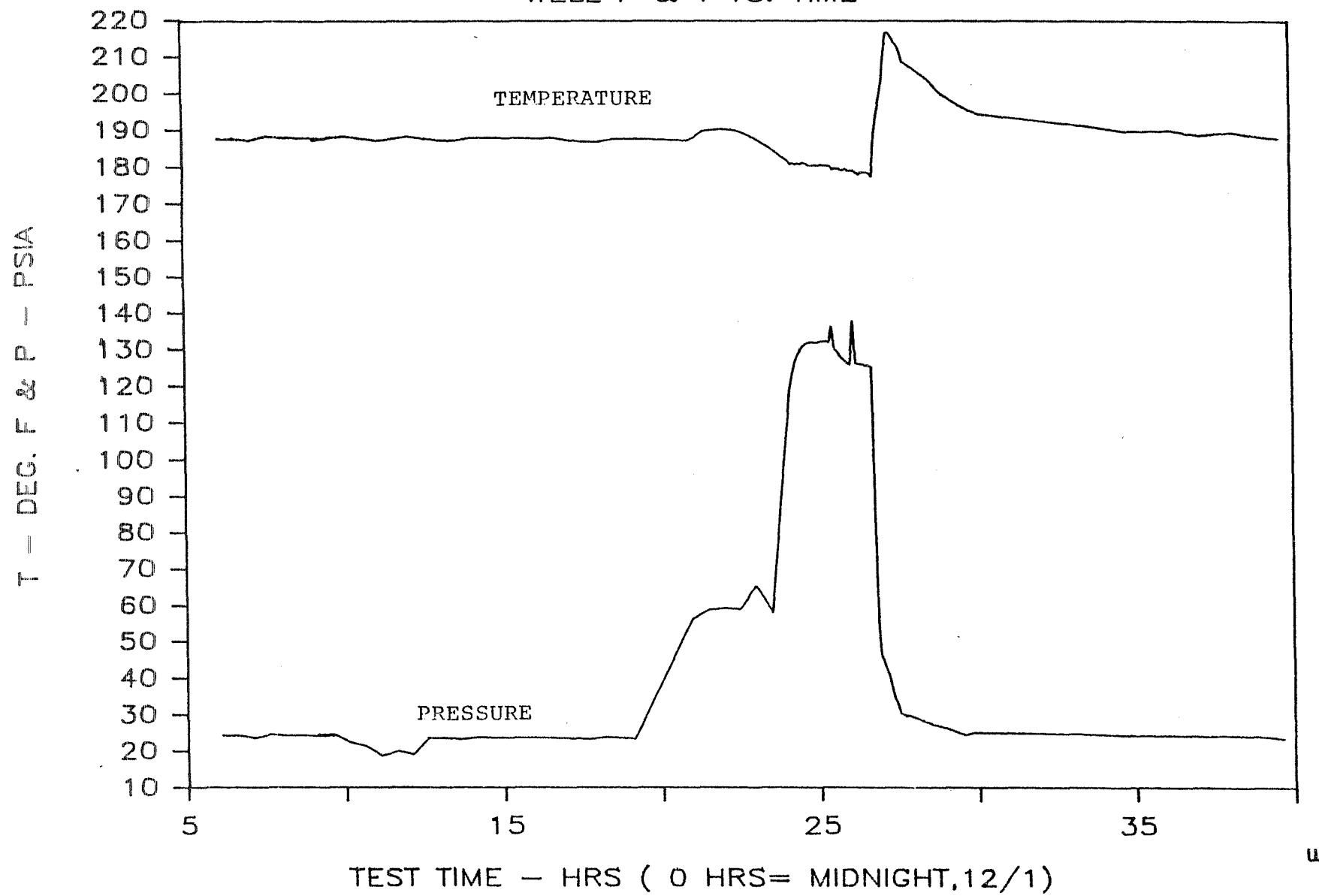


FIGURE 5-2

# ASCENSION #1 - FLOW TEST (DEC. 1986)

WELL P & T VS. TIME

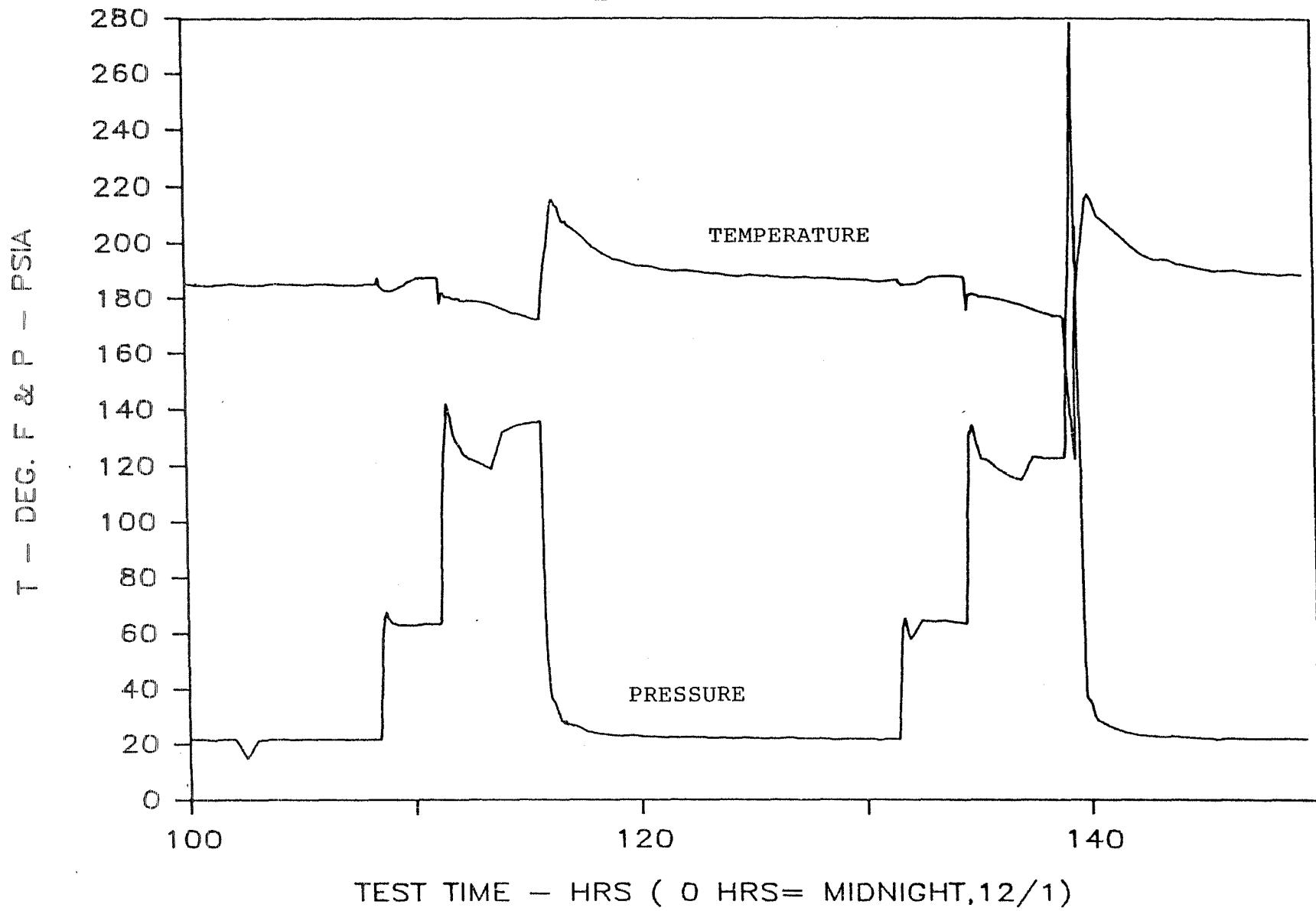


FIGURE 5-3

# ASCENSION #1 - FLOW TEST (DEC. 1986)

WELL P & T VS. TIME

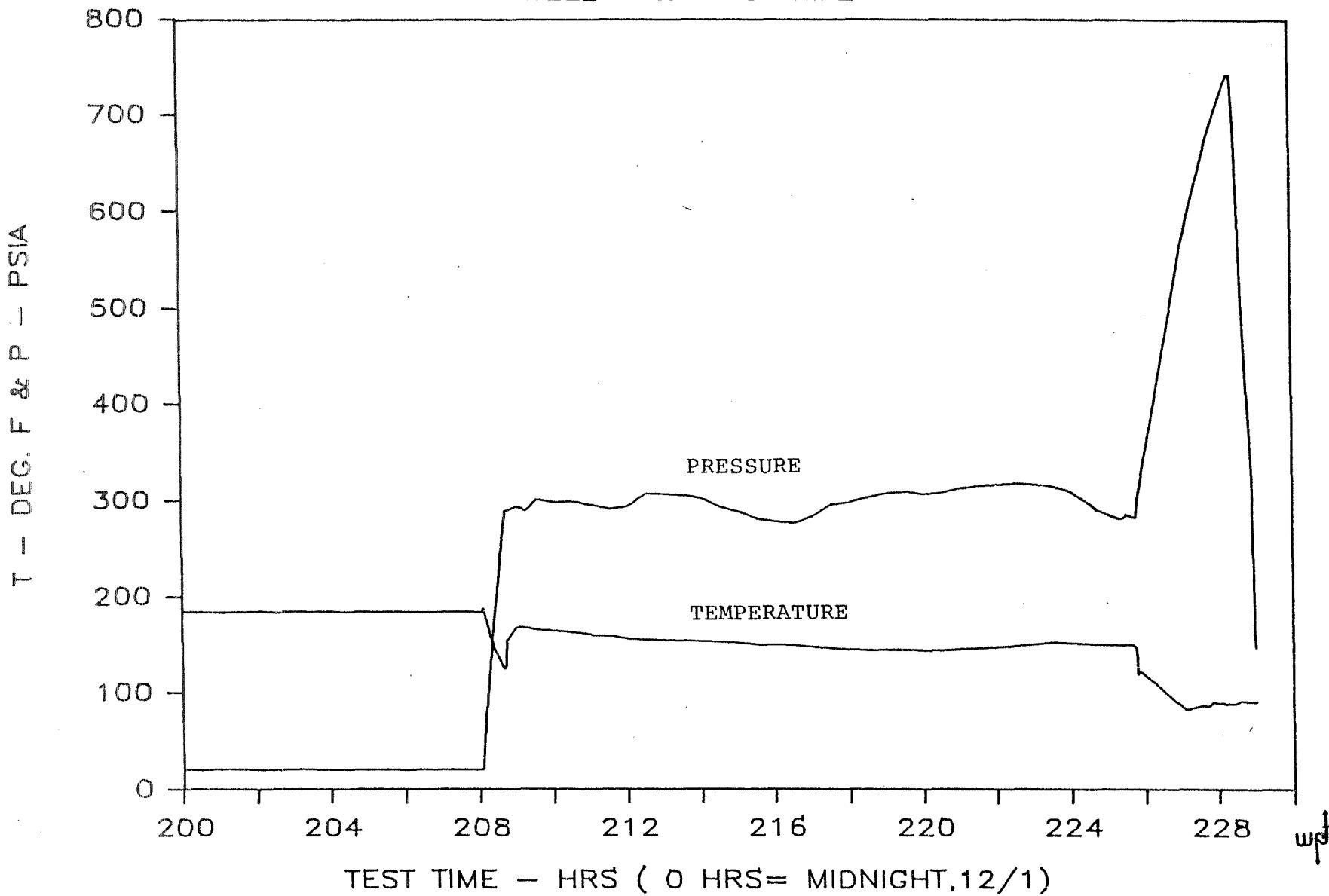


FIGURE 5-4

# ASCENSION #1 - FLOW TEST (DEC. 1986)

## WELL HEAD PRESS. BUILDUP

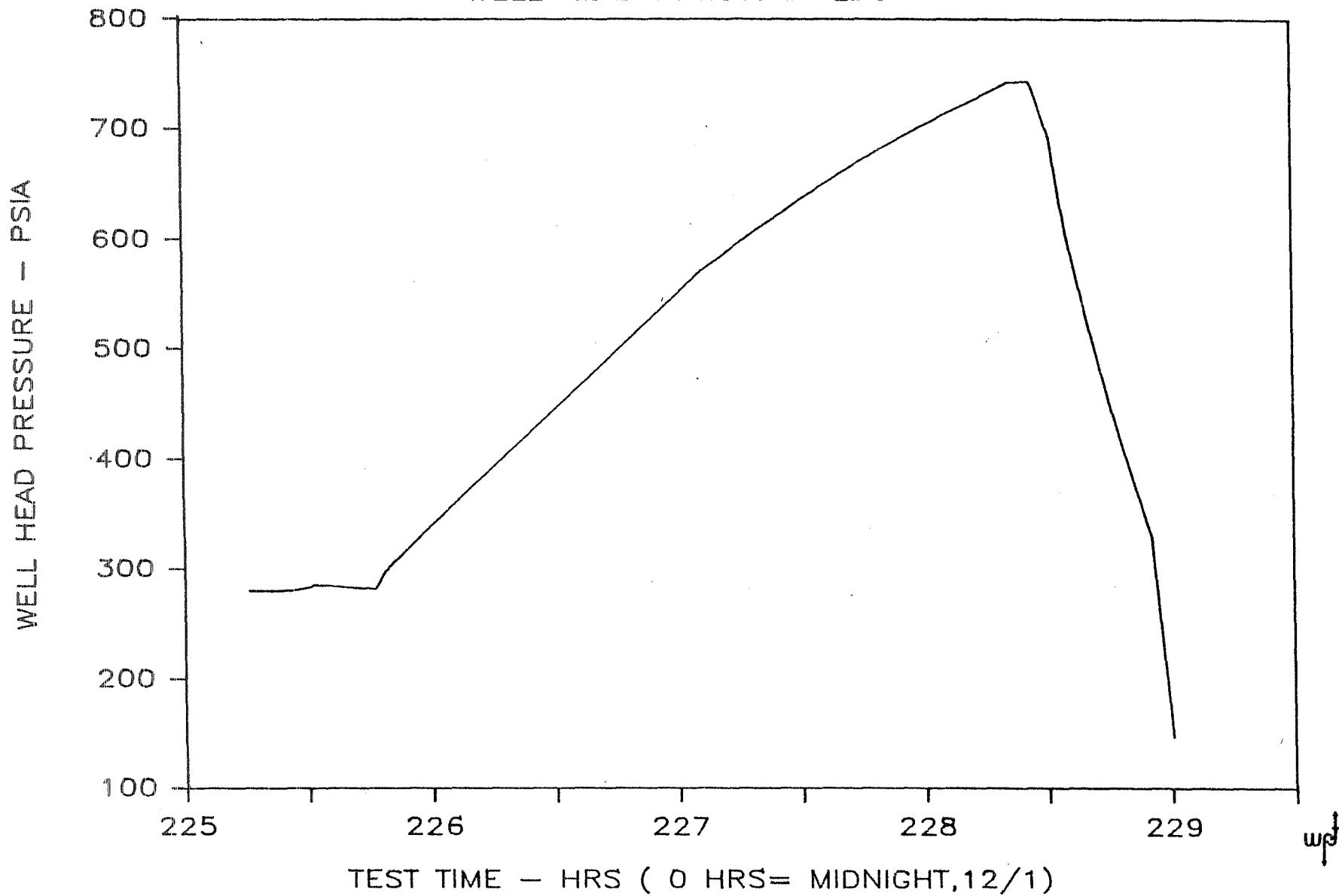


FIGURE 5-5

## 6. DATA REDUCTION

### 6.1 Instrumentation

The primary surface data was acquired by a digital data acquisition system. A micro-computer read the transducer outputs, converted the signals to engineering units, and recorded the measurements on paper printout and diskettes. The signals were corrected by the results of pretest instrument calibrations. The parameters measured are presented in Table 6-1.

Each of these measurements were backed up by a secondary instrument, except for the James Tube pressure. The instruments were manually recorded nominally every half hour. The secondary devices were included solely to back up the electronically acquired data, and to provide a redundant data source for quality assurance during the test. In general these data are less accurate than the electronic measurements and were not used for data analysis. In the course of events only the manometer produced data that were needed to validate the electronic data by supporting the measurement of pressure drop across the orifice plate. The manual data sheets are included as Appendix C.

### 6.2 Pressure Instrumentation Calibration

Calibration checks were performed on each of the surface pressure devices before and after the test. These checks were performed using a deadweight tester. The Paroscientific devices showed a slight offset (-0.06 to 0.2 psia) and linear trend (1.002 to 1.004). The offsets were adjusted in the data acquisition program, but the slope of the response was not corrected because the trend is not statistically different from 1.0.

The Honeywell gauge sn7933 (P2) indicated a 20.9 mV

reading at 0 psig. A value of 20.8 was used in the data acquisition program for the offset for a psia reading. The calibration showed a perfectly linear trend. A comparison to the Paro sn26195 (P orifice) showed less than 1% linear variation in their responses. These instruments are believed to yield accurate readings to better than 1%.

The orifice delta pressure gauge (Honeywell sn7934) is a 0 to 90 psid instrument. The calibration of this instrument was performed over the full scale of the device. The calibration revealed a 19.7 mV offset and a 1.141 linear trend. During the test the gauge was inspected and a 0.5-inch dent was found on the low-pressure face of the diaphragm. The instrument was inspected prior to shipment and the dent was not noted at that time. The post-test calibration gave the same results as the pre-shipment and pre-test checks. This instrument was working at less than 1% of full scale during most of the test and these full-scale calibrations did not give sufficient indication of the response at this low range. To check the low end sensitivity this device was sent to Honeywell for an additional calibration. The calibration confirmed an accuracy of 0.5% of full scale and indicated a 1.0% accuracy at 1.5 psid.

The manometer was installed during the test to provide a backup and cross-check on the delta P gauge. Unfortunately the manometer was beset with problems associated with the condensation of well fluid in its lines. Until a method was devised to prefill the manometer source lines with water, measurements were accurate only moments after refilling the manometer U-tube with fluid. Hence the manometer did not provide reliable data from which to cross-check the orifice delta pressure readings.

### 6.3 Data Reduction and Qualification

The data presented in Appendix F have been qualified through the use of pre- and post-test instrument calibrations and the backup instrumentation. The data record has been split into a total test record of half-hour increments and separate records of the transient portions of the test. Some of the raw data have been removed because they were redundant or, in a few cases, obviously erroneous.

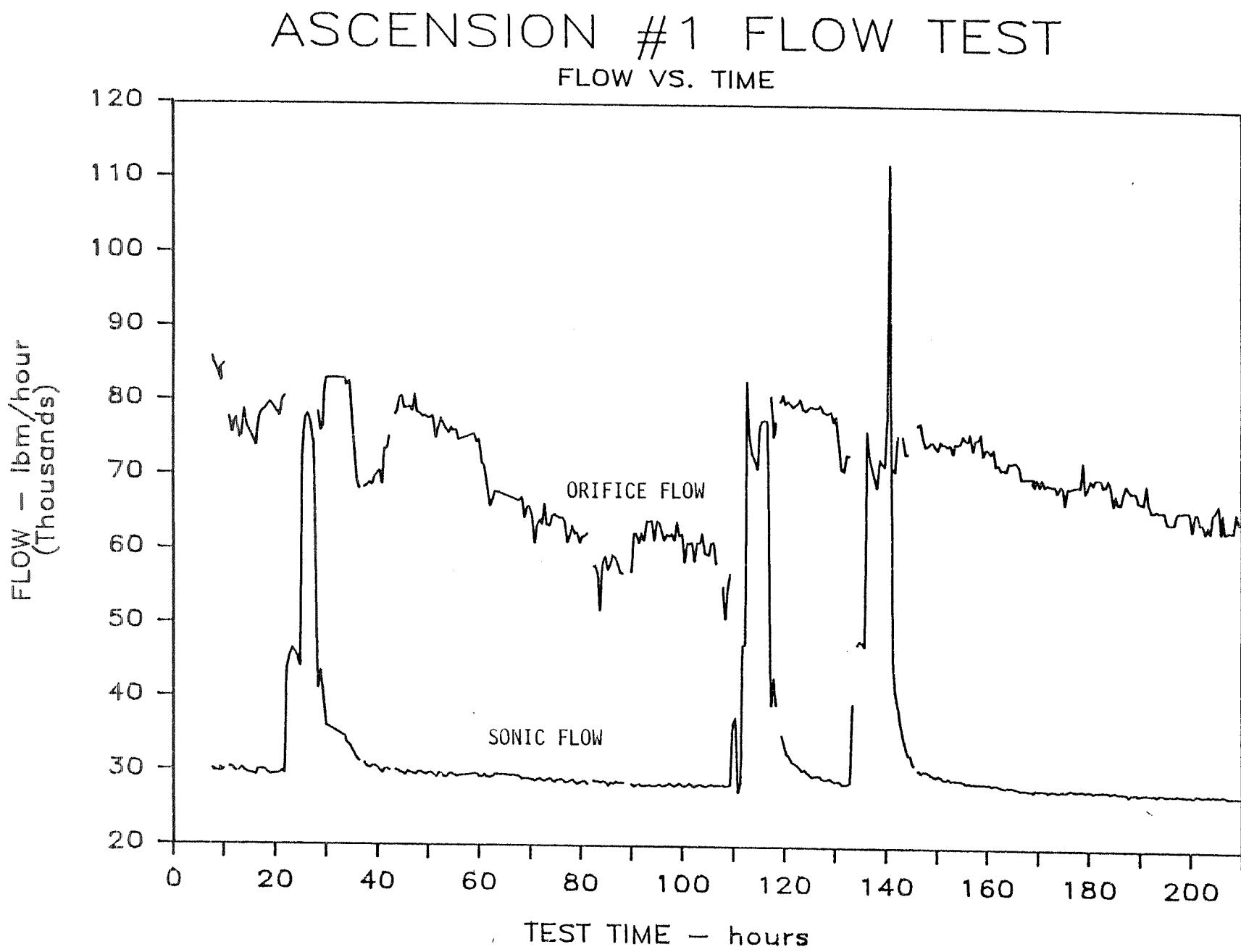
Only the pressure drop across the orifice plate required correction. To correct a mathematical error the recorded pressure drop across the orifice has been multiplied by  $1.141/0.90=1.268$ . The zero of the delta P exhibited shifts during the test; however there was no appreciable change in the zero between the pre- and post-test calibration. It is believed that the shifts were due to a liquid presence in the instrument tubing. The zero was adjusted in the acquisition program on 12/5 at 1530 hours. An offset of +0.17 psig was added to the measurement at this time and remained throughout the remainder of the test. The calibrations of the other pressure instruments showed deviations of less than 1%, which is the limit of resolution of the calibration process. This is not sufficient justification to adjust the data. The temperature measurements agreed with the backup measurements and were consistent between themselves to within 1%.

Flow rate was also calculated assuming that the exit of the flow system was sonic (choked). The calculations use the James tube pressure measurement, but not the James Correlation due to the presence of large amounts of CO<sub>2</sub>. The results are plotted in Figure 6-1 along with the flow calculated using the orifice measurements. It appears from the comparison of the flows that the James Tube was sonic only for the times when the wellhead pressure was over 100 psia and the quality approached 1.0. The flows calculated with this method should be disregarded at all other times.

TABLE 6-1  
Electronic Instrument List

<u>Parameter</u>	<u>Instrument</u>	<u>Range</u>
Ambient Pressure	Paro #26196	0-900 psia
Ambient Temp.	RTD	
Wellhead pressure	Paro #11874	0-900 psia
Wellhead Temp	RTD	
Pipe pressure (P2)	Honeywell #7933	0-600 psig
Pipe Temp. (T2)	RTD	
Orifice Upstream P.	Paro #26195	0-900 psia
Delta P of Orifice	Honeywell #7934	0-90 psid
James Tube pressure	Paro #11242	0-400 psia

FIGURE 6-1



## 7. WELLCORE LOGS

During the period from November 19 through December 9, 1986, 13 downhole surveys were performed in Ascension #1. As a result of the well performance and to support a better understanding of downhole conditions and possible well rework, more emphasis was placed on the downhole surveys and more data were taken than was originally described in the Test Plan<sup>(4)</sup>. A list of the surveys is shown in Table 7-1. All surveys were performed using Kuster slickline tools. No electric logs of the well were performed.

The first four surveys were temperature profiles taken inside the drill pipe as the drilling was being completed.

During the subsequent "openhole" surveys a great deal of difficulty was experienced descending below 4160 feet. At this point the hole diameter changes from 10-3/4 inches to 6-3/4 inches, and it is assumed that the tools were stopping on the resulting ledge. Runs 7 and 8 were abandoned since attempts to descend below 4160 feet were unsuccessful. Subsequent attempts to reach bottom hole were successful as a result of allowing the tool to bounce off the ledge and continue downhole. This technique, however, resulted in the element stylus slipping and loss of the time reference in a number of cases (Table 7-1).

The downhole surveys produced a considerable amount of believable and interesting data and to a large part provided the data used to arrive at the conclusions presented in this report.

### 7.1. Accuracy of Data

The presence of vapor in the wellbore resulted in much lower downhole pressures than were originally expected and as a result the 0-3825 psig Kuster pressure elements were ranged far too

high for all but Run #13. One of the Kuster pressure elements was calibrated at low pressures on site using a deadweight tester and found to be within  $\pm$  3.0 psi at 100 psig.

## 7.2. Downhole Data

The original data sheets and the logging technician's logs are reproduced in Appendix G. The data for each run include the log that was kept on the surface while the run was being performed and the data sheet that was prepared on site when the charts were read.

Runs #1, 2 and 3 were made in the drill pipe as the well was being drilled and completed. A temperature of 308°F was measured in Run #1 after the tool was allowed to sit for 84 minutes at 6240 feet (Figure 7-1). That is the highest temperature recorded at that depth. Either this is an anomalous point or flow from lower and cooler zones subsequently cooled the wellbore in subsequent runs.

Temperature vs. time at 6240 feet is plotted in Figure 7-2. This plot indicates that the temperature is building rapidly. The length of the survey (along with the low temperature conductivity of the gaseous phase in the wellbore) was insufficient for the normal exponential temperature buildup period to be accurately calculated. A Horner buildup analysis using these data indicates a projected formation temperature of 444°F. The length of the buildup was limited by concern that the drill bit and string could become stuck in the open-hole section if circulation and rotation were not resumed.

Run #2 was made in the drill pipe to 8300 feet. The data are shown in Figure 7-3. A plot of temperature vs time at 8300 feet is shown in Figure 7-4. Projected temperatures at this depth did not yield reasonable results.

A temperature buildup survey was made at 8640 feet during Run #3. The Horner buildup analysis indicated an equilibrium formation temperature of 418°F. Runs #3 and 4 can be concatenated to provide a temperature profile at the completion of drilling (Figures 7-5 and 7-6). The well was still warming at this point and the common point, 8000 feet, is off-set, but a good indication of the temperature profile results.

Run #5 (Figure 7-7) was the first openhole survey. The pressures must be considered carefully, since the range of the pressure element is 3825 psig and the pressure element may be affected by rapid changes of temperature. The pressure element used in these logs was checked on a deadweight tester on site and was found to be giving readings that were within  $\pm$  3 psig at 100 psig. That would indicate that the profiles shown are acceptably accurate. The clock failed during Run #5 at 4000 feet, but the maximum temperature recorded, 348°F, was assumed to have occurred at bottom hole. Since this temperature is significantly lower than the other logs it is assumed to be anomalous.

Runs #6, 7 and 8 are not plotted since the tool was stopped at 4160 feet by the ledge in the wellbore, and no openhole data were obtained.

Run #9, Figure 7-8, was run during a step rate test where the wellhead pressure was stepped from 27 psia to 60 and 130 psia. At each of these pressures the well was surveyed from 7500 feet to bottomhole. The results show a cooling trend in the bottom section, which may indicate a reduced water flow in this area.

Run #11 is also a run that was made during a step rate test. The results are plotted in Figures 7-10 and 7-11 and are similar to the previous step rate test.

Run #12 (Figures 7-12 and 7-13) was run during the third step rate test. This time the tool was left at 8120 feet and allowed to equilibrate for 3 hours at 65 psia wellhead pressure and for 3-1/2 hours at 115 psia.

Run #13 (plotted in Figure 7-14), the final survey in the first series, was made to document the steady state temperature and pressure profiles that existed when the well was flowing with a wellhead pressure of approximately 15 psia. There is a high temperature gradient at bottom hole and the pressure appears to be following the boiling curve for a highly CO<sub>2</sub>-saturated water. At approximately 8000 feet the temperature exhibits a sharp temperature change, believed to be caused by the entry of large amount of relatively cool CO<sub>2</sub> into the wellbore.

Run #14 was made January 31, 1987 (Figure 7-15). The well had been on vent with the wellhead pressure declining from 15 to 5 psig for approximately 45 days. The temperature at 8000 feet measured 368°F. An obstruction was encountered in the hole at 8005 feet, and logging could not be accomplished below this depth. The pressure gradient, as shown in Figure 7-15, indicates a gas-water mixture in the wellbore from the surface to 8000 feet.

Immediately following Run #14 the well blew down. During this event, which lasted approximately two hours, the wellhead pressure increased to a maximum of 45 psig and the wellhead temperature reached 248°F.

Run #15 was conducted after the wellhead pressure had stabilized at 2.5 psig and the well was venting through the eight-inch flow line. The pressure and temperature profiles are shown in Figure 7-16.

Run #16, shown in Figure 7-17, was made with the wellhead

pressure choked back to 81 psig. The temperature and pressure data obtain during this run indicate that the well was in a transient state.

The pressure gradients from Run #14 were used to estimate the amount of CO<sub>2</sub> and liquid in the wellbore. There was approximately 3.45 weight percent CO<sub>2</sub> in the bottom portion of the wellbore. The large amount of wellbore storage and fluid interaction in the wellbore, however, preclude arriving at any conclusion as to the quality of the fluid flowing into the wellbore or the fluid flowing out of the well. The well appears to be in an unstable state in which the velocity of the incoming gas is insufficient to carry out the water entering the well. The slip velocity (difference between gas and water velocities) becomes large and significant amounts of water are held up in the wellbore. Perturbations such as the movement of the logging tool appear to be sufficient for the well to discharge large amounts of the stored water. The calculations using the pressure gradient from Run #14 indicate at that time that CO<sub>2</sub> is flowing at a much higher velocity than the water and appears to be bubbling up through the water in the wellbore. The distribution has the appearance of churn or dispersed flow. The result is a CO<sub>2</sub>-water froth that changes quality along the wellbore to account for the pressure change in fluid weight. This system is not stable since it affects the drawdown of the reservoir. As the pressure changes in the reservoir, the fluid conditions in the wellbore will change to reach a pressure balance. In other words, the well can be expected to "geyser".

### 7.3 Analysis of downhole data

The downhole data are difficult to analyze because of the low flow rates and complex downhole flows of both CO<sub>2</sub> and liquid. The two primary reasons for running the numerous downhole surveys were to (1) determine the flow characteristics of the reservoir and (2) determine the formation temperatures. As a

result of the complex downhole conditions it is extremely difficult to accurately interpret the logs to conclusively predict either formation temperature or location of the production zones.

The pressure buildup behavior and flow behavior both suggest a low permeability reservoir that produces a gas ( $\text{CO}_2$ ) with varying amounts of brine. The pressure and temperature data along with the mud logger's data indicate that the flows are between approximately 7,050 feet and 8,430 feet. There does not appear to be any flow into the wellbore from 8,430 feet to 8,707 feet (the total measured depth of the well).

### 7.3.1 Pressure Buildup Tests

Two buildup tests, Runs #12 and #13, were made after the multiple rate flow test. While the downhole pressure tool was in the hole for Run #12, the well was pinched back at 14:35 hrs according to the supervisor's log (14:32 according to the clock on the WH pressure transducer). The buildup data ended at 18:00 hrs for a 3-1/2 hr shut-in. The wellhead pressure (WHP) and the downhole pressure (DHP) data are plotted in Figure 7-19. WHP was maintained in the range of 110 to 130 psia during the shut-in. DHP nearly leveled off at 370 psig after 20 minutes before it began to build up again. After 100 minutes the pressure began to rise more rapidly to the end of the test while the WHP remained essentially constant.

The valve was closed at 16:03 hrs for Run #13 according to the supervisor's log (16:06 according to the WH clock). At 16:42 hrs the valve was opened and manipulated thereafter to maintain WHP.

After shut-in, both WHP and DHP increased in parallel (Figure 7-19) and then leveled off at about 40 minutes after shut-in, then the WHP was maintained at around 300 psig. At approximately 80 minutes the DHP began to rise again, reaching a

peak of 1028 psig at 850 minutes. After this point it began to drop until the time that the test ended, and the tool was removed from the hole. This decreasing pressure effect appears to have been caused by manipulation of the throttle valve. The test lasted 16-1/2 hours.

The behavior of the DHP in both Runs #12 and #13 indicated that immediately after the well was pinched back, or shut-in, the pressure tool was in gas containing a mist of liquid water. After a period of time, fluid entering the wellbore rose to the depth of the gage and then continued to rise above the level of the gage. Most of the liquid probably came from a zone with a low liquid permeability. Because of the problem of fluid rising above the level of the pressure tool and because of wellbore storage effects, the pressure buildup data were difficult to analyze. Additional analysis was suspended since the homogeneous properties of the CO<sub>2</sub> reservoir were not of interest.

#### 7.3.2 Temperature Data

The temperature data were difficult to analyze because of the flows into the wellbore as a result of the combination of gas and liquid entering the wellbore, and the wellbore pressure being below the saturation pressure of the liquid. The maximum recorded bottomhole temperature was 457 °F at 8,640 feet on survey No. 11. This corresponds to a saturation pressure for pure water of 468 psig. The "flash" point for water containing dissolved CO<sub>2</sub> would be higher than 468 psig; thus, anytime the wellbore pressure was below 468 psig flashing would be occurring at the bottom of the well. During run #11, liquid flashed into the wellbore leading to unsteady near wellbore temperatures. Even when the wellbore pressure exceeded the saturation pressure, as occurred during the pressure buildup on survey Run No. 13, the wellbore temperature was continuing to recover and did not reach the previously measured 457 °F. This appeared to be due to the temperature perturbation caused by

liquid entering the wellbore from around 8,040 feet, flowing downward and boiling in the wellbore. During this shut-in the wellbore temperature was also considerably disturbed by convective flows within the wellbore.

Further complications in analyzing the downhole temperature data may be attributed to stratified flows of gases and liquids in the deviated wellbore. The wellbore had deviated over 14 degrees from the vertical at 5700 feet. No directional surveys were taken below this depth. The deviation from vertical in the lower section of the hole is unknown.

Initially it appeared during the drilling from 6,240 feet to 8,707 feet that the temperature gradient was increasing significantly with increasing depth. A detailed analysis of the temperature gradient using separate data sources, however, does not provide consistent results. A temperature survey was taken at 6,240 feet. Drilling was stopped at 6,243 feet for this survey. The maximum recorded temperature was 307.8°F. A Horner analysis of this data is shown in Figure 7-20. The temperature projects to be between 440°F. This projection is considered to be high since drilling was being done with air/foam. A Horner projection was done on the temperature data at 8,640 feet from survey data on Run #3. The projected temperature is 419° (Figure 7-21). This seems to be reasonable since the temperature at 8600 feet was measured to be 457°F in Run # 11. A Horner projection was done on the temperature data at 8,600 feet taken during survey #13 (Figure 7-22). This projected a temperature of 399°F. This is considered to be a low projection. There were four days of flow between survey No. 11 (12/5/86) and survey #13 (12/9/86), and considerable cooling of the wellbore had taken place due to the flow.

In conclusion, the wellbore temperature around 8,640 feet may be above 457°F. However, the temperature gradient of the formations is still in question. The gradient appears to lie between 23.7°F/100 feet and 1.0°F/100 feet. The maximum

measured temperatures during Run #11, which are 457°F at 8,600 feet and 374°F at 8,250 feet, indicate the high gradient. The projected temperature of 434°F at 6,240 feet and the measured temperature of 457°F at 8,600 feet indicate the lower gradient. Neither seems correct. The unstable wellbore fluids suggests that the measurements during Run #11 do not accurately reflect the formation temperatures, and the projected temperature at 6,240 feet are doubtful because of the drilling fluid medium.

The 1.0°F/100 feet gradient represents an average between 6240 feet and 8640 feet, and therefore is conservative when related to the bottom of the well. The actual gradient between 8250 feet and 8600 feet is probably not as high as 23.7°F/100 feet since the temperature at 8250 feet is cooled by the CO<sub>2</sub>.

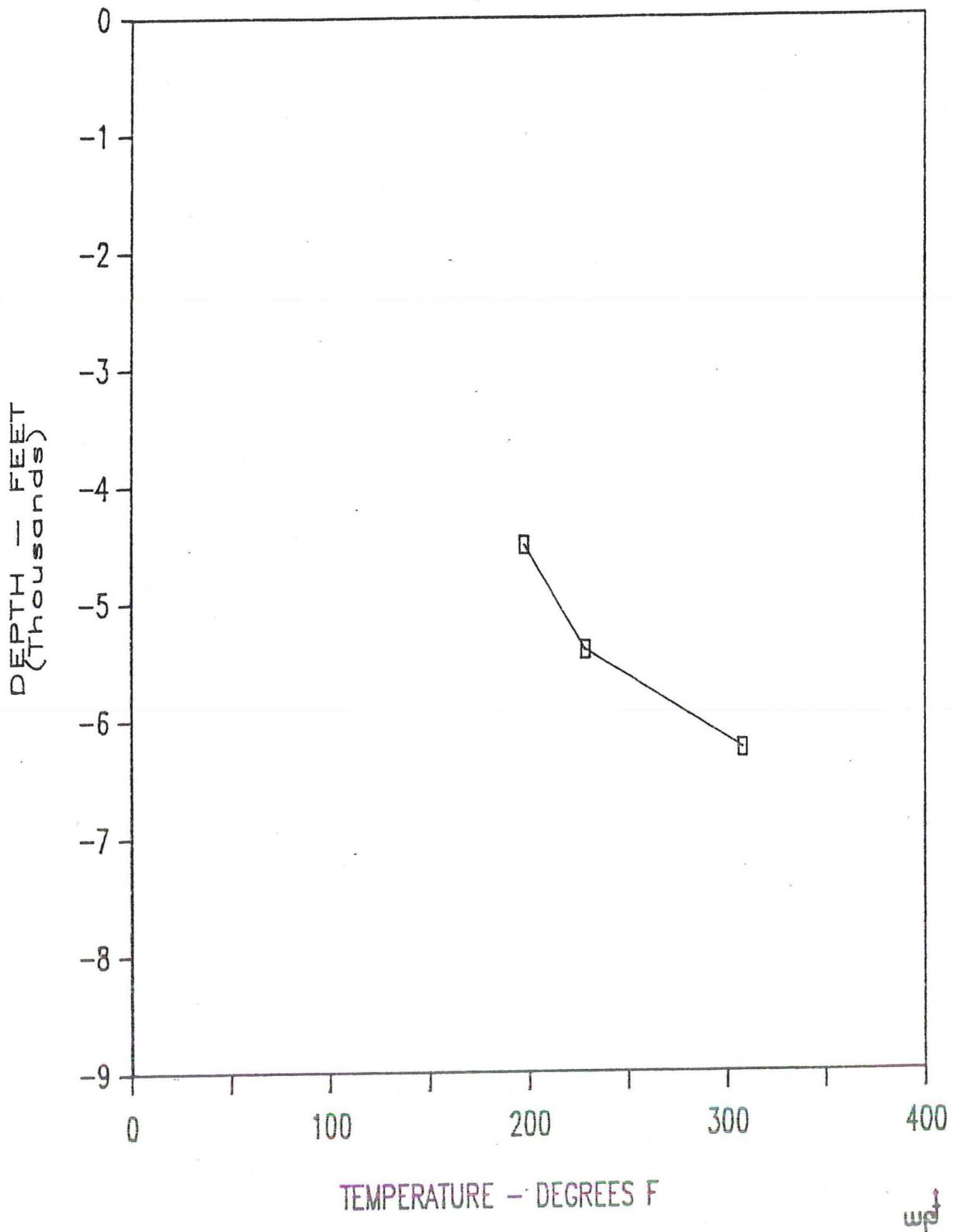
Table 7-1  
Ascension #1  
DOWNHOLE SLICKLINE SURVEYS

<u>RUN</u>	<u>DATE</u>	<u>DEPTH-FT</u>	<u>DESCRIPTION</u>
1	11/19/86	6,240	Temperature survey inside the drill pipe. Stops at 4500 and 5400 feet
2	1/20/86	8,300	Temperature survey inside the drill pipe
3	11/21/86	8,640	Temperature survey inside the drill pipe. Stops at 8000, 8100, 8200, 8300, 8400, 8500 AND 8600 feet - flowing
4	11/24/86	7,930	Temperature survey inside the drill pipe. Stops at 500, 1000, 4000, 4500, 5000, 5500, 6000, 6500, 7000, and 7500 feet - flowing
5	11/25/86	8,600	Temperature and pressure survey - Stops at 500, 1000, 2000, 3000, 4000, 5000, 6000, 7000, 7500, 7750, 8000, 8230, 8300, 8600 and 3000 feet. Lost temperature chart.
6	11/28/86	4,500	Temperature and pressure survey - Stops at 1000, 2000, 3000, 4000, 4500 and 3000 feet.
7	11/29/86	4,610	Temperature and pressure - unable to pass 4610-4620 feet.
8	11/30/86	4,610	Temperature and pressure - added centralizer in as attempt to get past ledge at 4610 feet - didn't help.
9	12/1/86	8,600	Temperature and pressure - stops at 4000, 7500, 7750, 8000, 8250, 8600 (P WH=29 psig); 7500, 7750, 8000, 8250, 8600 (P WH=45 psig); 7500, 8000, 8250 and 8600 feet (P WH=115 psig). pres. recorder stopped after 4000 feet.
10	12/4/86	8,600	Temperature and pressure - stops at 500, 1000, 4000, 7000, 7500, 7750, 8000, 8250, 8500 and 8600 feet. Lost time reference on pressure chart after 4500 feet.
11	12/5/86	8,600	Temperature and pressure - Stops at 4000, 7500, 7750, 8000, 8250, 8600 (P WH=22 psig); 7500, 7750, 8000, 8250, 8600 (P WH=49 psig); 7500, 7750, 8000, 8250 AND 8600 feet (P WH= 100 psig). Temperature chart lost time reference.
12	12/6/86	8,120	Pressure and temperature. Stops at 4000 and 4148 feet. At 8120 stepped P WH 7, 50 AND 100 Psig
13	12/9/86	8,600	Pressure and temperature. Stops at 500, 1000, 4000, 4670, 7500, 7750, 8000 and 8250 feet. Attempted to shut in well for recovery. Abandoned shut-in at P WH=201 PSIG.
14	1/31/87	8,005	Pressure and temperature survey with P WH=2.4 psig. Pressure element 0-3975 psig range. Stops at 1000, 2000, 3000, 4000, 4500, 5000, 5500, 6000, 6500, 7000, 7500, 7900 AND 8000
15	2/1/87	8,100	Pressure and temperature survey. Pressure element 0-800 psig range. Well on vent. Stops at 1000, 2000, 3000, 4000, 4500, 5000, 5500, 6000, 6500, 7000, 7500, 7600, 7700, 7800, 7900, 8000 and 8100.
16	2/2/87	8,100	Pressure and temperature survey P WH=81 psig. Pressure element 0-800 psig range. Same stops as 15.

FIGURE 7-1

# ASCENSION #1 RUN #1 - 11/19/86

TEMPERATURE (INSIDE DRILL PIPE)



# ASCENSION #1 — SURVEY #1

TEMPERATURE AT 6240'

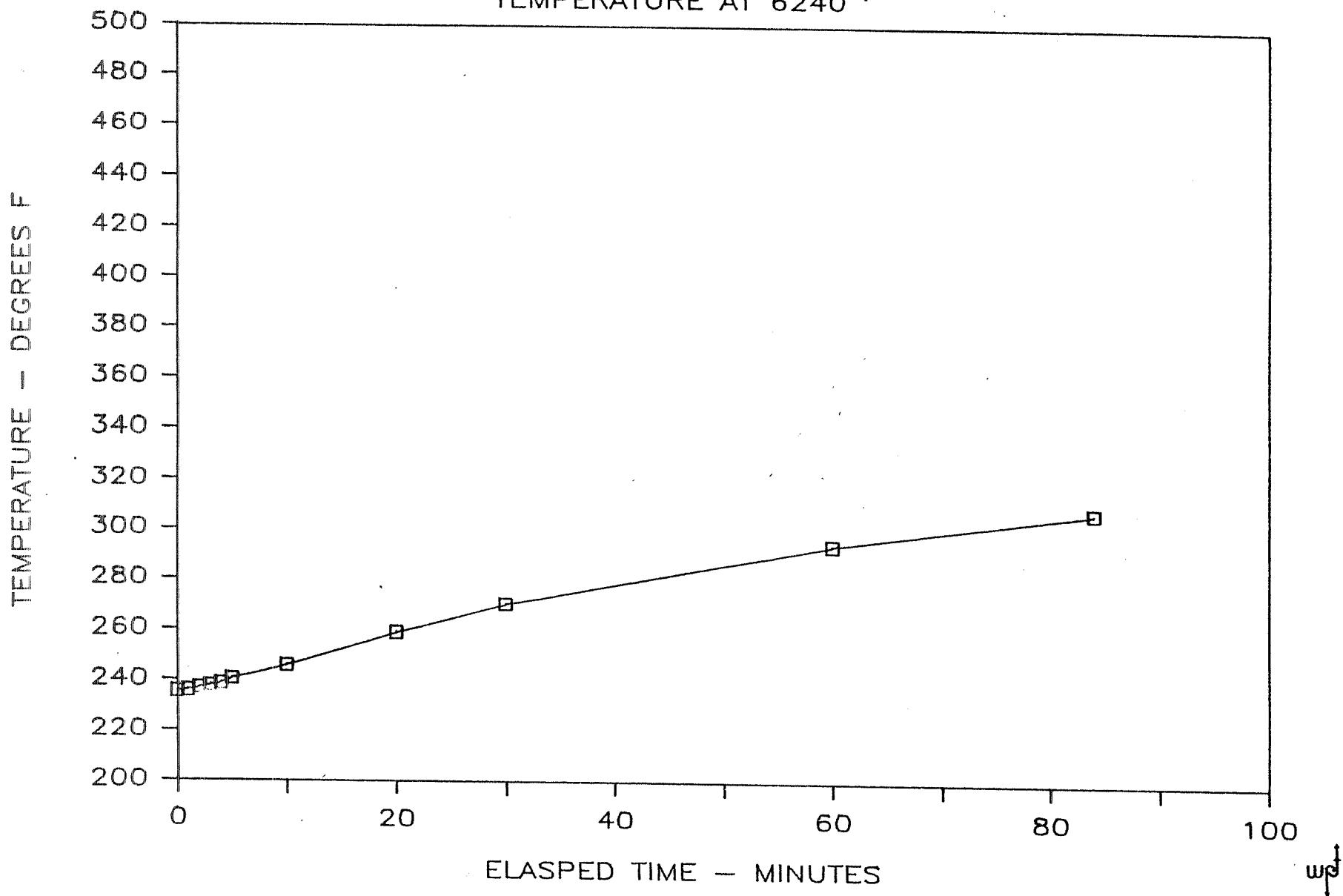
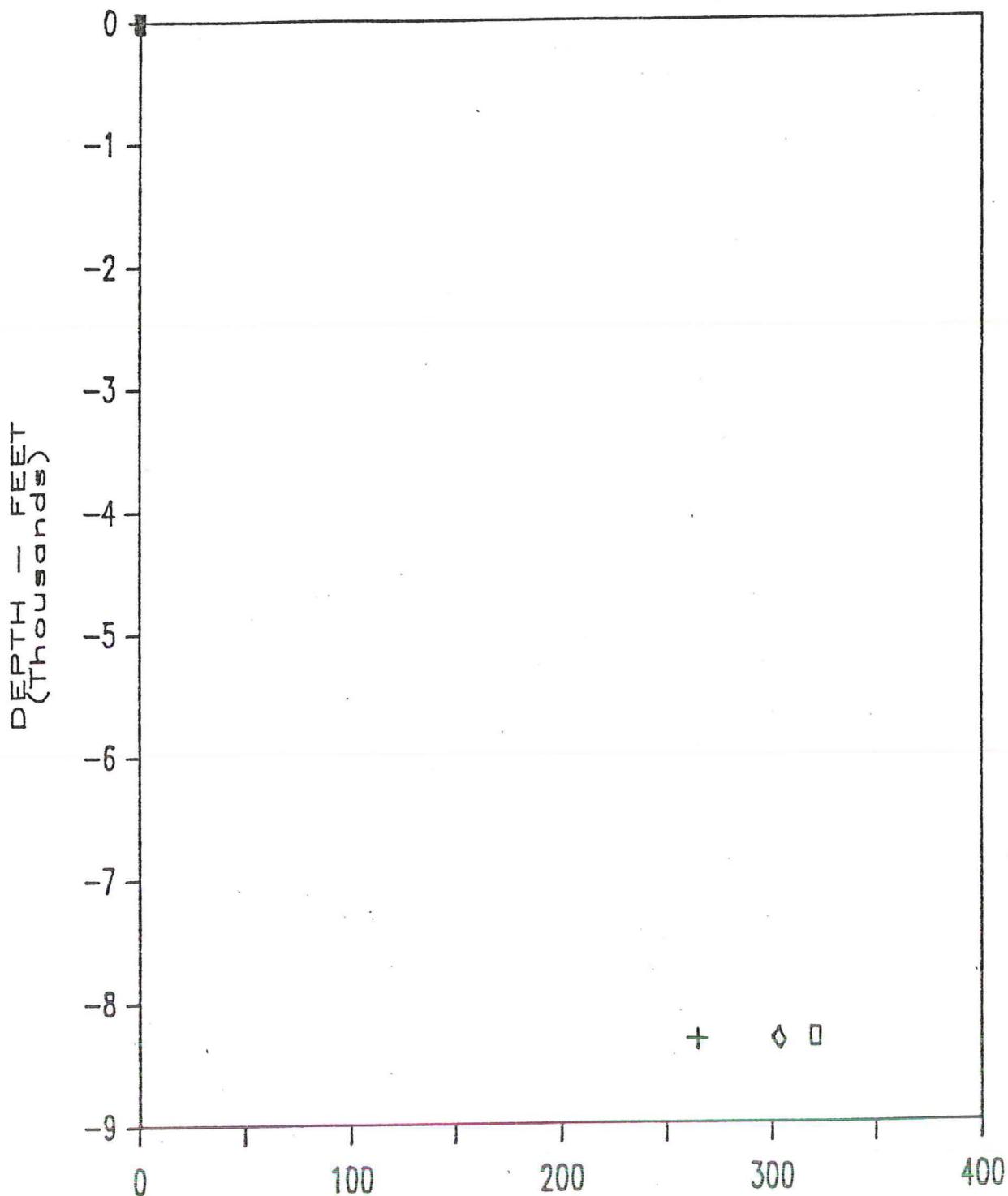


FIGURE 7-2

FIGURE 7-3

ASCENSION #1, RUN #2, 11/24/86

TEMPERATURE BUILDUP



□ 60 MIN

TEMPERATURE - DEGREES F

↗ +15 MIN

Ⓐ 30 MIN

WP

ASCENSION #1 — SURVEY #2

TEMPERATURE AT 8300'

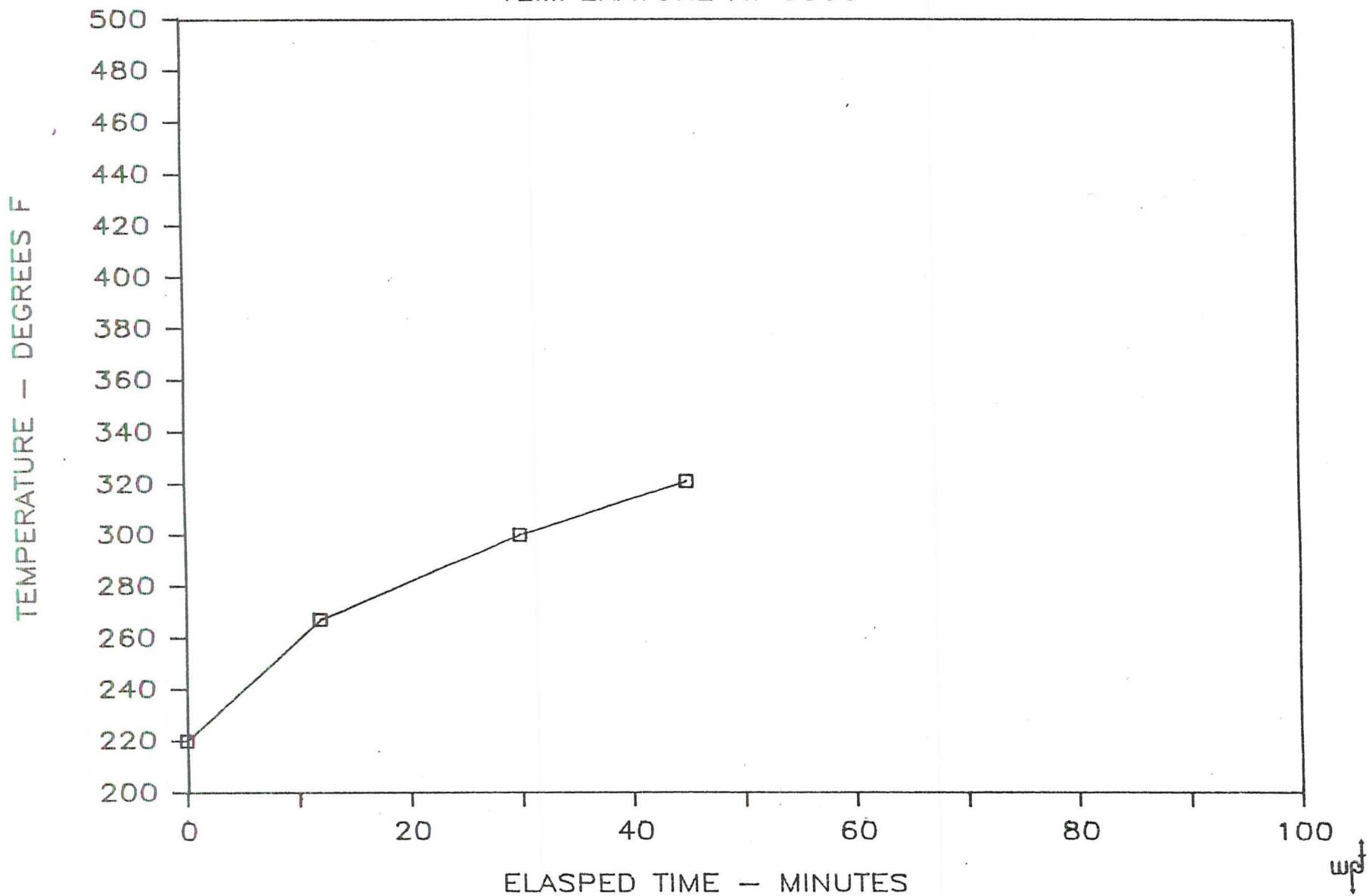


FIGURE 7-4

FIGURE 7-5

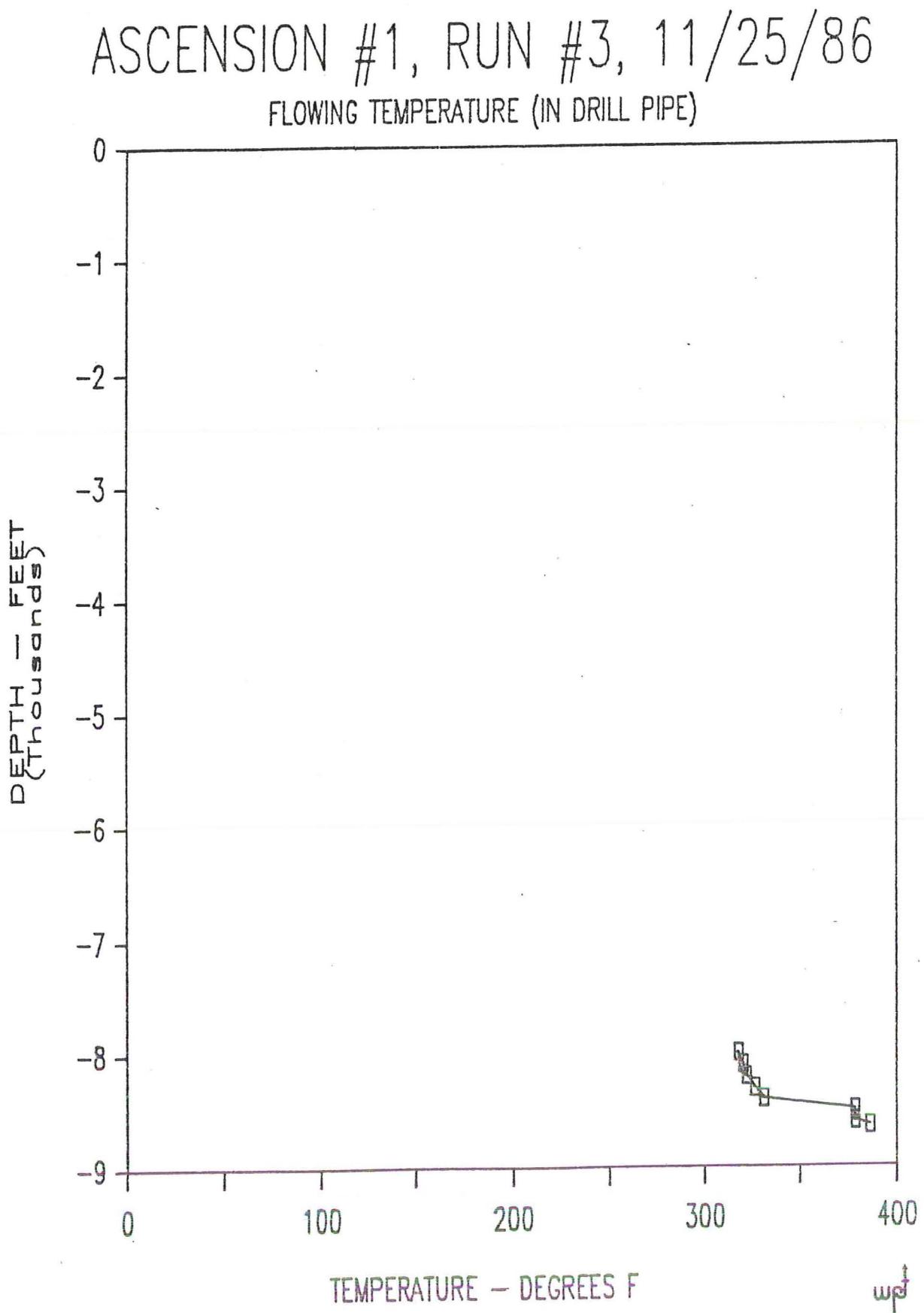
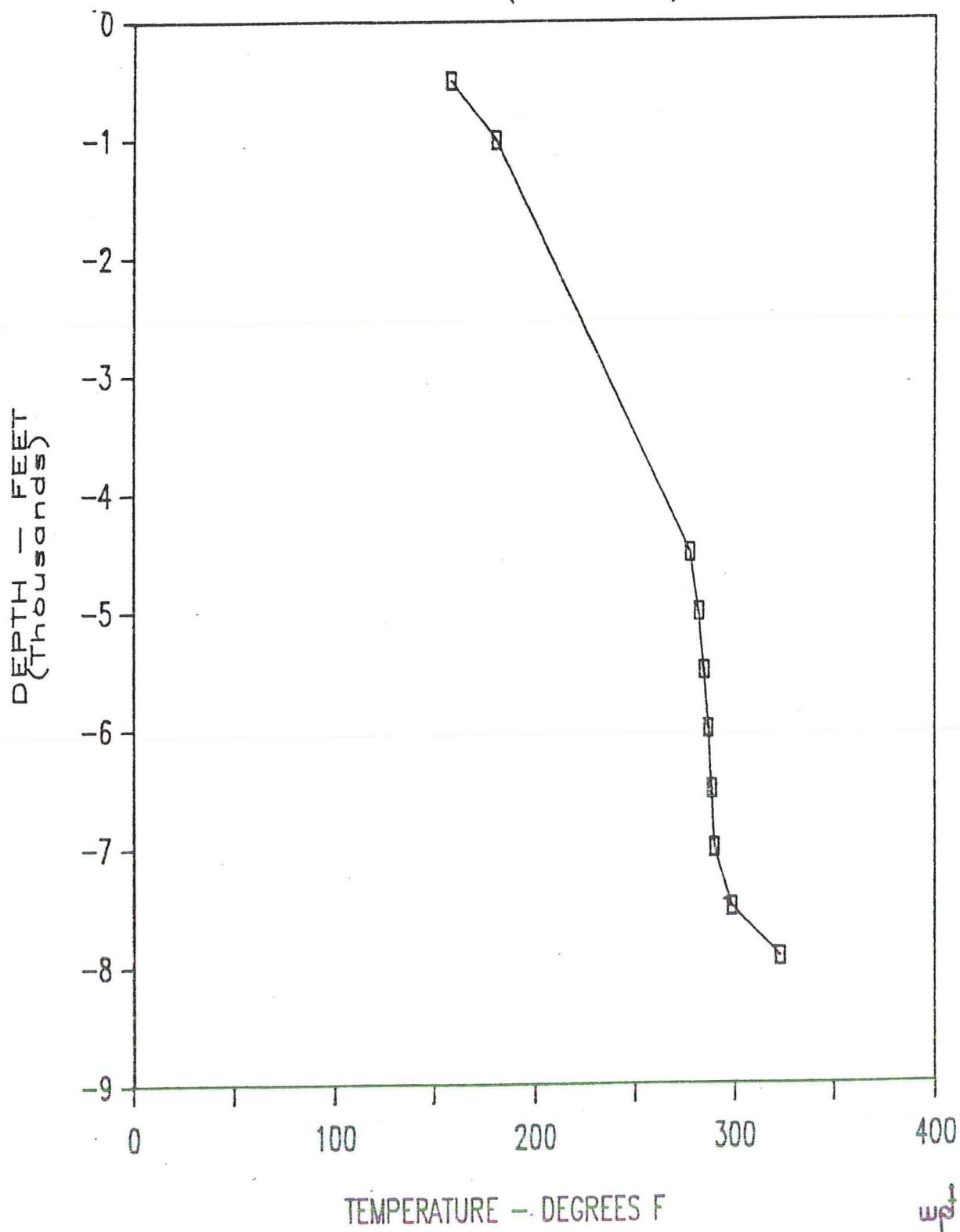


FIGURE 7-6

ASCENSION #1, RUN #4, 11/26/86

FLOWING TEMP (IN DRILL PIPE)



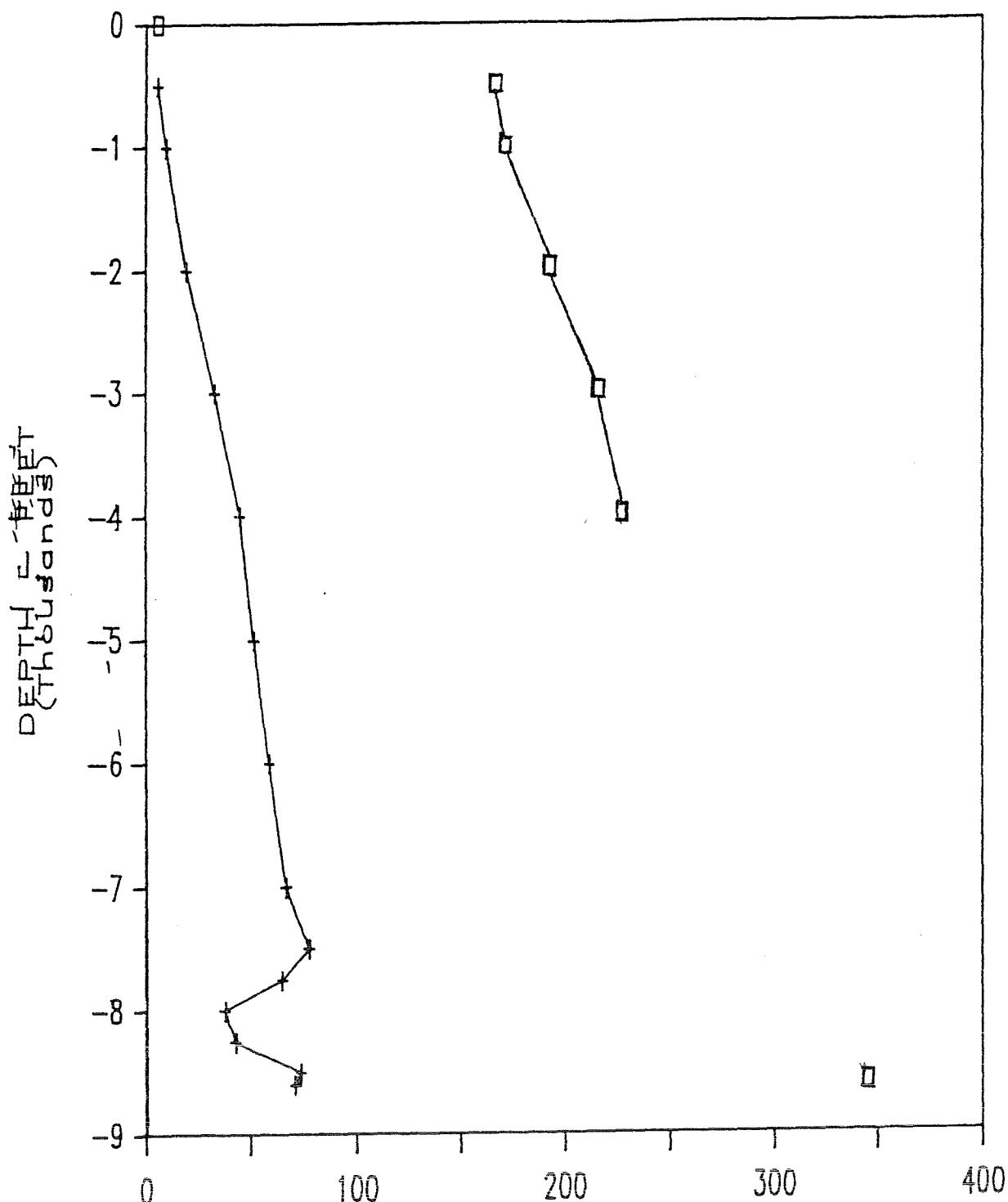
TEMPERATURE - DEGREES F

wp

FIGURE 7-7

ASCENSION #1, RUN #5, 11/26/86

FLOWING PRESS & TEMP



PRESS - PSIG & TEMP - DEG F  
□ TEMP + PRESS

FIGURE 7-8

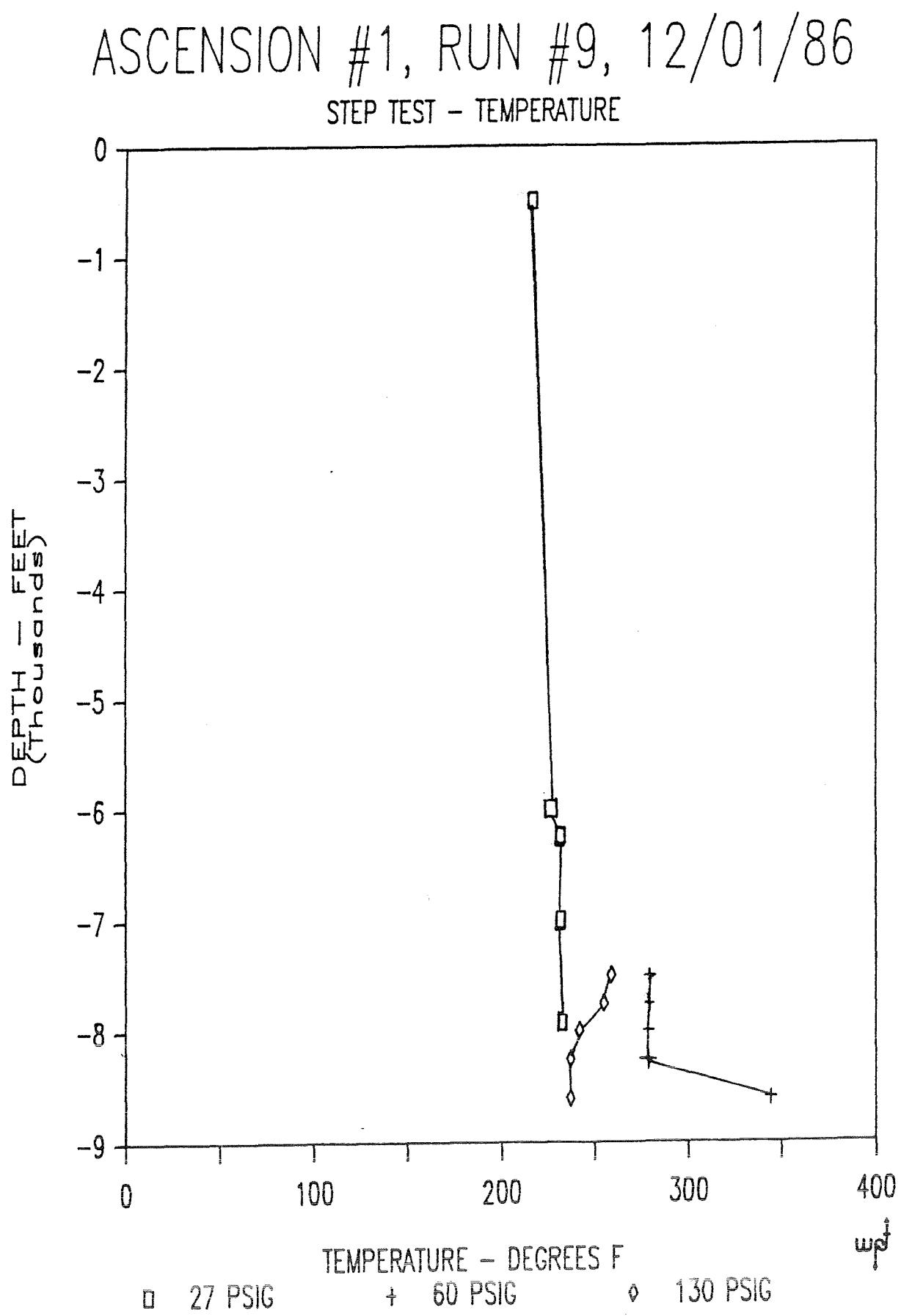
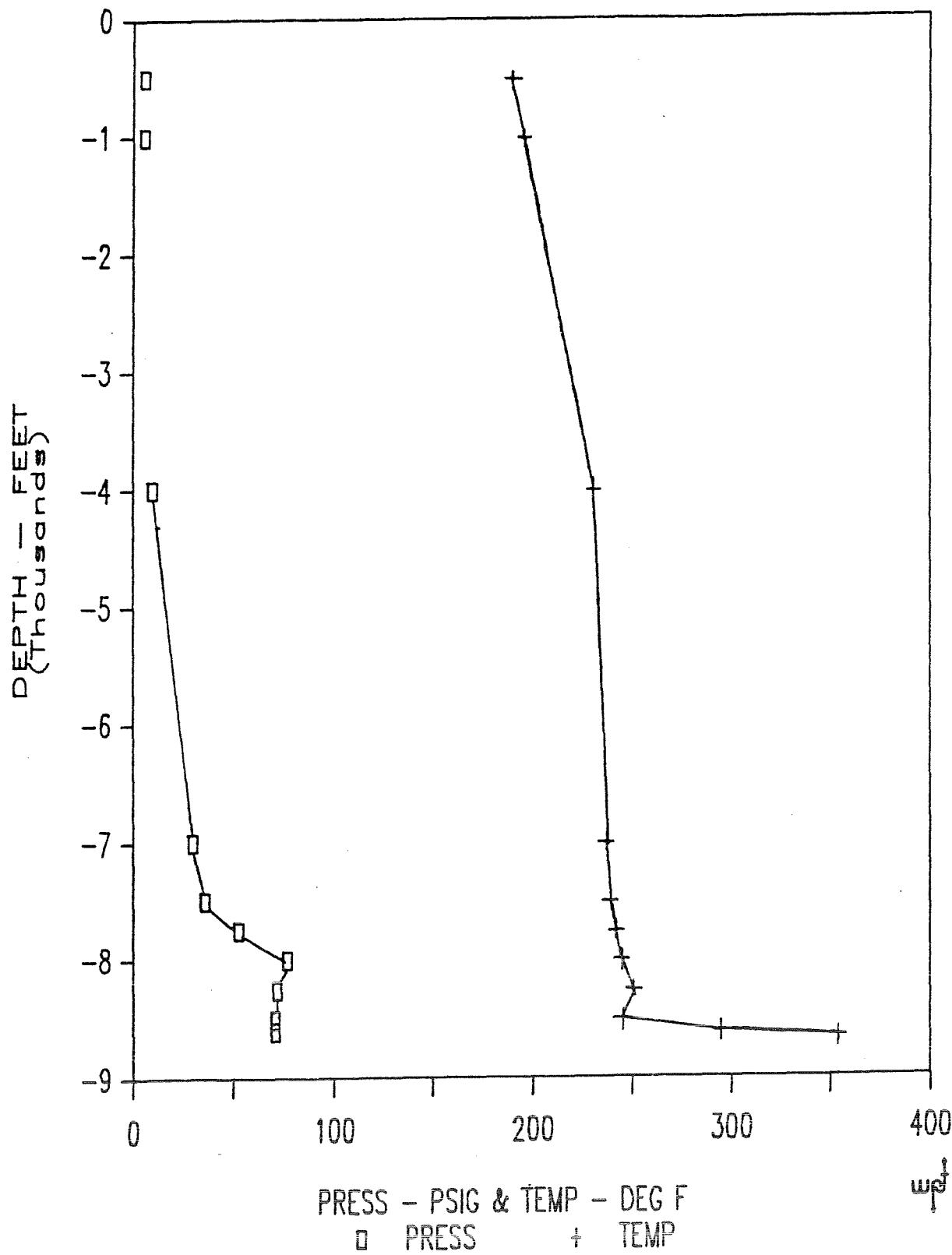


FIGURE 7-9

ASCENSION #1, RUN #10, 12/04/86

FLOWING PRESS & TEMP



PRESS - PSIG & TEMP - DEG F  
□ PRESS + TEMP

FIGURE 7-10

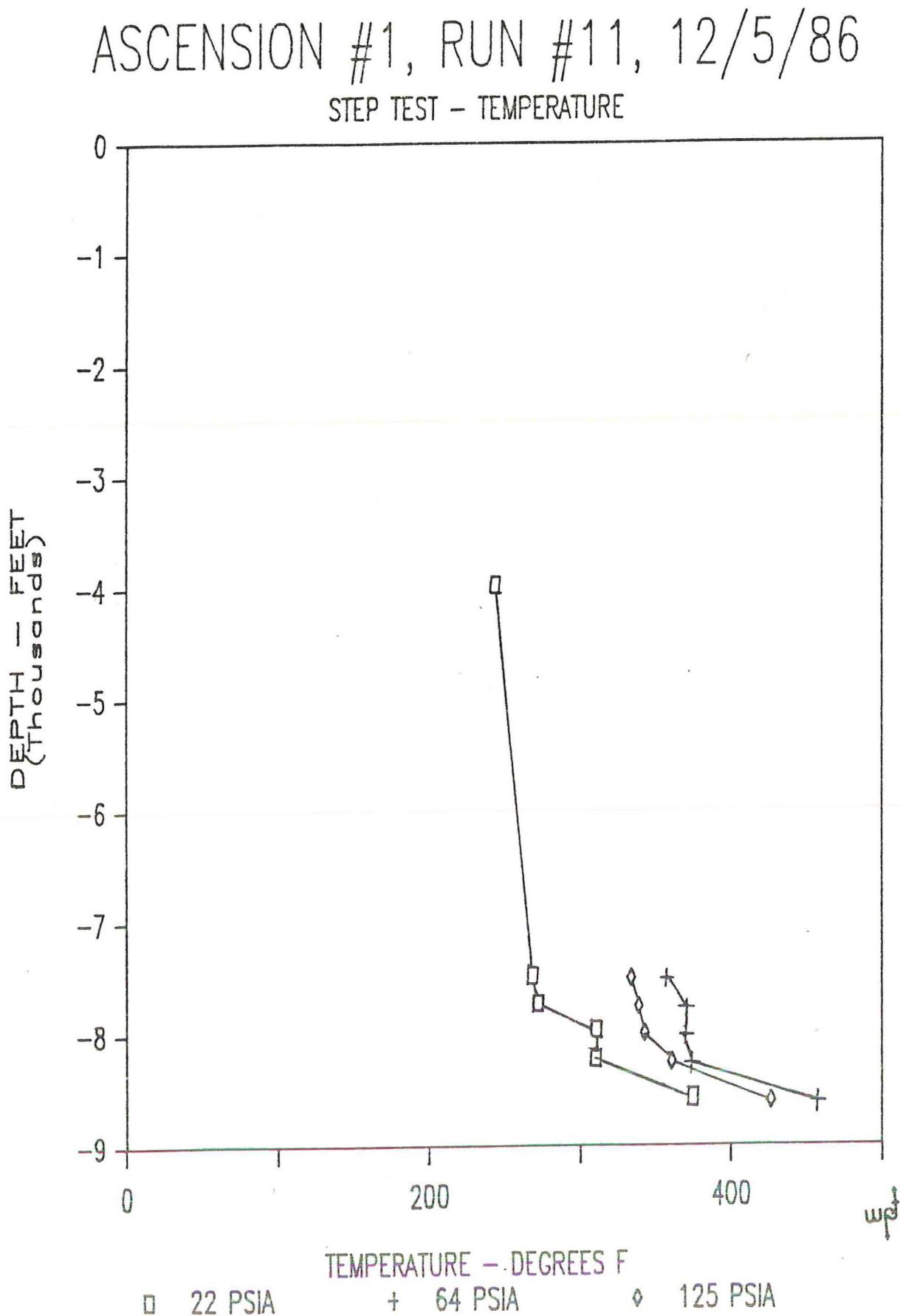


FIGURE 7-11

ASCENSION #1, RUN #11, 12/05/86

STEP TEST - PRESSURE

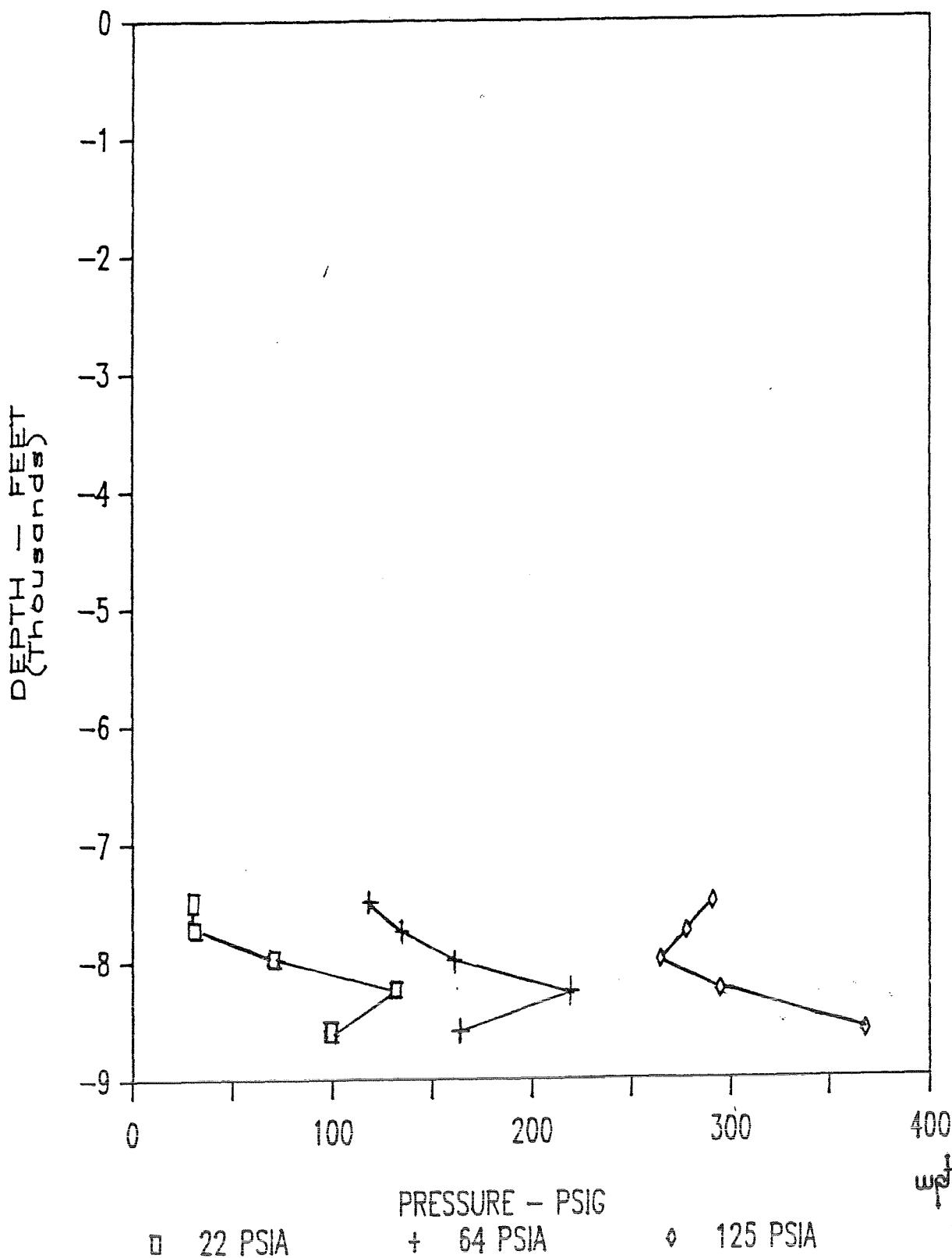


FIGURE 7-12

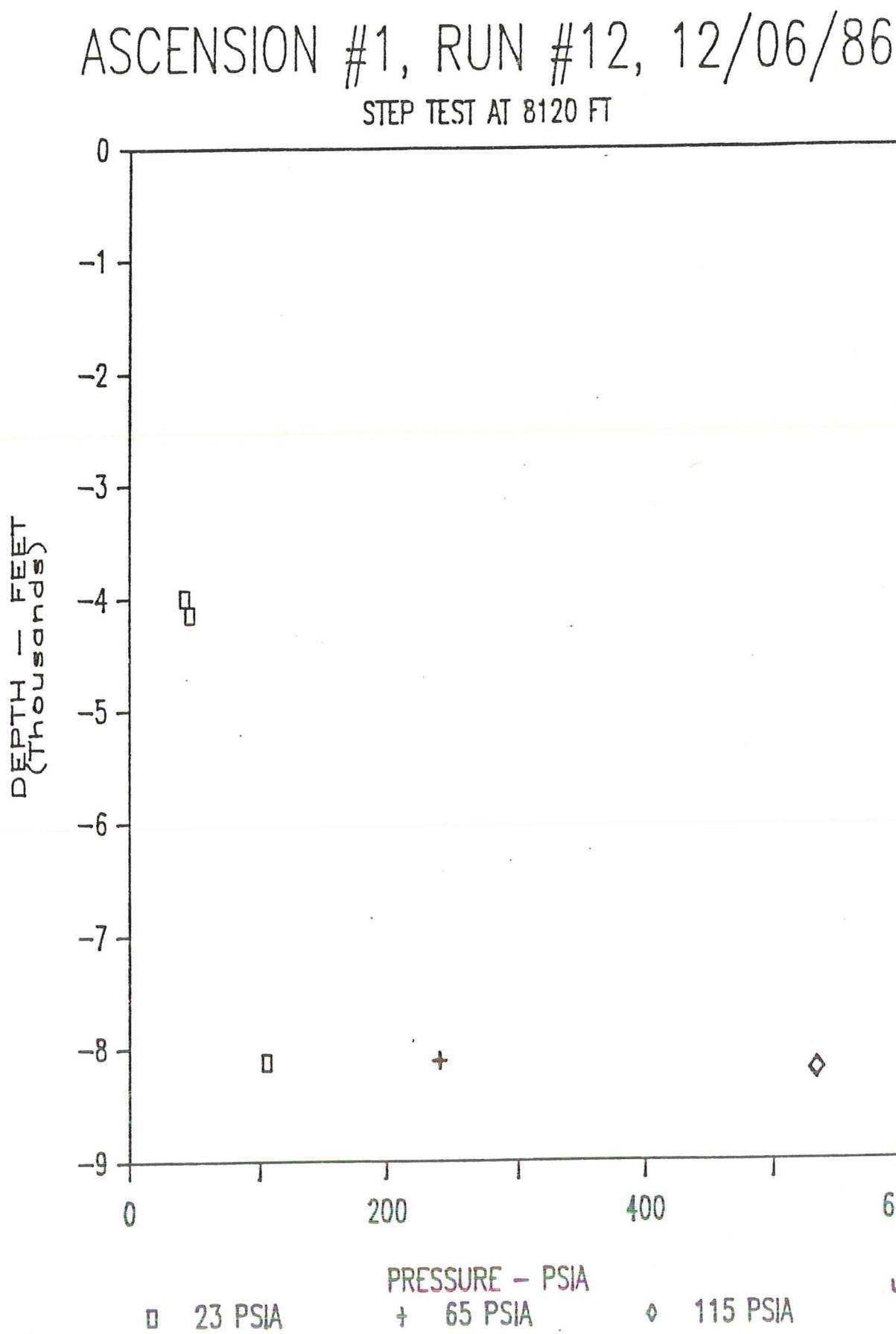


FIGURE 7-13

ASCENSION #1, RUN #12, 12/06/86

STEP TEST AT 8120 FT

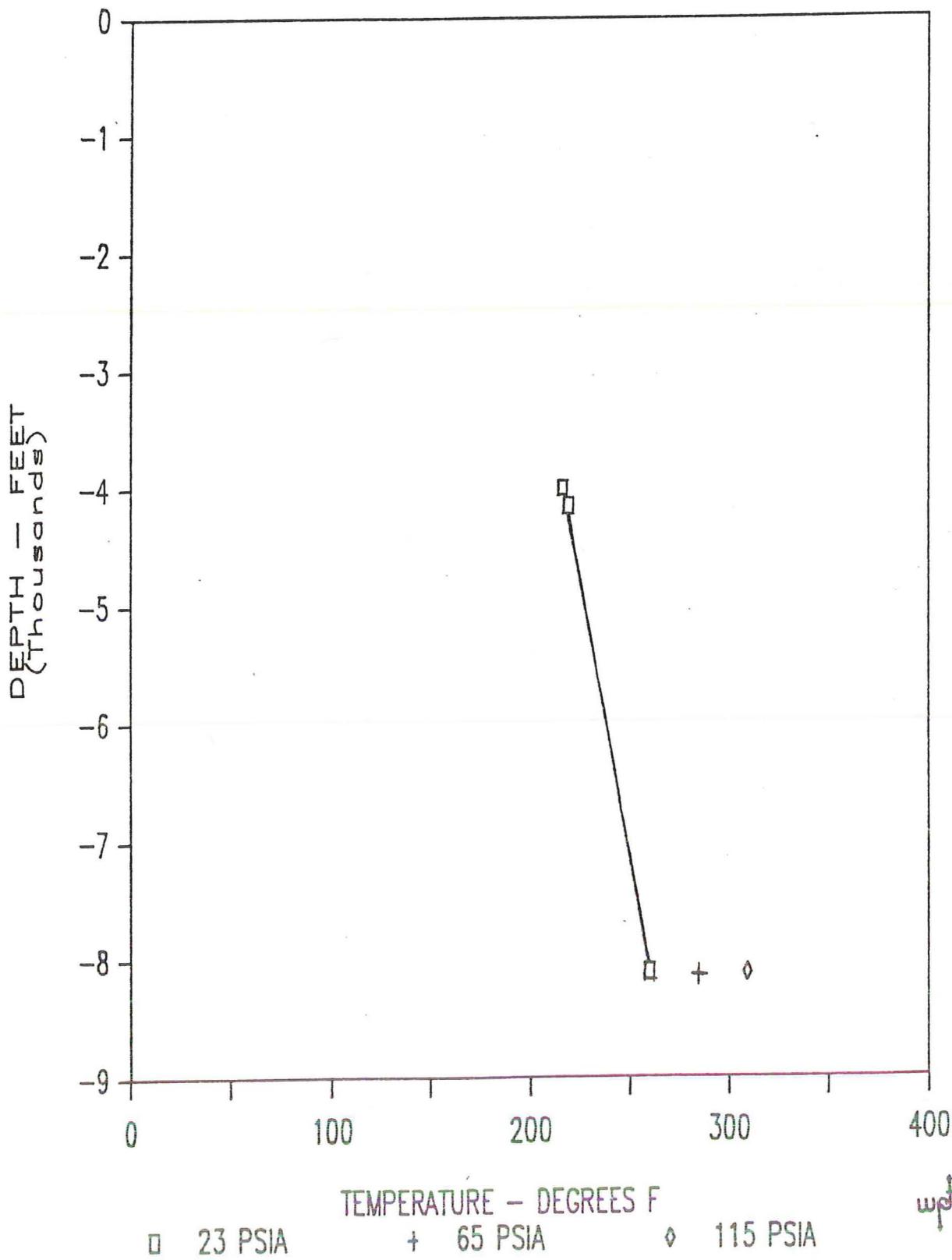


FIGURE 7-14

ASCENSION #1, RUN #13, 12/9/86

FLOWING PRESSURE &amp; TEMPERATURE

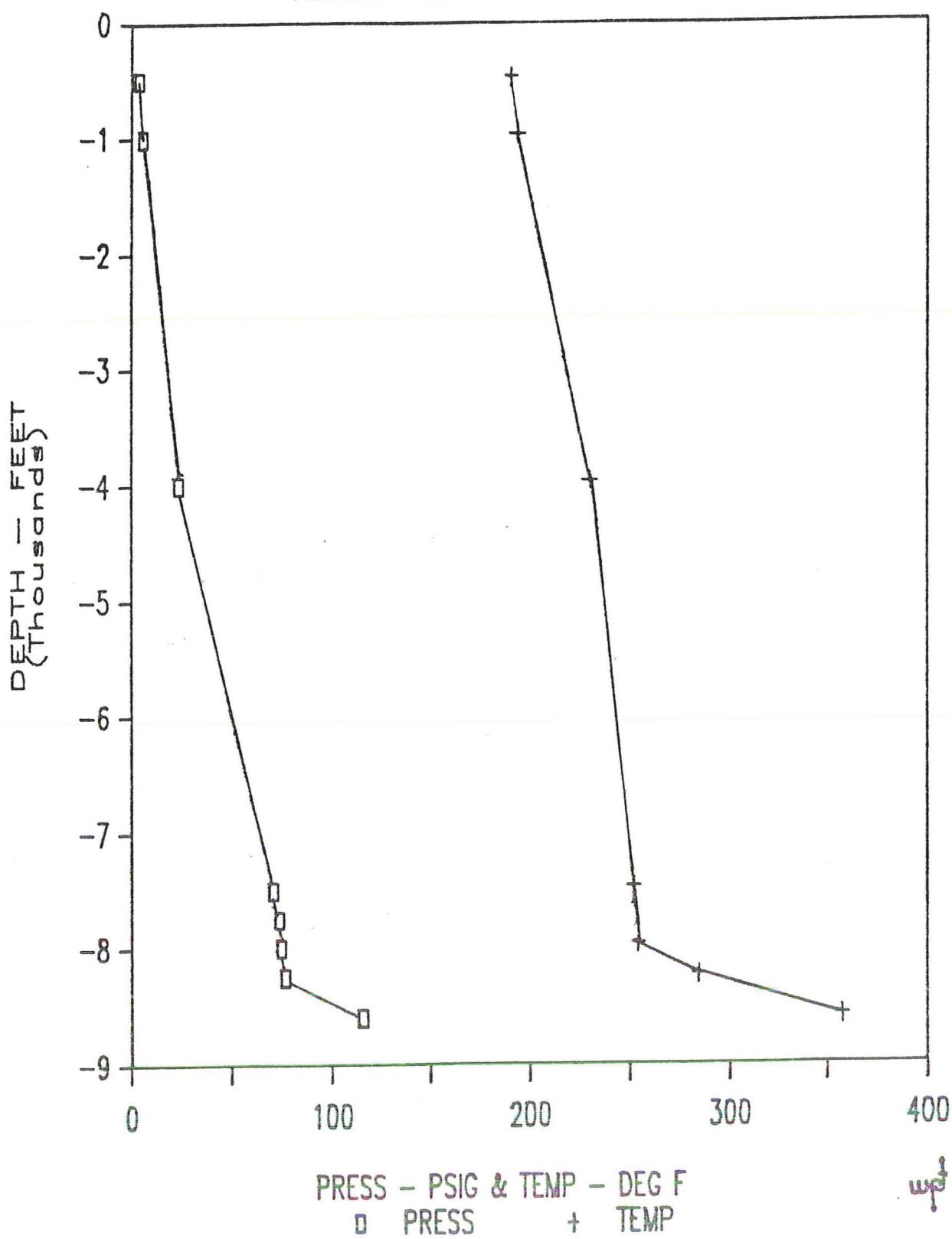


FIGURE 7-15

ASCENSION #1, RUN #14, 1/31/87

FLOWING PRESSURE & TEMPERATURE

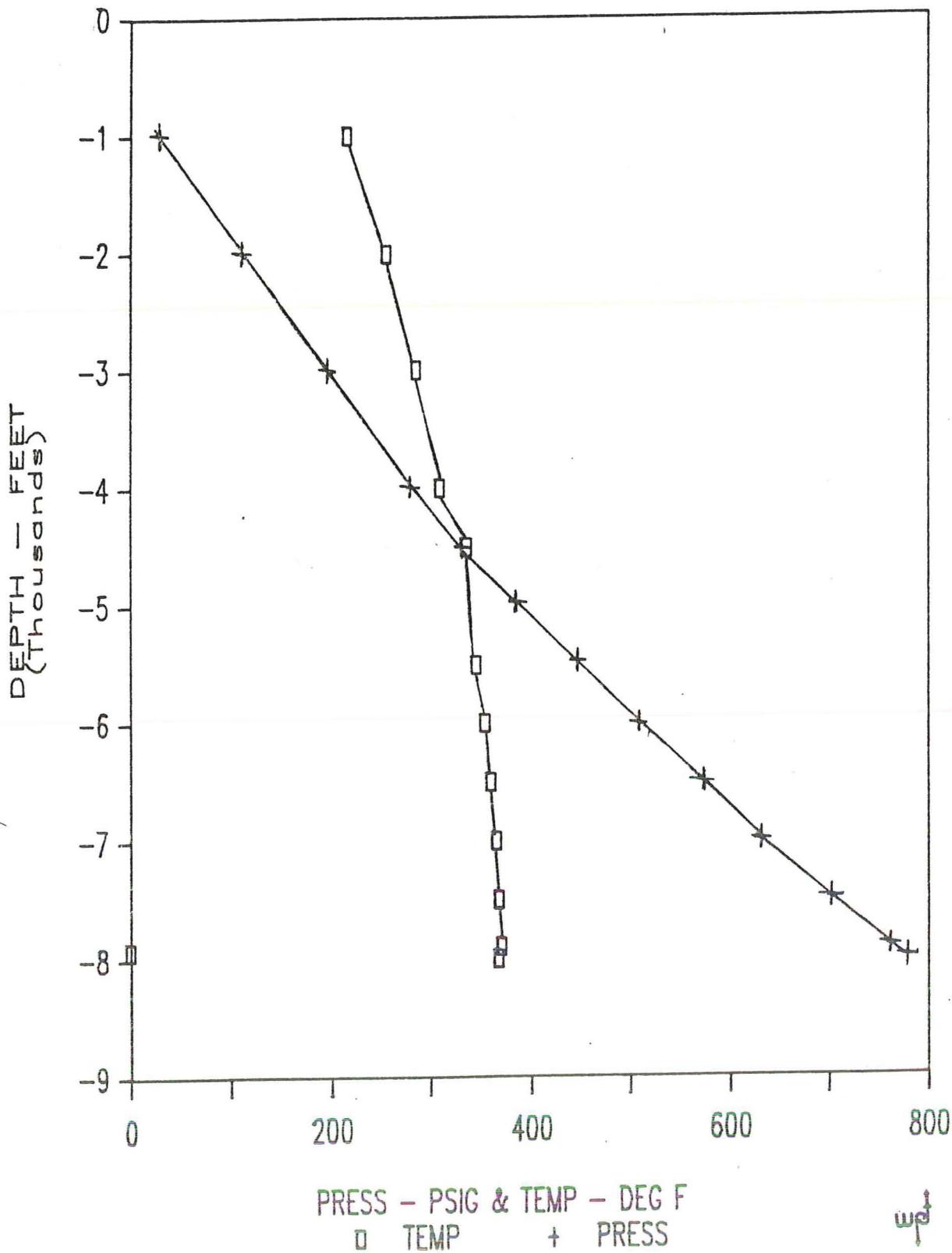


FIGURE 7-16

ASCENSION #1, RUN #15, 2/1/87

FLOWING PRESSURE & TEMPERATURE

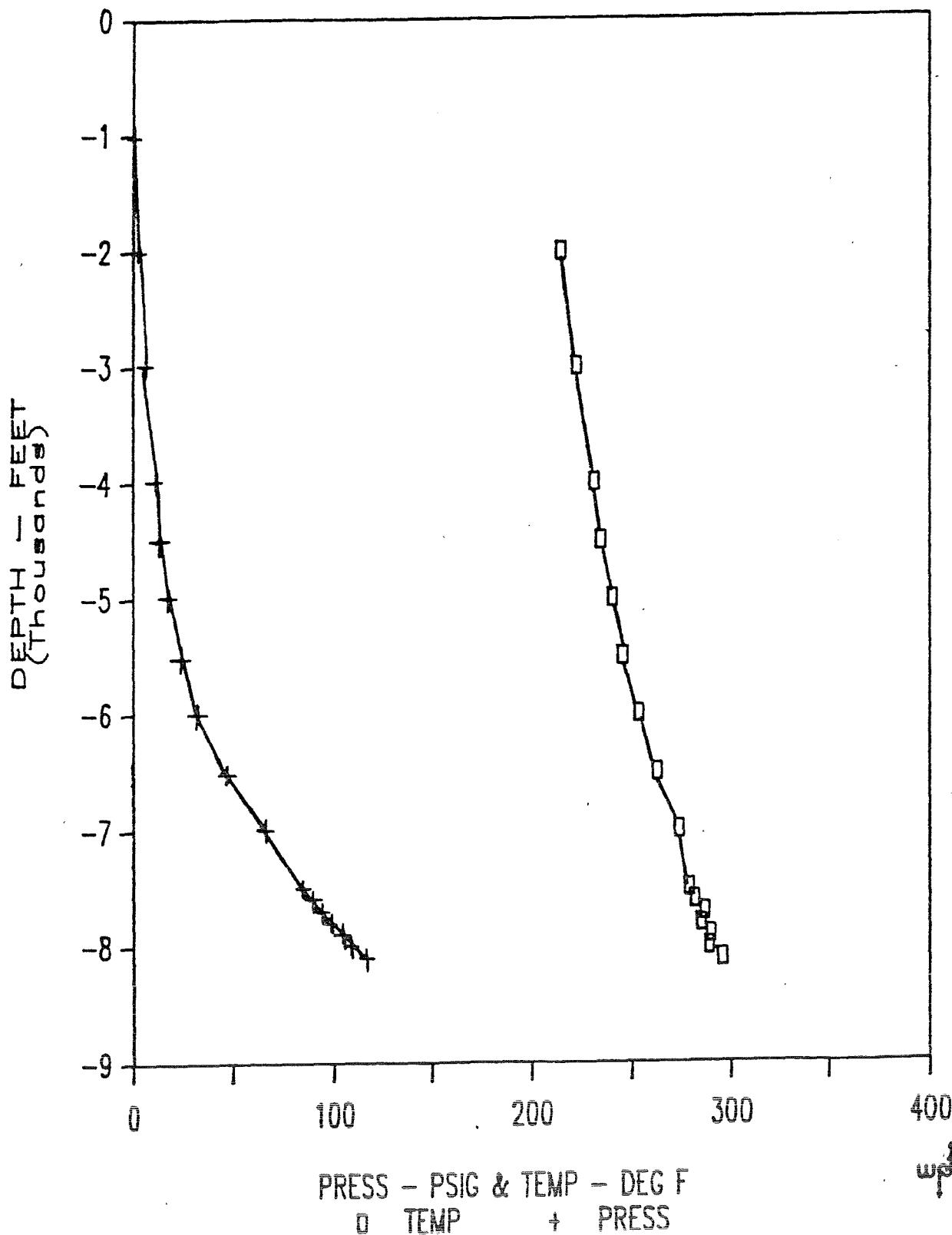
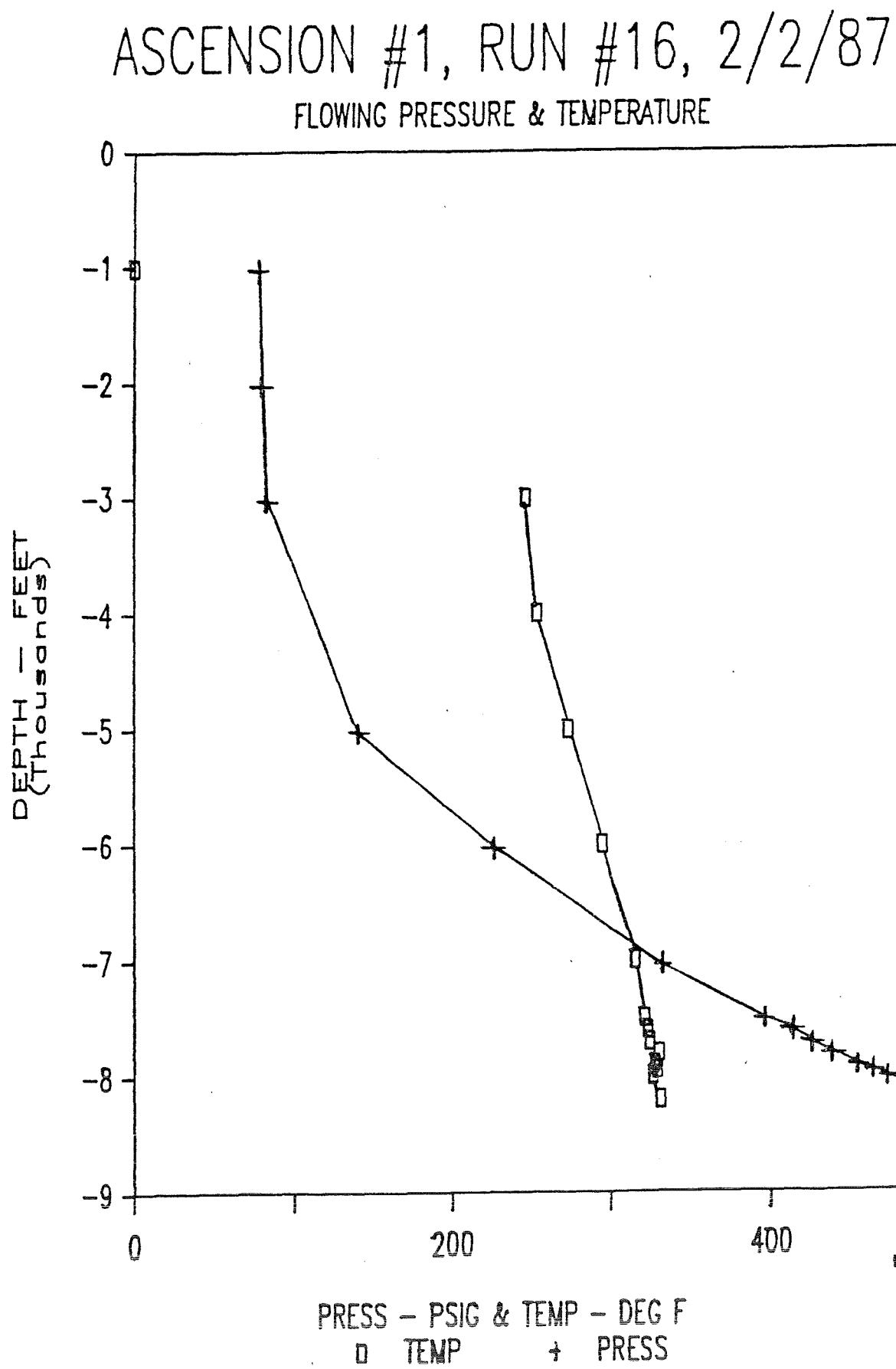


FIGURE 7-17



KΣ SEMI-LOGARITHMIC • 3 CYCLES X 70 DIVISIONS  
KEUFFEL & ESSER CO. MADE IN U.S.A.

46 5492

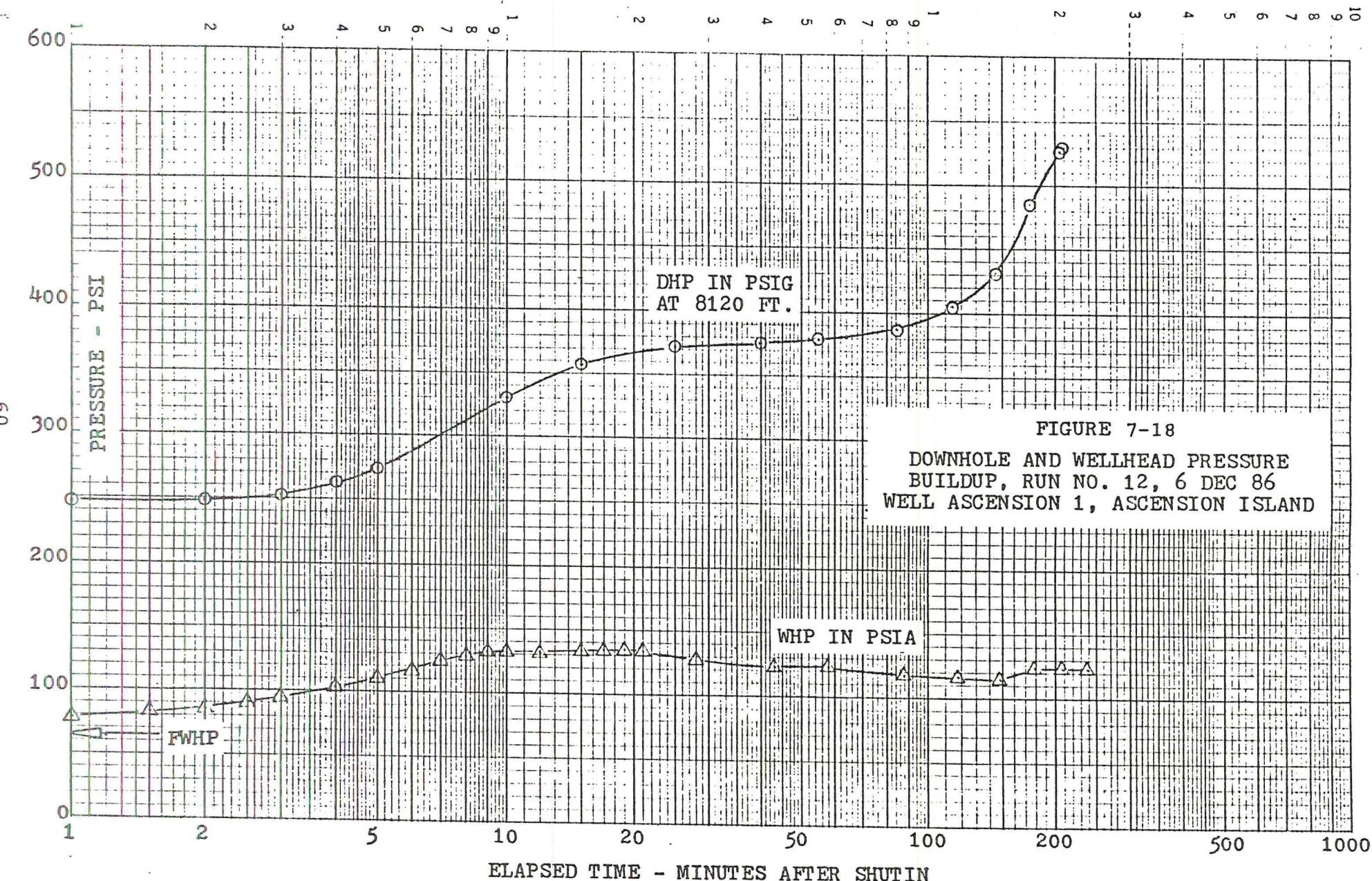


FIGURE 7-18

DOWNHOLE AND WELLHEAD PRESSURE  
BUILDUP, RUN NO. 12, 6 DEC 86  
WELL ASCENSION 1, ASCENSION ISLAND

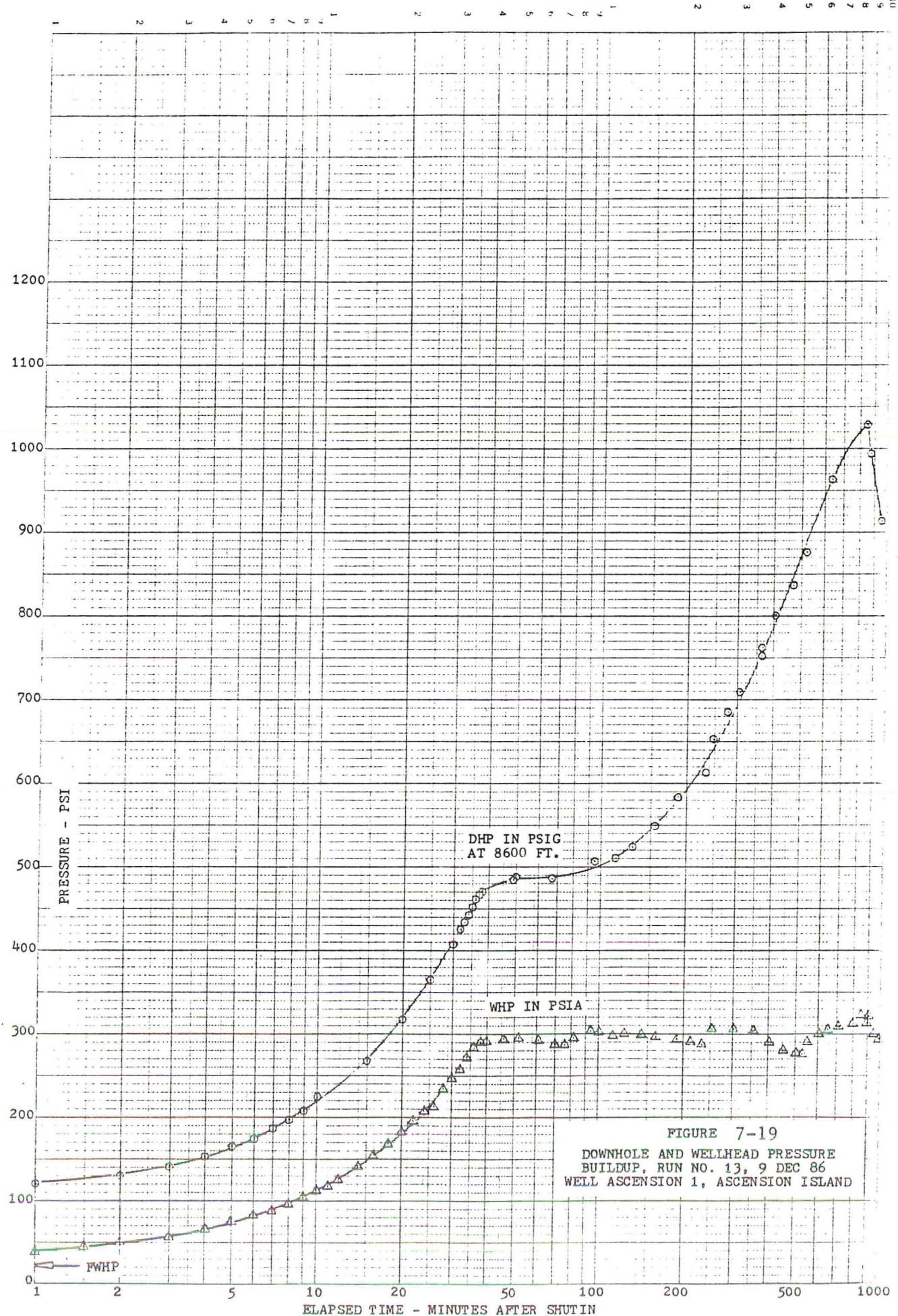


FIGURE 7-20

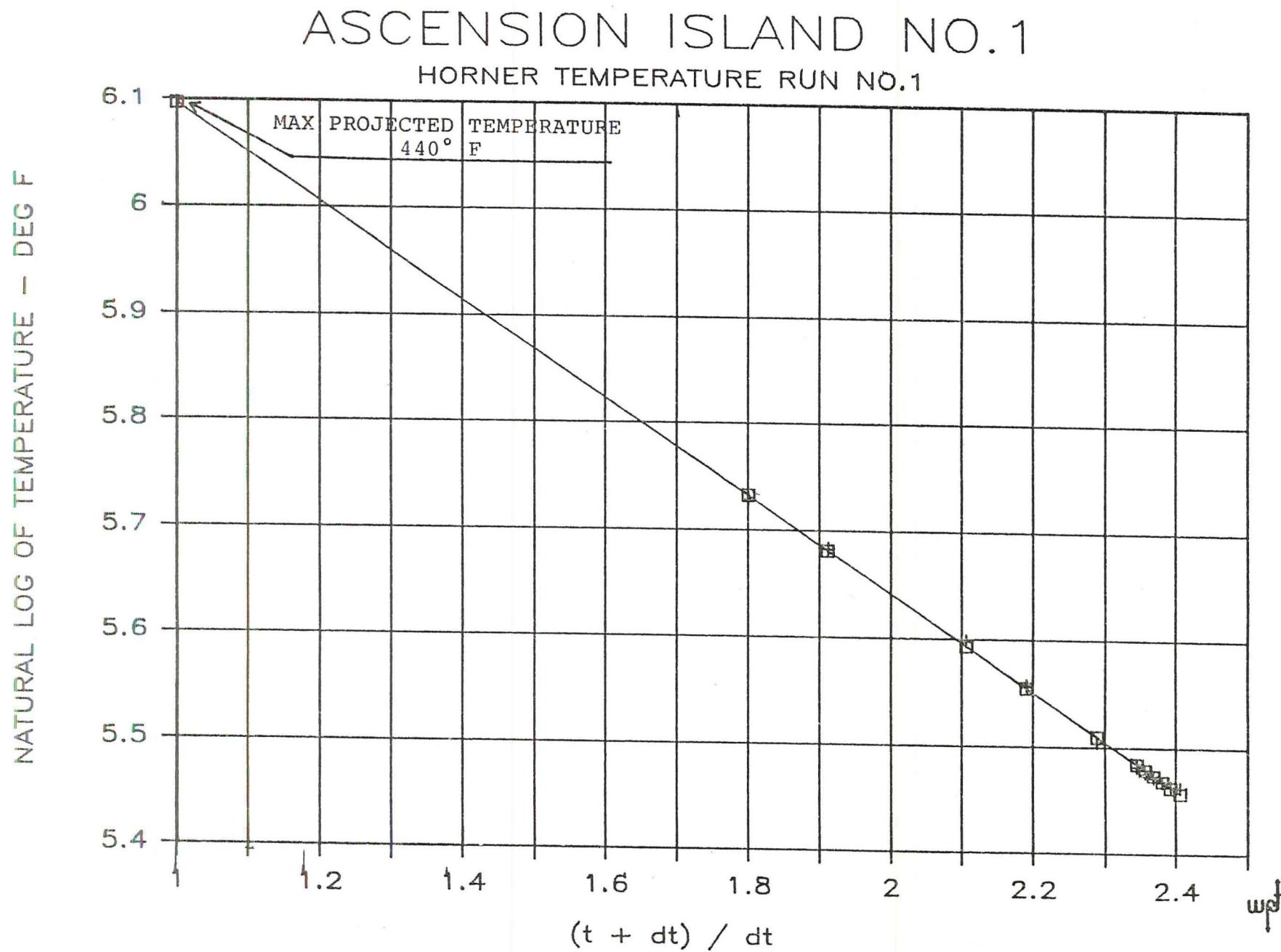
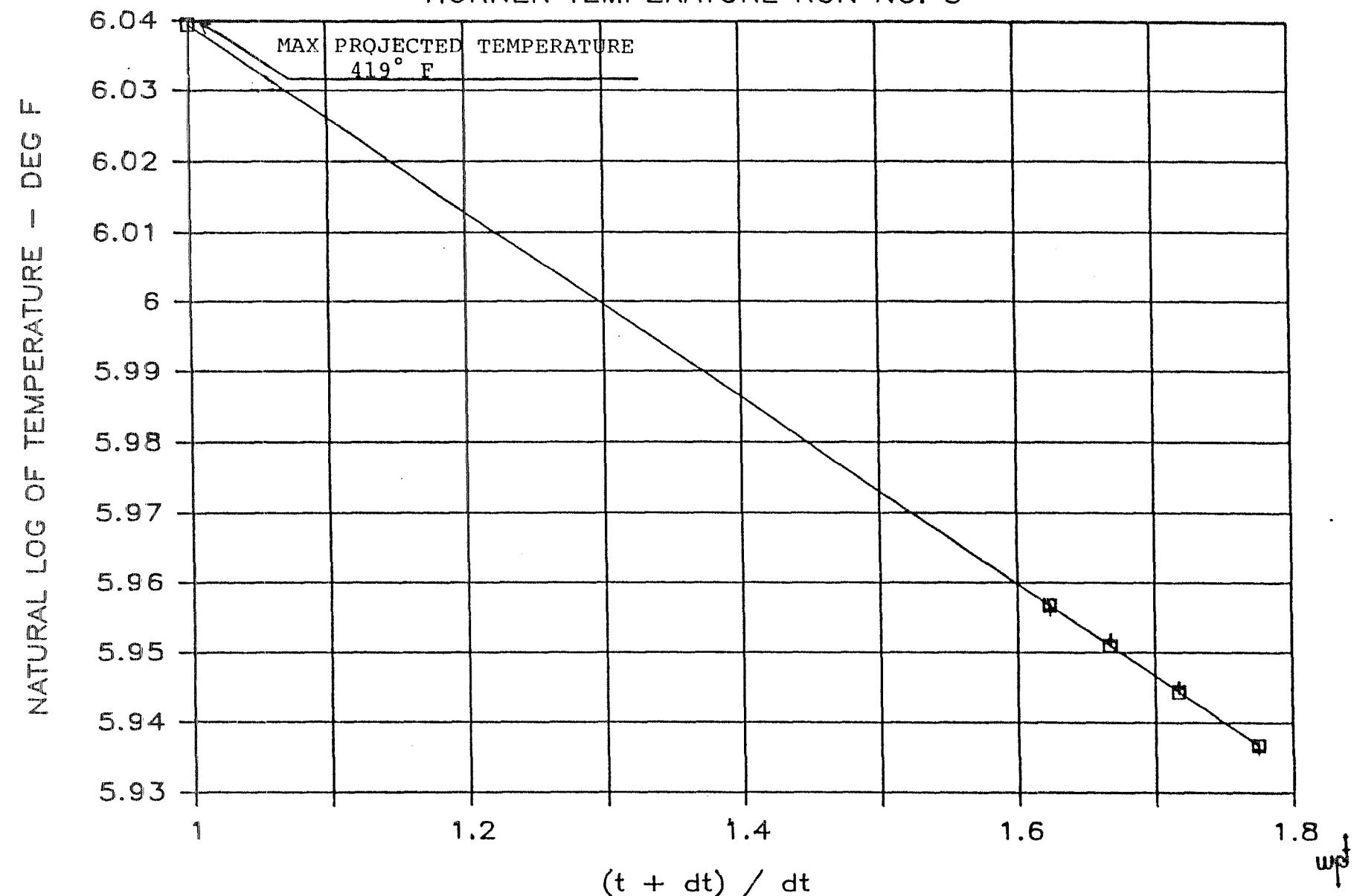


FIGURE 7-21

# ASCENSION ISLAND NO. 1

## HORNER TEMPERATURE RUN NO. 3



# ASCENSION ISLAND #1

## TEMPERATURE VS. TIME RUN #13

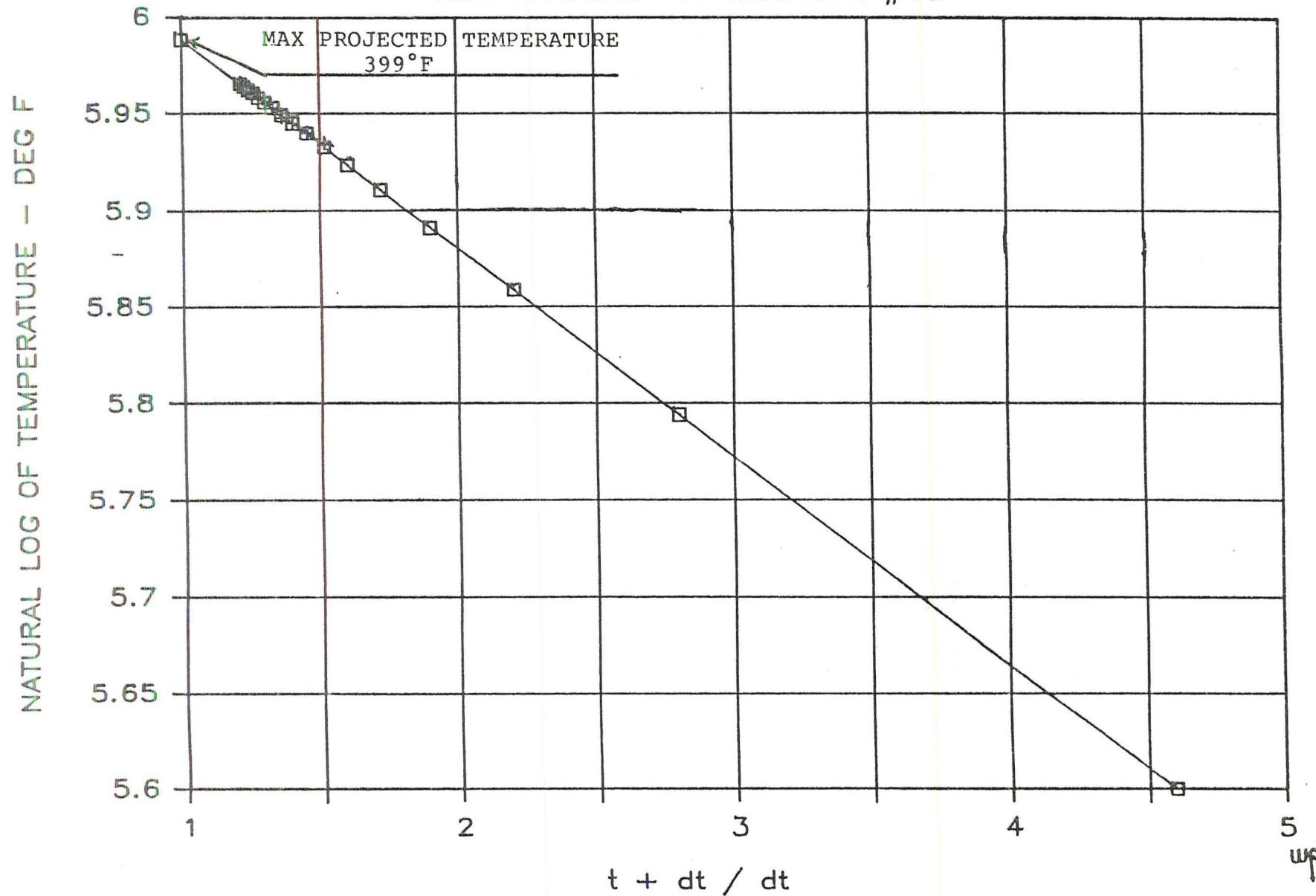


FIGURE 7-22

## 8. CHEMICAL SAMPLING AND ANALYSIS

The purpose of this section is to explain and document sample collection, the method used to compare fluid vs gas production, the date and time of sample collection, and to present the initial results.

### 8.1. Sample Rake Construction

The sample rake was constructed of 1/4-inch SS tubing approximately 22 inches long. The inboard end of this tubing was plugged. Three slots were milled into the inboard end, one approximately 1/2 inch from the plugged end, one approximately 4 inches from the plugged end, and one approximately 7 inches from the plugged end. These slots were approximately 3/16-inch wide and penetrated approximately 1/3 of the inner diameter of the tubing. On the outboard end of the tubing was a valve, a 0-30 PSIG gauge and a cooling coil suspended in a five-gallon bucket of cool water. A 24-inch piece of Tygon tubing was attached to the end of this coil for gas sampling. The SS tubing was inserted through a 1/4-inch hole in a 1/2-inch NPT double male-ended fitting and a ferrel crimped onto it as a stop. This unit was inserted through a ball valve and into the flow stream (see Figure 4-1).

### 8.2. Gas Sample Collection

Gas samples were collected in evacuated glass bombs using standard gas sampling techniques. The glass bombs contained a sodium hydroxide solution to absorb CO<sub>2</sub> and cadmium sulfate, which precipitates cadmium sulfide in the presence of H<sub>2</sub>S.

### 8.3 Liquid to Gas Flow Measurement

Samples were taken periodically to measure the ratio of noncondensable gas to water in the well effluent. These samples were collected from the sample rake. To determine the relative flow rates the time to fill a known volume was recorded. A 550-ml sample

was used. The water samples filled the bottle to a depth of 1-inch approximately 85-ml). This volume was selected due to the length of time it took to collect that amount of water. The gas samples were acquired by inverting a water-filled bottle in the bath and timing the gas displacement.

These measurements were susceptible to two sources of error. The measurement uncertainty of the gas sample was large due to the short time needed to fill the bottle and difficulties in inserting the sample line into the bottle. An uncertainty of 20% seems reasonable for these measurements. The second source of error is the assumption of uniform water content over the vertical cross-section of the piping. It is possible that a portion of the water is not entrained but flows along the bottom of the pipe. This effect is ameliorated somewhat by the location of the sample port (downstream of two 90° turns), but is still a possible source of error.

#### 8.4 Results of Chemical Analysis

A series of liquid and gas samples were collected from the flow line during the flow test and again in late January, 1987. Preliminary analyses of the samples collected during the flow test have been completed and are included as Appendix H.

The first gas sample collected apparently had some air contamination, as evidenced by the analysis of the gas in the head space. The analysis was corrected for the air contamination by applying a proportional correction to the remainder of the atmospheric gases. The corrected analysis showed:

CO<sub>2</sub> - 98.6% by volume

N<sub>2</sub> - 1.24%

Ar - trace

Hydrogen sulfide, ammonia, methane, hydrogen were not detected (detection limits  $2 \times 10^{-4}$  vol %)

The high CO<sub>2</sub> concentration and the relatively slow CO<sub>2</sub>/NaOH

reaction kinetics complicated gas sample collection and no reliable determination of the weight percent of gas and liquid could be made.

Table 8-2 presents analyses of the first three liquid samples collected during the flow test compared to sea water. A trilinear plot of the 11/28/86 sample (Figure 8-1) indicates that the fluid being produced is similar to sea water, enriched in calcium. This enrichment is probably due to rock-water interactions. Isotope data indicate that the fluids are not magmatic in origin.

Significant variability was observed in the chemical analyses of the liquid samples collected during the test. This is indicative of the complex two-phase, two-component flow dynamics which exist in the wellbore. As a result, there is no reliable basis for determining the chemical composition of the fluids as they exist in the reservoir.

TABLE 8-1

CHEMICAL SAMPLE COLLECTION SUMMARY

<u>DATE</u>	<u>TIME</u>	<u>SYNOPSIS OF SAMPLE COLLECTION</u>
11/28		Liquid sample collected
12/2		Liquid sample collected
12/3	0940	2 Phase sampling device installed
	1000	Two fluid samples collected
	1700	Fluid vs gas flow measured
12/4	0320	Fluid vs gas flow measured
	0945	Fluid vs gas flow measured
	2043	Gas sample collected
12/5	0500	Fluid vs gas flow measured
	0852	Fluid vs gas flow measured
	1330	Fluid vs gas flow measured
	1445	Gas sample collected
	1615	Gas sample collected
12/6	0003	Fluid vs gas flow measured
12/7	1000	Fluid vs gas flow measured
	1400	Fluid vs gas flow measured
	1400	Condensate sample taken
	1800	Fluid vs gas flow measured
	2300	Condensate sample taken
	2345	Fluid vs gas flow measured
12/8	0614	Fluid vs gas flow measured
12/9	0200	Fluid vs gas flow measured
	0920	fluid vs gas flow measured

TABLE 8-2  
WATER TO GAS RATIO MEASUREMENTS

<u>SAMPLE</u>			<u>WELLHEAD</u>		<u>WATER</u>	<u>GAS</u>	<u>MH<sub>2</sub>O</u>
<u>NUMBER</u>	<u>DATE</u>	<u>TIME</u>	<u>PRES. psia</u>		<u>TIME</u>	<u>TIME</u>	<u>MCO<sub>a</sub></u>
1	12/3	1700	24.7	8'0"	4"		0.69
2	12/4	0320	22.5	3'59"	3.55"		1.23
3	12/4	0940	22.4	3'59"	2.39"		0.83
4	12/5	0500	21.5	2'59"	4.74"		2.23
5	12/5	0900	22.2	2'42"	4.54"		2.32
6	12/5	1330	62.7	10'25"	0.84"		0.11
7	12/6	0000	22.5	3'2"	4.25"		1.94
8	12/7	1000	22.0	2'57"	4.64"		2.17
9	12/7	1400	21.8	3'6"	4.90"		2.18
10	12/7	1800	21.5	2'48"	5.17"		2.55
11	12/7	2100	21.1	2'29"	5.40"		3.00
12	12/7	0614	21.3	2'46"	5.10"		2.54
13	12/9	0200	21.2	2'40"	5.70"		2.95
14	12/9	0920	21.0	2'39"	5.29"		2.76

TABLE 8-2  
ASCENSION #1 FLUID CHEMISTRY

	<u>11/28/86</u> (ppm)	<u>12/2/86*</u> (ppm)	<u>12/4/86</u> (ppm)	<u>Sea water</u> (mg/L)
Na	7780	3280	8830	10500
Mg	16.2	5.85	8.77	1350
Ca	4120	1660	4790	400
K	563	249	701	380
Sr	79.9	34.1	92.8	8.0
B	21.6	7.88	27.5	4.6
Li	3.09	1.87	5.39	0.17
Rb	--	--	--	0.12
Ba	2.20	0.78	2.43	0.03
Fe	127	24.0	75.4	0.01
Zn	0.33	nd	nd	0.01
Al	nd	nd	nd	0.01
Cu	nd	nd	nd	0.003
Mn	3.31	1.52	1.85	0.002
Ni	0.34	nd	nd	0.002
La	0.79	0.33	0.81	$3 \times 10^{-6}$
SiO <sub>2</sub>	205	70.8	205	3.0**
Cl <sup>-</sup>	18900	7700	21600	19000
SO <sub>4</sub> <sup>2-</sup>	132	53.0	143	2660
HCO <sub>3</sub> <sup>-</sup>	240	217	327	142
Br <sup>-</sup>	--	--	--	65
F <sup>-</sup>	0.50	0.70	0.65	1.3

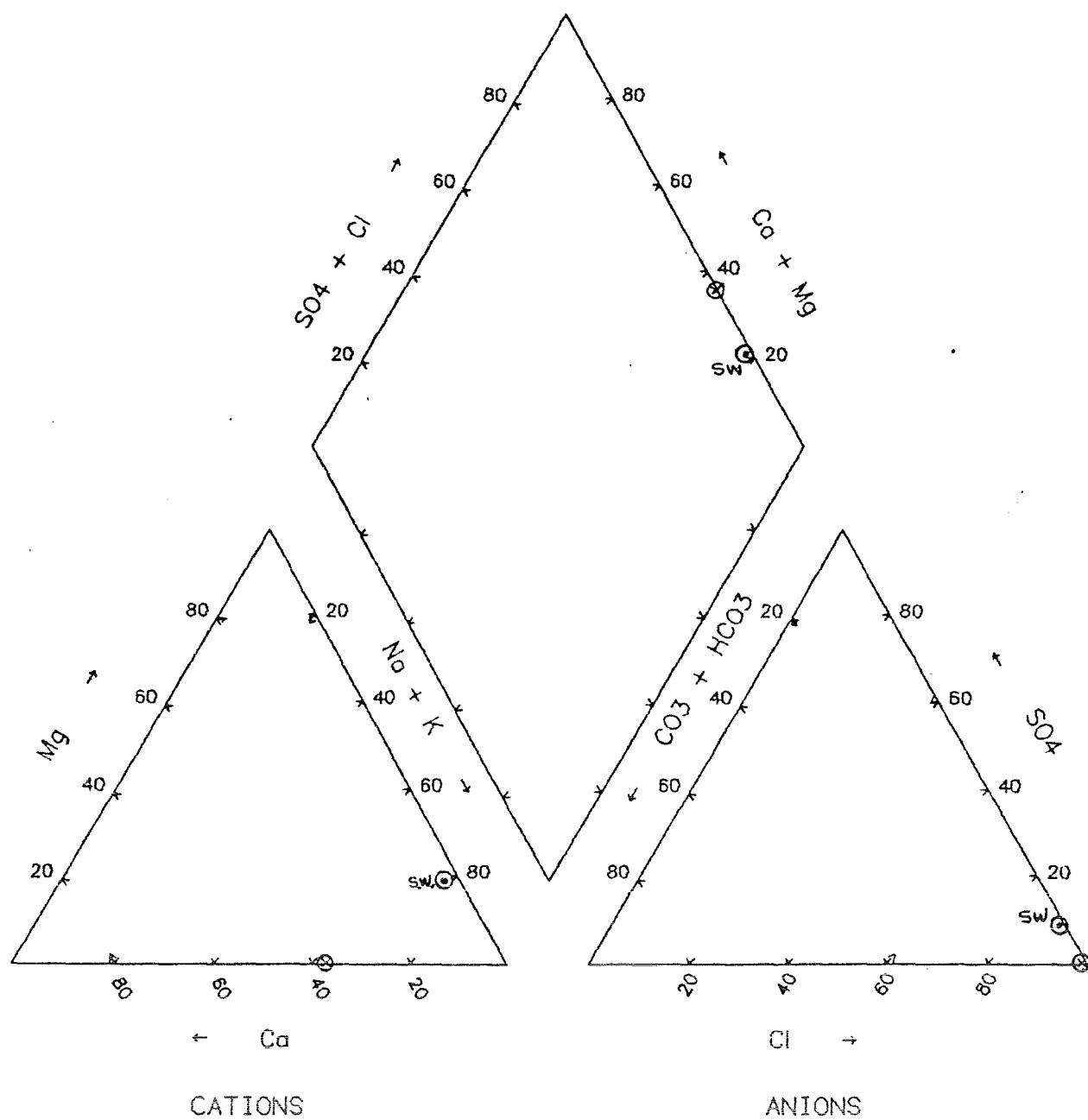
\* Sample collected immediately following first step test.

\*\* as Si.

FIGURE 8-1  
ASCENSION #1  
TRILINEAR PLOT

ASCENSION  
CONDENSED FLIUD 11/28/86

UURI ID# A:AS112886  
DATE: 09-29-86



① Seawater

PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

## 9. CONCLUSIONS AND RECOMMENDATIONS

### 9.1. Conclusions

The mud log (Appendix B) and the temperature logs indicate that the well appears to have entered a carbon dioxide zone at approximately 8050 feet which corresponds to the top of a carbonate-rich zone. This permeable zone appears to exist between 8050 and 8400 feet. The well has no significant water inflows, and there appears to be no significant flow into the well below 8400 feet.

The maximum temperature measured in logging run #11 ( $457^{\circ}\text{F}$ ) in the wellbore is high enough for electric generation at the depths encountered. This temperature is supported by temperature projections from other runs, however a suitable hydrothermal resource has not been encountered, and until water is located in a suitably permeable reservoir the project is still in an exploratory phase.

The temperature gradient from 6240 to 8640 feet is estimated to be  $1.0^{\circ}\text{F}/100$  feet, and  $23.7^{\circ}\text{F}/100$  feet from 8250 to 8600 feet. The first gradient is based on a Horner projection of  $434^{\circ}\text{F}$  at 6240 feet from logging run #1 and the maximum measured temperature of  $457^{\circ}\text{F}$  at 8600 feet from logging run #11. The higher gradient is based on a measured temperature of  $374^{\circ}\text{F}$  at 8250 feet and the maximum measured temperature of  $457^{\circ}\text{F}$  at 8600 feet, both from logging run #11. Significant deviation of the wellbore from the vertical would result in a higher than predicted gradient.

There is no evidence of a producing hydrothermal resource at the present depth (8706 feet). The bottomhole temperatures are approaching those required for the well to sustain water flow if a hydrothermal resource were encountered. The slow decrease in wellhead pressure indicates that the carbon dioxide

(CO<sub>2</sub>) reservoir above the granite intrusion has a significant volume and low permeability. The continual inflow of gas into the wellbore precludes a column of pure liquid standing in the wellbore. The shut-in wellhead pressure has the potential of reaching 3000 psig, but with some water inflow may stabilize at 2000 psig.

The magnitude of the CO<sub>2</sub> inflow and the high temperature at the bottom of the hole are positive indications of a potential hydrothermal resource. However, it is not clear if the postulated resource is located below or along side of the present well bore. A high temperature gradient would be indicative of a resource below the present well bottom, while a moderate gradient would indicate that the borehole is paralleling the fractures that contain the resource.

Chemical analyses of the recovered fluids indicate that the fluid from a potential hydrothermal zone may be entering the wellbore. The wellbore flow behavior is too complex for detailed chemical analysis to yield definitive results.

#### 9.2. Recommendations for Additional Data

The location of the bottom of the well should be determined by running a directional survey. A downhole water sample should be taken if possible to provide an indication of the nature of the potential resource.

It does not appear to be necessary to collect additional flow data since the present inflow zones do not represent sufficient heat influx for exploitation. A shut-in pressure and temperature survey may provide additional indications of the location and nature of the present producing zones (the present mechanical completion equipment is inadequate to allow shut-in at high pressure conditions).

A suite of electric logs would provide a great deal of information on the formations penetrated by the wellbore and the potential for a hydrothermal resource. A gamma ray/cement bond log, porosity, caliper and sonic log would be advisable. In addition, after running the directional survey, it would be advisable to run a dipmeter to determine the dip of the granite contact and give an indication of the potential direction to drill toward a hydrothermal resource.

### 9.3. Recommendations for Continuation of the Project

Data to date are not conclusive in supporting the existence of a hydrothermal resource, however, further exploration appears warranted. The continuous flow of CO<sub>2</sub> indicates that its source is not an isolated pocket. The existence of CO<sub>2</sub> in a reservoir of some size positioned just above an apparent increase in temperature gradient are positive indications that there is a hydrothermal resource in the area penetrated by this well. The postulated resource may either be deeper in this bore or in close proximity. If the granite encountered in the bottom of the hole is the host rock for the fractures that contain the resource, the resource should be close to the bore (within 1000 feet).

There are two possible actions for this well:

Isolate the CO<sub>2</sub> zone and deepen to approximately 9500 feet or until a significant production zone is reached.

If the directional survey indicates that the bottom hole is not in the target area, sidetrack the well and complete in the fractured area.

## 10. References

1. Ascension #1 Drilling Report to be issued by The University of Utah Research Institute, Earth Science Laboratory in 1987.
2. Nielson, D.L., 1982, "TECHNICAL REPORT GEOTHERMAL POTENTIAL OF ASCENSION ISLAND, SOUTH ATLANTIC PHASE I - PRELIMINARY EXAMINATION", University of Utah Research Institute.
3. Sibbett, B.S., D.L.Nielson, M.C. Adams, 1984, "TECHNICAL REPORT GEOTHERMAL GRADIENT DRILLING & MEASUREMENT ASCENSION ISLAND, SOUTH ATLANTIC OCEAN", University of Utah Research Institute.
4. Test Plan for the Flow Test of the Ascension Island Geothermal Exploratory Well", Well Production Testing, Inc., May 19, 1986, I86-05-01

**APPENDIX A**

**TEST SUPERVISORS LOG**



Nov. 30 - Sunday

Bob is writing software for data acquisition system.

~~██████████~~ Installed two thermowells downstream of well head while master valve shut-in. RTD in one well + ~~████~~ bi-metallic in the other.

Completed connecting wires for DAS.

Replumbed WH to add a 300# gauge to the 600# gauge. WH pressure too low to read on higher-range gauge.

Lee rigged up his tools with a centralizer to see if he could get down hole. ~~████~~ Closed master valve + bleed well through the #<sup>1</sup>" line while running thru the upper valve on drill pipe. Tried again, including dropping tool assembly 100 ft to get past 46'10" & could not. Pulled out of hole. Lee indicated obstruction felt "soft".

Used Fubee light plant in the morning for the survey. Shit off at 1300 hrs. + switched to Pan Am generator.

See GB notes (pg. 11)

Nov 30 Sunday

Completed setting up instrumentation for flow test. B. Stiggo still working on collecting data on computer. Started taking data

1300 hrs Began taking manual data at 1300 hrs

Lee Walden attempted to make downhole temp/pressure survey. Could not get beyond 4610 ft. Will try again tomorrow.

1920 Main Generator acts like it is running out of fuel. Called power plant. Power plant people here by 1945 hrs. They put 15 gallons of oil in Generator tank and it ran fine. Disconnected hose from gen fuel inlet and filled gen. tank. Took approximately 30 ~~more~~ more gallons. Power plant indicated that we should add 1 qt oil per 10 gallon of fuel. We added 2 1/2 qts/fat Gen smokes like crazy. Power plant people coming back tomorrow afternoon.

2110 → 2215 Main Gen. still acting like it is low on fuel. Cycles drop way off and Gen. engine lugging. At 2215 decided to switch over to aux. gen unit.

Dec 1 - Monday

0130 - changed charts on recorders. DP meter still not working well. Rezeroed WTH recorder + reading a little lower than before. Wound clocks.

0100 - put fuel in generator.

0530 - filled up generator; using about  $\frac{1}{4}$  every 2 hrs.

Worked on orifice calculations, assuming all CO<sub>2</sub>.

0550 - down breaking

loose connection on T<sub>1</sub> RTD.

0600 - programming for data acquisition system completed. Set system to record every 30 mins.

0800 - checked toxic gas detector with ethene. Alarming OK in the presence of HC's.

0915 - added fuel to generator. Barton meter off-line; out of water. Refilled. Meter reading 0.

1000 - 1030 - working on Barton meter. Took off + hooked up manometer. AP reading 19.40" WC.

- checked T<sub>1</sub> RTD. Missing a screw; fixed.

- put wires in a trench for access to boxes to be shipped to UUERI.

- Checked wellhead pars. - water in the lines. Disconnected + filled lines with glycerin. Reoriented pigtail to act as a trap.

12:00 Lee Walker / Gay Berghuis on sh. ft  
12:15 Switched over to Parker Generator so that Lee can do a down hole log

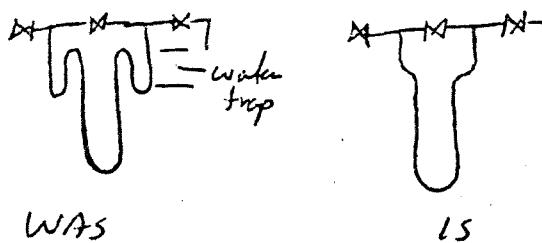
12:30 Started P&N AM generator to see if it acted like it did last night. It doesn't. Runs smooth. Noted however that fuel pressure is steady at 20 psig. Last night it was 0 psig.

22

Put 25gals. gas in Bracco.

16:30 Lee downhole with Press Temp. Should be able to go through 4650 blockage.

~1900 Lee at bottom of hole

1935  $H_2O$  flow = .5 in/11 min       $\frac{\text{Volume Gas}}{\text{Volume } H_2O} = 2145$   
Gas flow 6.5 in/4 sec2050 Readjusted well head Pressure to 35 PSIG by  
2115 ft pressure steady at 44 PSIG2115 → 2145 U' tube (DP) full of water both sides. Also  
noted that set up had a water trap just above U' tube.  
See sketch below for was condition. Removed some water  
and set up to new ~~old~~ configuration

Water should of condensed at the same rate on each side  
but in the is condition Condensate flows into U tube

2150 Attempted to compare volume water flow to gas flow. In  
10 minutes Could only get bottom of Sample bottle covered  
99.4% of flow is gas2215 Noticed that manometer and Rosemont had poor comparison.  
Tighten all fittings to assure that no leaks exist. Found no  
loose fittings Rosemont reads .13 PSI = 3.6 "H<sub>2</sub>O2345 Well pressure increased. Downhole survey  
continuing.

12-2-Tuesday

23

0025 - wellhead pressure mostly stable at about 132 psia. Began last wellbore survey.

0030 - plume just barely visible. Sounds like a gas jet.  $\hookrightarrow$  get spurts of vapor, then plume is clear.

Rosemount AP below detection limit.

0145 - Bubbled gas thru tap water for 90 secs. Beginning pH: 6.8-6.8. Ending pH: 6.0 (maybe to 6.4)

0200 - Noticed WH pressure chart thinks it's 6 pm. The clock must be running slow. Rewound & changed charts.

$\Rightarrow$  Should wind clock once a shift.

Checked log - we took offline to drain lines about 1100 h. yesterday, so clock was OK up till then.

0230 - PI clock seems to be running O.K.

0242 - Lee started out of hole.

0250 - OPEN <sup>(throttle valve)</sup> WELL - CONSIDERABLE WATER

WELL HEAD PRESSURE HELD AT 40-50 PSIA  
FOR 2-3 MINUTES, JAMES PRESSURE AT  
ABW - 4-5 PSIG. SLUGS OF WATER  
EVIDENT AT JAMES TUBE

NOTES / IF WE DO THIS AGAIN  
SET COMPUTER SAMPLE RATE UP  
TO 30 SEC (-5 MIN).

Toxic gas detector alarmed - @ 50 ppm on Ti scale, then gradually decreased to 0. ?

Collected sample for line until quit producing water. Didn't have to condense w-line temp. was 117°F.

0305 - Plume from well fairly stable. No indication of any more water shgs.

0340 - Left out of hole. Charts did have good records, tho pressure will be tough to read.

0357 - Took computer off-line while switching generators.

0400 - Big Pantam generator ran for 1 min. Before kicking out. Switched to little generator; it's running fine.

0605 - Switched back to big Pantam generator.

0630 - Conducting orifice calculations for throttled conditions.

R/S making improvements to data analysis code.

0700 - working on manometer. Problem appears to be in the manifold. Will dismantle & clean up.

0800 - Pantam generator guy here. Thinks fuel lines are clogging.

⇒ Check fuel pressure, fuel filters, etc.  
on data rounds.

0830 - manometer reading 6.3" WC - not yet consistent.

12/3

Samples collected @ 0250:

1Z-02-86 #1 - not filtered

1Z-02-86 #2 - not filtered, Added 1.8mL HNO<sub>3</sub>.

0845 - manometer levels reversed. Line probably 25  
plugged.

Cleared clogged sample tubing.

→ upstream orifice tap clogged with  
cuttings. Cleared out.

0915 - Tom, Glen & Don arrived on-site. Went thru  
data collection, safety, generators.

1115 CHANGED OUT PROCESS FLUID IN GLASS  
MANOMETER FOR 1.75 d FLUID  $\Delta P = 10.5''$  gt

1330 FILLED TANK OF PAN AM MAIN GENERATOR

1430 2330 G Tinsley & D Paketic on site  
0030 FILLED DIESEL TANK  
0400 COMPLETED CHECK OF BATH WATER CLOCKS  
-- N/A  
0700 ENGINEER ON SITE

DECLINED ENTRY

2300 HAD P/W WELL HEAD PRESSURE RECORDER OUT  
OF ORDER

0940 FABRICATED AND MOUNTED 30 SAMPLE RATE

1100 TOPPED OFF GENERATOR FUEL

pH tests - 12/2/86.

pH of tap water - 5.7

bubbled gas stream thru tap water for 90 secs. -  
pH reduced to 4.5

tried alkalinity test, but too low to measure -  
pass end point in 1 drop. Will try again with  
large sample.

Used Nor's H<sub>2</sub>S in water test kit + did not detect any.

26

123 1140 FABRICATED & INSTALLED MANIFOLD  
ON 0-50"  $\frac{1}{2}$ " BAROTEST METER  
SET UP ON DENO WEIGHT TESTER  
& BLEW DOWN

11:50

12:30 ADDED 1 QT OIL TO CRANK CASE OF GENERATOR/DESEL

1700 TOOK WATER/GAS FLOW THROUGH SAMPLE RACK  
SAMPLE CONTAINER 2 $\frac{1}{4}$ " dia  
WATER 1"/8 min GAS 6.5"/4 seconds  
INR CONDITION 12 PSIG @ ~~287~~ 130°F

1750 ADDED 1 QT OIL TO JET FUEL & FILL TANK FULL.

2000 COMPUTER HUNG DUE TO A BAD CONNECTION  
BETWEEN OMEGA AND COMPUTER

MUCH OF VOLUME 2 DATA LOST (HIDDEN)  
DUE TO FAILURE TO CLOSE DISK FILE  
I THINK. PUT A NOTE ON COMPUTER  
TO EXECUTE CLOSE #3 (RTN) AFTER  
ALL EXITS FROM PROGRAM

2345 G. Tunstall & D. Racette on site  
SENT NOTE TO GARY BERGLUND  
RE DIESEL FUEL

14 0245 TOPPED OFF DIESEL FUEL

0320 WATER/GAS SAMPLE FROM SAMPLE  
RACK  
1/1" WATER / 3.59.10 SEC  
DISPENSE WATER 3.55 SEC  
3.44; 3.35; 3.18

\* 0410 CHANGED OUT P1 & P2 GAUGES FOR  
0-100 PSI GAUGES. NEW Readings  
on chart: P1A = 09.0 PSI  
P2 = 07.5 PSI  
MAKES MORE SENSE (?)

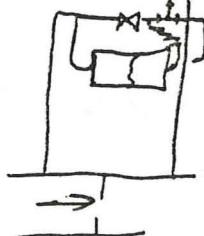
0700 - completed tie down of JAMES 12/4  
TUBE

0800 - MODIFIED computer program to prevent DATA FILE  
1145 CALIBRATED 0-600 PSI GAGE <sup>RPS</sup>  
INSTALLED @ P<sub>2</sub>.  
INSTALLED ISOLATION VALVE ON 0-100 PSI  
GAGE @ P<sub>1A</sub>

0940 Delayed ENTRY  
water vs gas  
 $H_2O \cdot 1" = 3.59"$   
gas = 2.39"

1135 L. Wadler & T. Clemons on site

1500 HRS Drained water from AP basement  
water found in this leg



1630 R. Stiger replumbed Basement AP to eliminate condensate trap  
on down stream side. Also he filled manometer with fluid  
 $SP GR = 1.75$ , THE MANOMETER WAS UNBALANCED  
~~—~~ i.e. more water above the blue (down)  
FLUID ON THE DOWNSTREAM SIDE. THIS  
CONDITION IS EXPECTED TO CORRECT ITSELF  
WITH TIME.

1825 DATA POINT #206 James TUBE  
OPEN TO ATM. PRESS & AGRESS  
WITH Dams, RS

1836 - OPENED MANOMETER CROSSOVER VALVE  
IN ATTEMPT TO GET BOTH SIDES  
EQUATE  $H_2O$ . SEEMS TO BE WORKING.

- STILL HAVE SMALL LEAK AT TOP OF  
TUBE - NEED TO RELEASE GAS BY  
WITH SCREW - GRIND YARD SHEET.

1900 Closed Manometer crossover valve. Reading seems normal  
with less visibly full of water and fluid  $\Delta P = 222 \text{ WC}$

1 2010 Lee out of hole - switched over to Pan Am Generator

2043 gas sample #1 taken  $P_2 = 6 \text{ psig}; T_2 = 18^\circ \text{ F}$   
8.5 psig well head pressure:  
valve was cracked and allowed to flow  
for ~5 min before a positive PSIG of 0.2 was  
registered, flow was slow without much  
liquid entrainment

2330 G. Tinsley & D. Parrett on site

0500 WATER VS GAS SAMPLE  
WATER = 2.56" per 1"  
GAS = 4.74 SEC (4.71/4.78)

0530 R. & S. STIGER ON SITE

0545 STIGER'S DEPART

0635 TOPPED off Fuel TANK in GENERATOR  
0715 B.H from PARKER on site

0852 WATER VS GAS SAMPLE  
WATER = 2.78" for 1" sample  
GAS = 4.54 SEC for 6.5 in )?

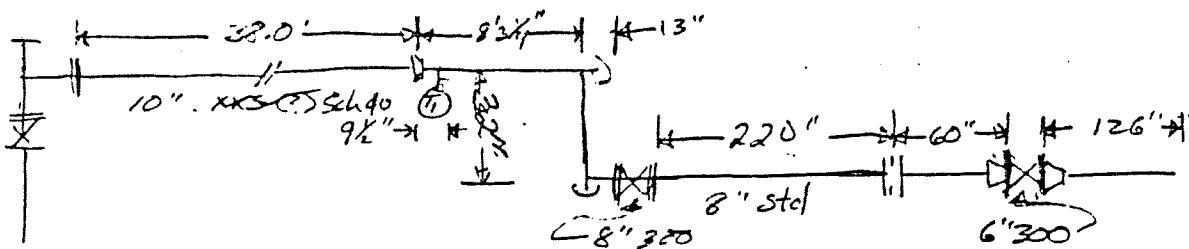
0953 CHANGED OUT MANOMETER 'U' TUBE  
& SEALS

NEW READING = 9.2 + 8.8 = 18"  
USING 175 fluid. Compares favorably with  
Manometer Rosemount 18" x .75/27.7 = .48 PSI  
Rosemount reads .44-.48 GRB

DATA from 1500 hrs to 0953  
and of  $\frac{1}{4}$ " SS Tubing Nuts found  
to be loose & leaking.

12/5

## AS BUILT of Flow unit



1208 Lee down hole 8600

1228 Begin to increase well head pressure

1240 At 50PSIG well head pressure - steady

1245 → 1250 Upstream port on orifice plugged unplugged it at 1250

1310 Rosemont AP disconnected still reading

1330 Water vs gas sample

$$P_{WH} = 48.2 \text{ psia}$$

$$P_2 = 48 \text{ psia}$$

$$T_2 = 18^\circ\text{C}$$

Time of gas  $\frac{0.98 + 0.70}{2} = 0.84 \text{ sec}$  for 6.5"

time of liquid 10' 25" for 1"

1415 100% STOOL TEST

P1 = 48 psia

P2 = 48 psia

T1 = 18°C

T2 = 18°C

- 17:28 Took Apart Reservoir. LF to earliest  
Bellows. Down stream flow pressure  
damaged as evidenced by depression  $\frac{1}{2}$ " dia  
in bellows. This must have happened when we  
changed well head pressure. Up stream port  
got totally plugged. Reassembled and put back  
in line. Still needs regulation but 71' fine  
lines ... 3.5" and 2" bbs when bypass is on and  
assume that it will be accurate. Good thing  
since we just repaired it this morning.
- 1525 Went to 100 PSIG well head pressure. At very  
low flow. 3" HD K-75  
CSPGR
- 1530 1011 C. put in offset of +.17 on Reservoir  
LP. - .17 is what Reservoir reads when no flow  
at atmosphere.
- 1615 Took Gas Bomb Sample Well Hd Pressure 105 PSIG  
Temp  $178^{\circ}\text{F}$  SAMPLE NO.3  
1.5 PSIG in BOMB
- 17:30 Water Content in flow may be increasing.  
Sample bottle has been filling throughout  
test. I think it is filling faster now.  
also some puffs of vapor occur which  
were not seen. Substitution TAC

1904 Lee out of hole with tools Run #11

~~1945~~ Noticed CO<sub>2</sub>/H<sub>2</sub>S monitor pegged at over 200 ppm  
Opened Control Valve wide open  
Took Sample #4 150 ft 50PSIG at sample point

~2000 AP blown dry because of large flow  
Refilled Manometer with 1.75 sp Gr fluid?

~~21:45~~ 3.0" of H<sub>2</sub>O condensate collected during entire period of 100 PSIG operation

$$(19:45 - 15:25) = \frac{2.35}{4.33} \text{ hrs TMC}$$

### DAY Summary

Lee Waldon completed 3 downhole surveys overnight at three different well head pressures. First indications are that pressure & temp loss are good. He will read them tomorrow. Well head pressures 7.5 PSIG (Full open), ≈ 50 PSIG, & ≈ 110 PSIG. Upon At 115 PSIG discharge from James tube appeared very dry. Upon opening to full flow lots of water vapor was seen.

$$H \times .75 / 27.7 = \text{PSIG}$$

↑  
manometer  
reading

2330 G. Tinsley & D. PARDETT on site

0000 - 12/6/86 Data run completed

0003 one inch condensate collected 3 min 2 sec  
~~displace~~ displace 6 1/2" H<sub>2</sub>O  $\frac{4.21 + 4.28}{2} = 4.245 \text{ sec}$

0120 TOPPED off Generator fuel Tank.

$$\text{MANOMETER} = \frac{20.7 \times .75}{27.7} = .560$$

$$\Delta P_E = .87 \\ - .56 \\ = .31 \text{ PSIG}$$

12/6/86 cont.

$$0300 \text{ manometer} = 20.4 \times \frac{0.75}{27.7} = 0.552 = .29$$

$$\Delta P_e = .85$$

0305 Computer failed to take <sup>0230</sup>~~0300~~ data set  
 Would not respond to 'T' input  
 used 'E' orderly shut down.  
 reloaded & run @ 0307 hrs

0520 : Computer Program mod vertranty Taken off  
 line. Reset 0528

0730 : ck'd calibration of 0-300 gauge: P-2A  
 3 PSI high @ 0  
 6 PSI low @ 150  
 3 PSI low @ 300

0805 : CK'd calibration of 0-300 gauge P-2  
 0 - 0  
 150 1PSI high  
 300 0

1004 : Site Power cycled & lost (Rig motor max  
 (Kicked motor)  
 Shut down Computer no controls

1010 : on Rig Power  
 Computer on Line

11530 1130 Cleared site  
 Pinched well back to 50± PSIG  
 DP system B.O.

1300 MANOMETER HAS AIR GAP  
 TOOK DATA POINT W CROSSOVER OPEN AND CLOSED

1325 Replaced Fluid in Manometer with water

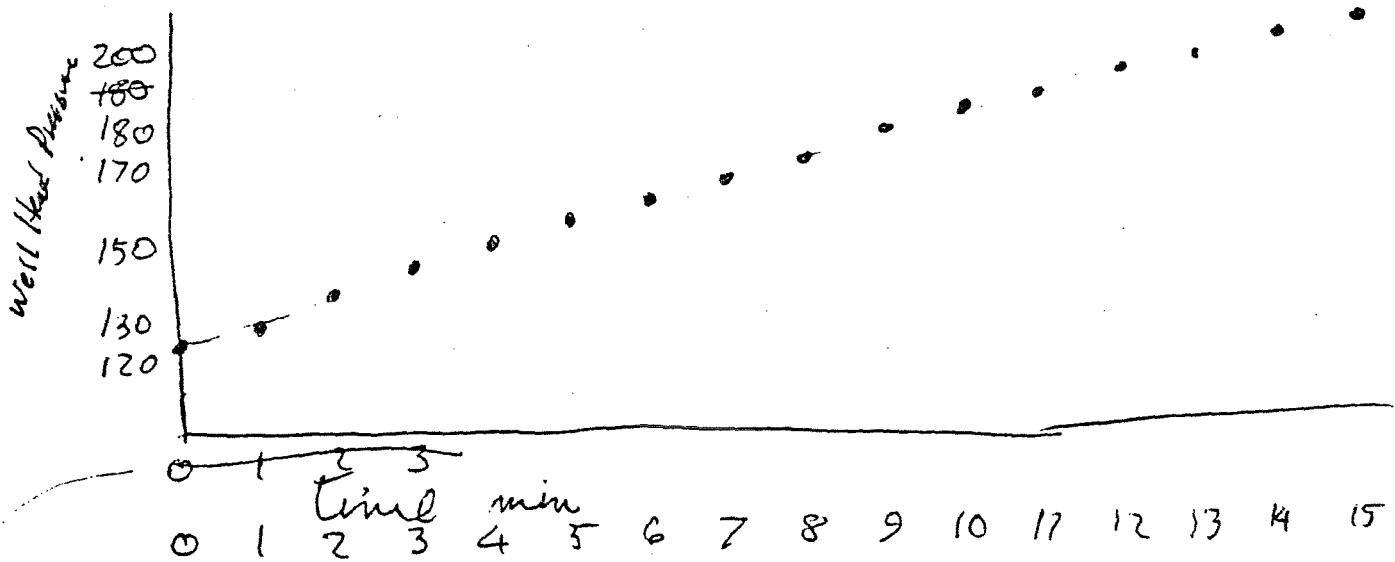
14:35 Pinched well back to 100 PSIG : MANOMETER  
 READ -0.4 to -01.0 during valve closing

water sample from 50 PSIG operation collected

1800 Lee starting to pull out of hole

TMC

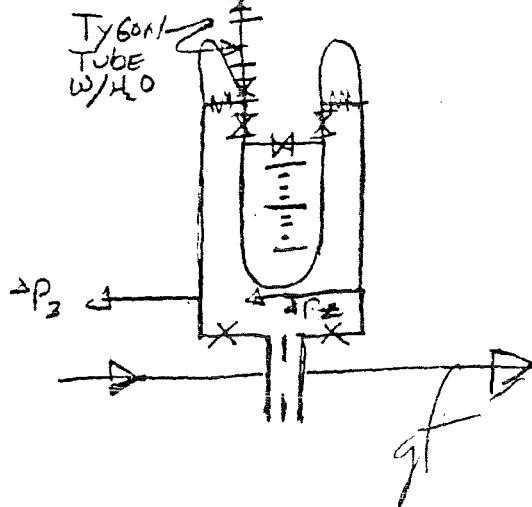
B



- ~1900 Switched to PAN AM Generator  
 1930 TOOK condensate sample for 100PSIG and shut-in  
 2130 Filled PAN AM Generator with Fuel  
 2130 FILLED MANOMETER w 1.75 FLUID

shut-in pressure history

2330 G. TUNIS & D. PARRETT on site  
 Installed Tyson Reservoir on upstream leg of  
 manometer completed @ 0026 12/7/86  
 (Remembering Pennek  
 Harbor!)



34

1000 12/7/86

one inch condensate in  $\frac{1}{2}$  bottle 2 min 57 sec  
 displace 6 $\frac{1}{2}$ " water 4.64 sec  $\frac{(4.9 + 4.64 + 4.34)}{3}$

1125 Topped off Generator fuel

1200 Clemons + Walden on site

1400 Water to air ratio

Water to 1" = 3' 06"

air displaces 6.5" 4.90 sec

Condensate sample taken <sub>TMC</sub>

1800 Water to air ratio

Condensate  
sample  
collected

water to 1" = 2' 48"

air to 6.5" = 5.17 sec <sub>TMC</sub>

1800 filled PAN/AM GENERATOR

Added 1 QT oil to  
FUEL.

2100 Water to air ratio

water to 1" = 2' 29"

air to 6.5" = 5.40 sec <sub>TMC</sub>2300 Condensate sample taken <sub>TMC</sub>~~2345~~ 2400 Water to air ratio

water to 1" 2' 50"

air to 6.5" 5.03 sec

2400 G. Timby &amp; D. PARRETT on site

0100 Topped off Generator fuel

0614 condensate to gas ratio  
 CONDENSATE TO 1" 2'40-26"  
 0:5:08 GAS TO 6.5" 5.10 sec  
 0:5:25  
 0:4:98

15.31

0830 G. Berglund on site

1150 G. Berglund & Lee Walden on site

1700 Clemons on site (Good Day)

21:30 generator ran out of gas  
 power dipped - recovered about  
 4-5 cycles before more fuel was  
 added. Power was not lost

21:30 James tube pump dropped out.  
 Keep an eye on it.

23:15 G. Tunkley & D. Parrott on site  
 0000 12/9/86

0200 fluid vs gas flow measured

2'40" for 1" fluid  
 5.70 sec for 6.5" gas  $5.79 + 5.60 + 5.70$

0900 fluid vs gas flow measured  
 2'39" for one inch fluid  
 5.27 sec to displace 6.5" H<sub>2</sub>O

$5.03 + 5.40 + 5.32$

0700 Generator topped off oil & added  
 2 qts oil to chassis

36

11:00 Lee's downhole clock started Pressure

1:30 Guy, Biglin, Tim Cleaned on site

11:39 Lee's downhole clock started for Temp

11:56 Lee starting down hole to

12:00 Lee at 500' with press/temp 24 hour clock

15:35 Collected 1" of water in 3 min 25 seconds  
6.5" of water in 1.5 seconds = pretty hard  
to measure

15:35 @ 8600'

16:00 At 6.5 PSIG this starts Vol G of Data set

~~Cleaned~~  
Time 16:03  
05closing test valve  
shift

2.5 psig/min

200 ft. A:29  
221 4:33  
250 4:37.58  
257 4:39.0  
270 4:41

30  $\sqrt{250}$   
252

16:42

#1

open valve 4:42 holding ~274

16:50

280 psig

value opened a bit - pressure dropping very slightly \*

17:07

275 tweek valve - 15° tighten

these  
probably  
are

17:14

273 tweek 15° tighten

removing  
backlash  
from screw

17:16

tighten 15°

still dropping

~171 psig

17:21

" "

17:29

open ~10°

~172 psig

17:31

open

~185

17:36

open

~189

17:35

open ~10°

~189

17:42

288 PSIG &amp; steady for past 3 min

17:47

292 psig

17:50

288 PSIG closed valve 10'

18:00

281 PSIG

18:10

284 PSIG

18:25

284 PSIG

19:00

279 PSIG

1955  
1956  
2013

PWT = 270 PSIG  
Closed Valve  $15^\circ$   
Open Valve a little  
Lee Walker off site at 2015 hrs

12-10-86

2350 Glen & Denny on site

0048 Closed valve  $10^\circ$  PWT 255 PSIG

0105 completed calibration check of  
WHT-P<sub>1</sub> 0-100 GAUGE

$$0 = 0$$

$$50 = 50$$

$$100 = 99.5$$

gt

DOWNCOMER - P<sub>2</sub> 0-100 GAUGE

$$0 = 0$$

$$50 = 50.25$$

$$100 = 99.75$$

gt

0117 OPENED P<sub>4e</sub> TO ATMOSPHERE READS .02 PSI  
LOW 14.41 (P<sub>1</sub>) vs 14.39 (P<sub>2</sub>)

\* 0136 OPENED P<sub>0</sub> (upstream orifice) to Atmosphere  
Found it BARELY THREADED on -

DATA SUSPECT !!!

READS .03 PSI BELOW P<sub>1</sub> (14.38 vs 14.35)

$\Delta P$  Rosemount - both legs open  
Reads -.14

0223. Calibrate high side of  $\Delta P$  Rosemount

H1	$\Delta W = 25$	Rosemount = 20.26
H2	$\Delta W = 50$	" = 40.82
L0	= 0	= 0.81
L5	= 5	= 3.63
L10	= 10	= 8.08
L25	= 25	= 19.79
L30	= 30	= 23.05

12/10/86 (Cont.)

0309 OPENED  $P_2$  to Atmosphere  
 $P_2 = 14.37$     $P_1 = 14.37$     $\Delta = 0$

0330 CHECKED CALIBRATION OF  $P_2$  0-600 gauge  
 DW Gauge  
 600 = 600  
 300 = 294  
 150 = 144  
 50 = 45 f

0405 checked calibration of  $P_{2e}$

$\Delta = 14.37$   
 X    $300 = 313.42$   
 $150 = 163.40$   
 $25 = 38.79$  f

0523 WHP = 300 PSIG   CHECKED THROTTLE VALUE  
 0557 " = 309 "   " "  
 0606 " = 304 "   " "  
 0618 " = 306 "   " "  
 0714 " = 321 "   " "  
 0745 L.Walden & Bill Wilhelm on site

0944 well shut in !!!

1023.89

11:35 Well head pressure rising at a rate of  
 13 PSI/5 min no sign of slowing down  
 650 PSIA PWH.

1222 Opened wing valve

~1300 WING VALVE VENT starting to vent water, water  
 going ~60ft in the air. Well head pressure beginning to  
 rise (from 110PSIG  $\rightarrow$  230PSIG)  
 1310 Open Master Valve to vent

3:40 Shut Master Valve  
 $PWH = 10\text{PSIG}$

<u>Date</u>	<u>Time</u>	<u>WHP</u>	<u>Temp.</u>	<u>Comments</u>
			(psig)	(°F)
01/30	1000	2	--	Arrived on site. WHP increases to 6-9 psig every 10 minutes for a "blow". 0-30psig pressure gauge on wellhead. Well venting through 3" wing valve and 4" line (top of stack about 14 ft above WH elevation).
	1245	13	--	Blowing about 5 ft. above top of stack. Water streaming down side of stack almost continuously, even when the plume appears drier.
	1255	11.5	--	
	1300	10.5	--	
	1305	8.7	--	
	1309	8.0	--	
	1334	5	--	Plume drier, but water still flowing down the outside of the pipe.
	1339	4.7	--	
	1344	5.6	--	
	1349	5.6	--	
	1356	4.5	--	
	1409	4.1	--	
	1426	3.8	--	Less surging of pressure.
	1441	3.8	--	
	1454	3.5	--	
	1457	5.2	--	Plume wetter. Opening master valve against closed flow line to run into hole with sinker bars on the wireline. Well still on vent.
	1459	3.9	--	" " "
	1501	3.4	--	" " "
	1503	3.0	--	Plume very dry. Master valve all the way open. Very <u>tiny</u> leak from flow line.
	1510			Started down the hole with 2 sinker bars only. Had to bang pretty hard at 4650 ft to get past. Went thru a couple of times. At 8139 ft, hit a bridge and didn't run any deeper.
	1612	3.2	--	Logging out of the hole.
	1638	3.4	--	Shut the master valve.
01/31	0800			Changed out the set-up on the wellhead. Installed both a 30 psi and a 3000 psi gauge on the pigtail. Topped off the glycerin in the pigtail.

01/31, continued.

0900	3.2	--	Plume appears dry.
0930	2.4	--	Opened master valved for logging with P/T tools; well on vent; flow line shut.
1000	3.0	--	Logging.
1015	2.4	--	"
1032	2.3	--	"
1045	2.7	--	"
1100	2.1	--	"
1115	1.8	--	Varied between 1.7 & 2.7 over last 5 mins.
1135	2.2	--	Hit obstruction at 5100ft and worked through.
1147	2.0	--	Still logging.
1300	2.2	--	"
1320	2.0	--	"
1340	2.4	--	Hit obstruction at 8005 ft. Could not work through.
1355	3.2	--	
1404	0.5	--	
1425	23	--	Out of the hole about 1415 hrs. Started geysering and blowing water about 15-20 feet above the top of the stack.
1430	27	--	WHP surging 1-2 psi.
1435	17	--	" "
1436	27	--	" "
1437	21	--	" "
1438	25	--	
1439	25.5	--	
1440	29	--	WHP went as high as 30 psig.
1445	--		Surging, with WHP as high as 40 (on 30 psi gauge).
1459	45	--	Switched to 0-600 psig gauge.
1453	38	--	
1455	40	--	
1501			Opened master valve; vent line wobbling with surging of water.
1502	32		
1505	35	--	Closed vent line.
1512	29	230	Installed dial thermometer in thermowell by sampling port.
1522	28	240	
1533	26	248	
1553	20	240	
1600	16.8	235	Switched to 30 psig gauge at WH.
1613	14	230	
1621	12.7	225	Took water sample. Plume had dried out a fair amount.
1640	9.2	215	
1720	6.5	205	

02/01	0700	3.0	190	On flow line. Plume fairly wet, with water dripping from end of James tube.
	0715	3.0	190	
	0730	3.0-	188	
	0800	2.9	188	
	0857	2.8	188	Switching to vent line to hook up UUR separator.
	0930	10.0	--	On vent line.
	1010	10.0	--	Completed separator hook up. Began opening master valve.
	1015	3.8	190	Shut vent. Plume fairly wet; no slugging.
	1025	2.8	188	
	1100	2,4	190	UURI thermocouple reads 88°C.
	1215	2.5	195	UURI completed gas sampling; collected rain water for isotopic analyses.
	1300	2.5	195	Started into hole with low pressure tool and temperature tool.
	1345	2.5	195	
	1405	2.5	190	Got past 5100' on the first try with the tools.
	1532			Tagged bridge at 8140 feet. Started out of the hole.
	1537	2.5	188	
	1545	2.5	188	
	1600	2.5	188	
	1623			Started shutting in. Changed out WHP gauge to 0-600 psi gauge in preparation for throttling well.
	1700	30		Throttling slowly. Pressure built up slowly to about 65 psig. Developed leak in separator piping. Opened throttle valve at 1715 hrs.
	1730	4.8		
02/02	0730			Shut master valve and changed leaky fitting on UURI separator. Started throttling at 0900. Throttled to about 30 psig initially; WHP climbing about 12 psi in 5 minutes.
	0935	124		Opened throttle valve a little.
	0948	130		
	0953	135		Opened throttle valve a little.
	0958	128		
	1003	121		
	1008	117		
	1013	112		
	1018	108		
	1023	105		
	1028	103	170	
	1033	101		
	1038	99		
	1043			

02/02, continued.

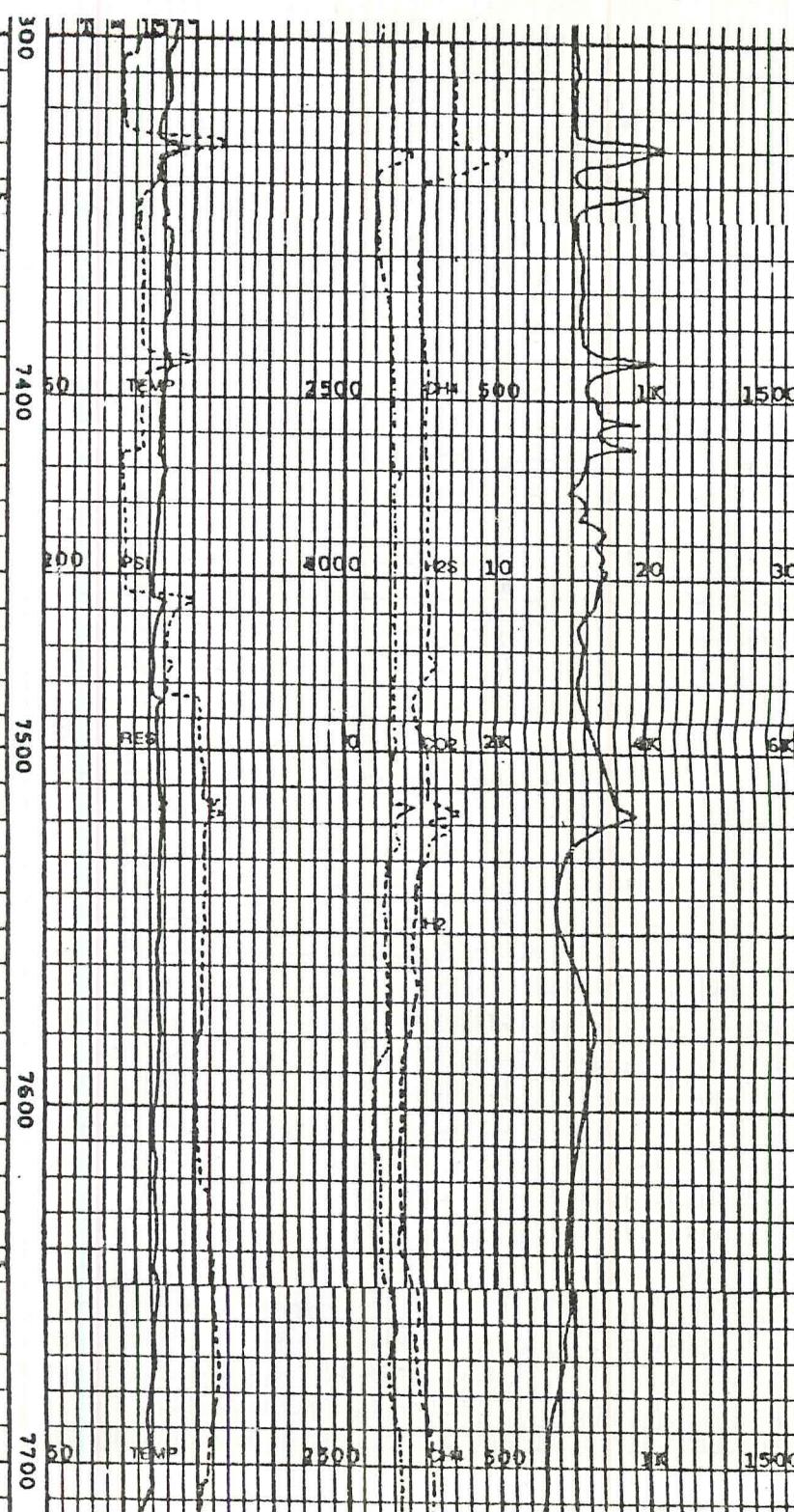
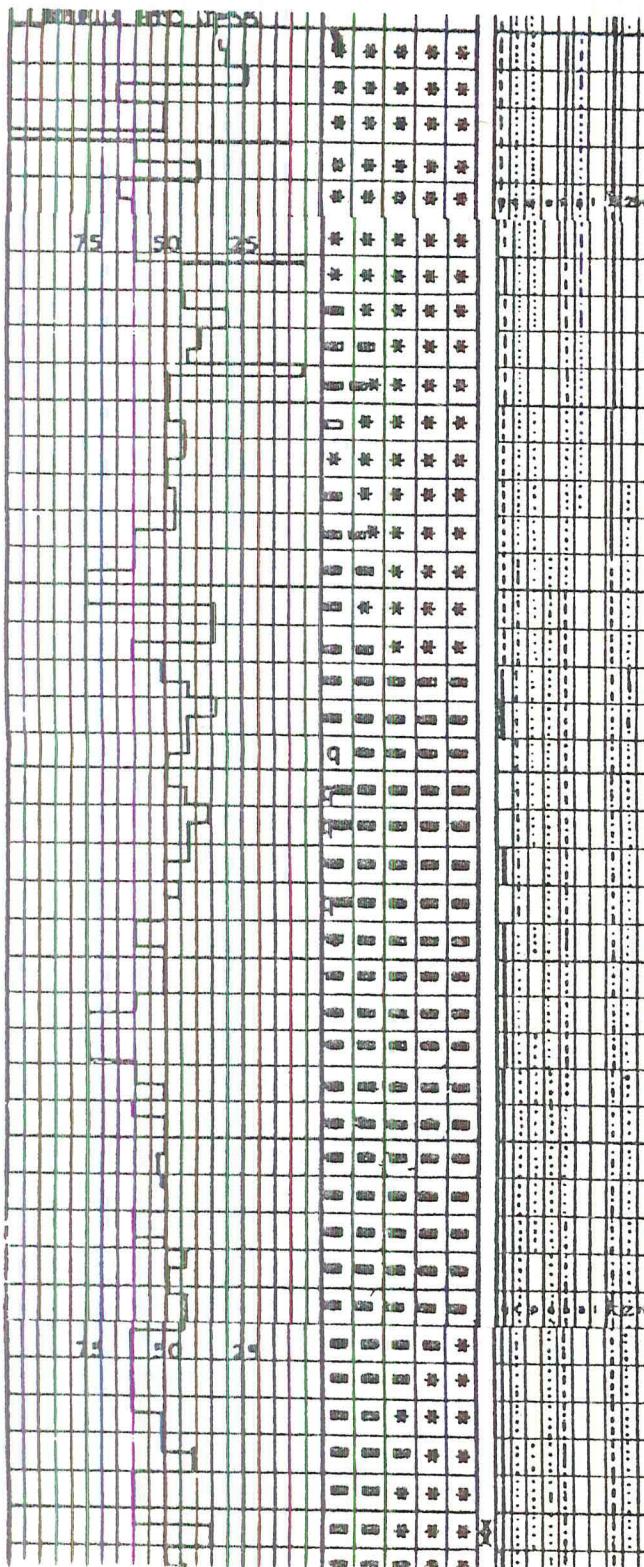
1048	96			
1053	95			
1058	93			
1103	92+			
1108	92-			
1113	90+		Closed throttle valve a very little.	
1125	89			
1135	88			
1145	87		Closed valve another little bit.	
1155	86		Closed valve another little bit.	
1205	85			
1215	85	165	Closed another 1/6 turn.	
1225	84			
1255	81	165	Started into the hole for a logging run.	
1330	82		Closed valve 1/12 turn. Appears mostly shut.	
1345	83		Logging tools hung up at 4760 feet and fell through.	
1445	79	163		
1545	74	163	Opened throttle valve so that UURI could sample the "slug".	
1551	7.0	180		
1558	5.5	180		
1602	5.5	175		
1615	4.0	165		
1631	3.0	165		
1642	0.9	160	Began taking readings off wellhead gauge instead of the gauge on UURI separator inlet.	
1705	0.9	158		
1717	0.7			
1721	0.7	158	No real slug (as had been observed in the past) appeared. Plume did get substantially wetter, but not obvious slug of water. Took liquid and gas samples during this period.	
02/03	am	0.9	158	Shut-in master valve and switched to vent. WHP at 1.1 psig. Started to geyser for about 1 minute, with water shooting about 6-10 feet over the top of the vent. WHP increased to 9-12 psig. Gradually died off. Left well on vent with master valve locked shut.
	pm			Checked well conditions. Well geysered for a couple of minutes.

APPENDIX B

MUD LOG EXCERPT



B-1



lor alt; abnt patchy powdery apr  
sol limonite/hem alt of mtrx;  
loc com sph .1-.5mm chlor amygd  
mnr soft wh cly amygd;mnr wheel  
clr anhed anhydrite vng;tr dk  
grn sbhd actinolite amygd

7460-70° bronze anhed bornite  
vng;7370-74° blk aphyric glassy  
balt frags

**BASALTIC HYDROCLASTICS:** m-dk grn  
loc brnshgry; gran-mott appr; sl  
res-wxy; pred perv alt chlor  
mtrx; v com blk-dk gry aphan  
bslt clas w/ v com amygd filled  
w/ wh qtz loc bl opal & tr wh  
calc; v com milky-clr qtz vng; tr  
wh calc vng; loc tr disse m pyr  
vng

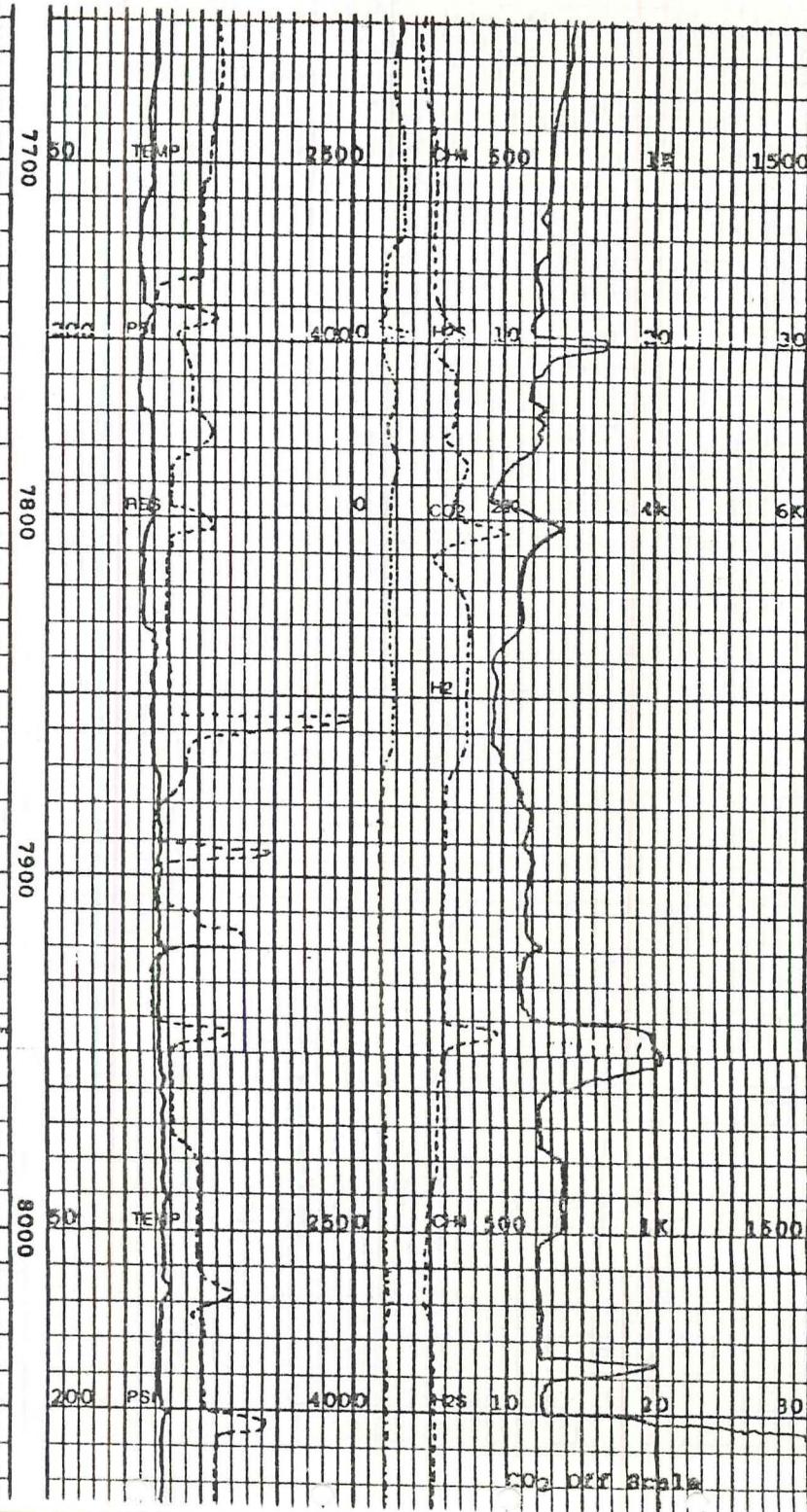
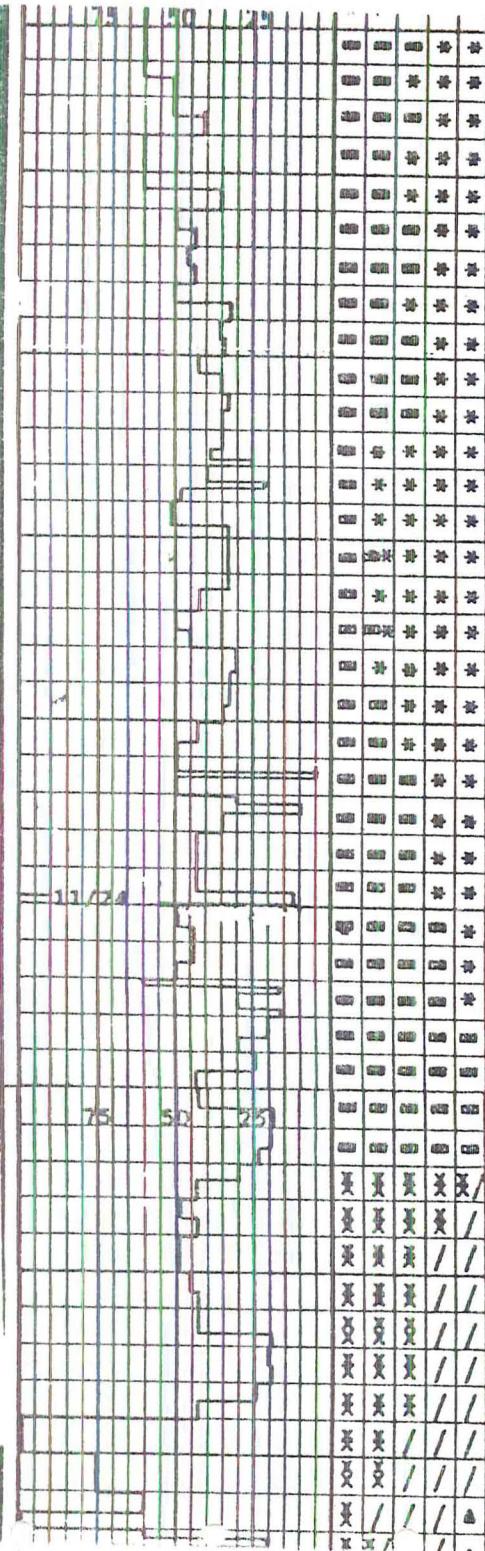
**VEHICULAR BASALT:** pred blk-dk  
grn loc brn gry & tr ox red;  
aphyric felty tex; amygd pred fil  
led w/ wh qtz & wh calc r blue  
opal loc r w/ sft fibr zeolite  
poss stilbite?

**BASALT:** pred blk loc lt gry red  
lt-m grn; res-sl wxy; aphyric-  
tr microzln; pred dk grndmas of  
sl chlor; loc tr brnshgry oliv  
pheno; v com qtz wh-clr anhed  
com vng; tr wh calc vng; loc tr  
pmtracio grn anhed ep vng assoc  
w/ wh qtz vng; loc tr disse m pyr  
vng

**BASALT:** blk-dk gry occ ox red  
loc dk grn; sl vit; aphyric gran  
tex; com milky qtz vng; tr wh calc  
vng; loc dr disse m pyr

7700-10°; anhed qtz & ep vng

B-2



BASALT: blk-dk gry occ ox red  
loc dk grn; sl vit; aphyric gran  
tex; com milky qtz vng; tr wh calc  
vng; loc dr disse m pyr

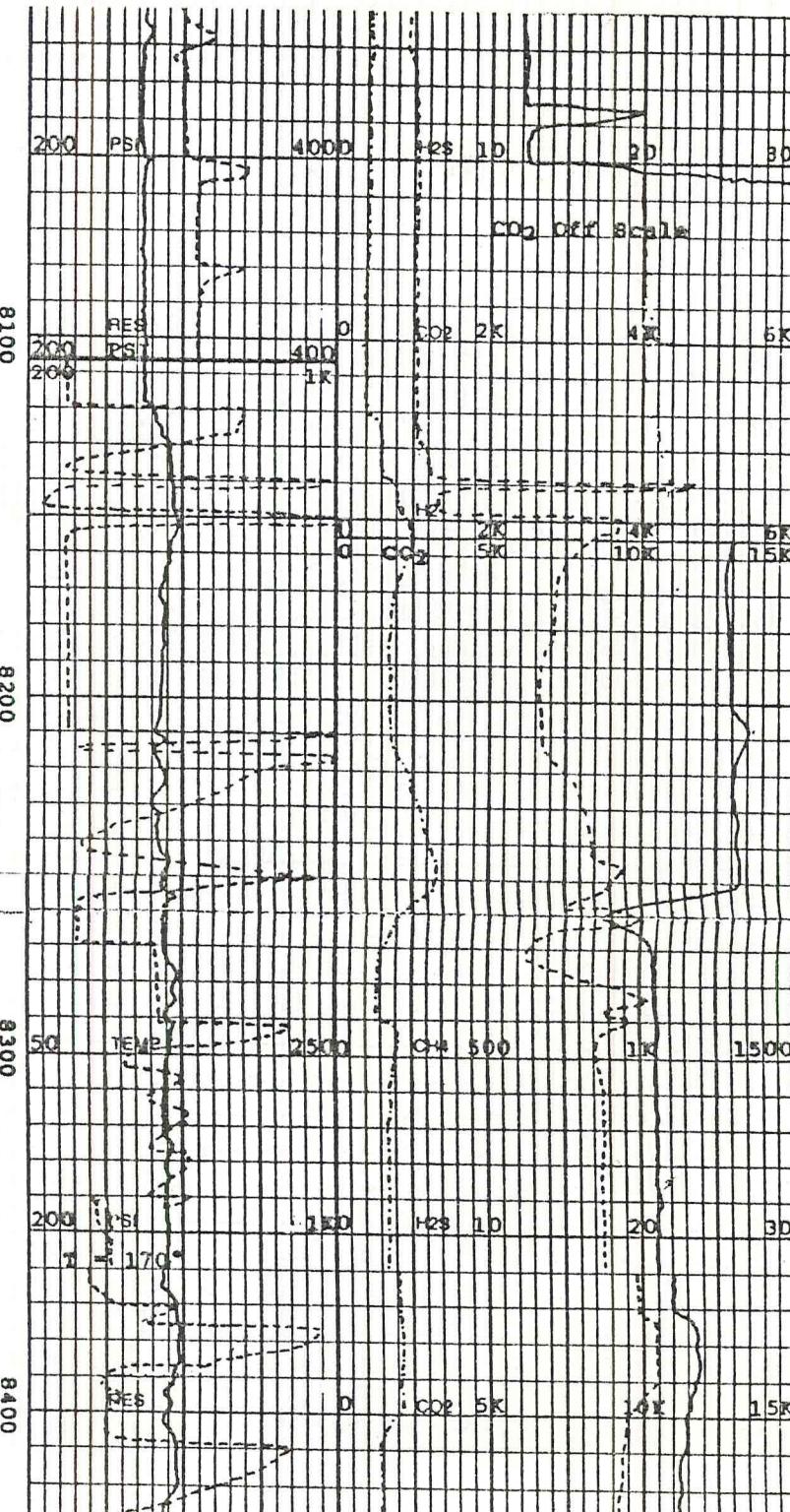
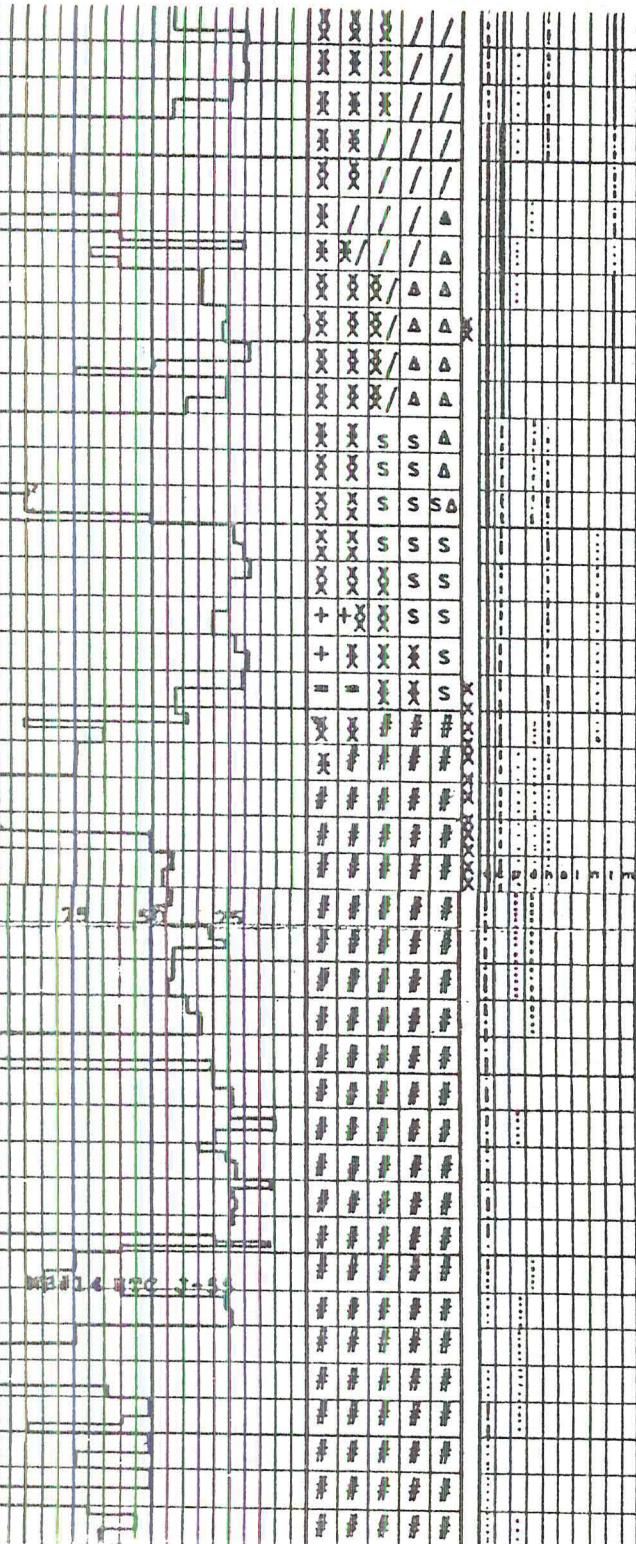
7700-10'; euhed qtz & ep vng

AQUAGENE TUFF: m grn loc lt gry  
wh; wxy-sl res; mod sft-sft; pred  
grn chlor mtr; ccm blk vit vf-  
crs bslt clas; com clr elong  
glass shards; tr blk vit obsid  
clas; tr hem stain ox oliv?  
com pred milky loc clr anhed qtz  
vng; tr grn anhed ep assoc w/  
wh qtz vng; loc tr disse m pyr

BASALT: m gry com grybrn; mod hd;  
brit milky frac; aphyric; gen no  
ves; loc hem alt gndmas; occ hem  
coto gr; abnt clr elong anhed-  
sbhed anhydrite vng; f/7870' an  
incr in grnyel anhed ep vng; ab-  
nt clr-milky wh anhed qtz vng;  
7870-80' orng calc w/ qtz vng;  
loc tr dk grn anhed actinolite  
vng; v abnt mic disse mag; 7900-  
10' incr in soft wh kao; 7880-  
7900' clr euhed qtz & grnyel  
euohed ep frac fill

BASALTIC BRECCIA: 7970-8050', bl  
-m gry; aphyric ang non ves bsl  
frags; wh-lt grn occ lt brn fri  
brit & hd crptoxln calc mega  
vng surrounds bslt frags; loc  
chlor & hem alt of bslt gndmas  
mn r loc grnyel ep vng

LIMESTONE: 8040-8080', mott wh-l  
grn occ lt brn; fri-brit & hd;  
crptoxln; abnt anhed qtz & calc  
vng; incr soft wh kao; assoc w/  
loc lens of lt-m gry hd brit  
crptoxln cht; occ-abnt m gry-  
blk aphan bslt frags



**LIMESTONE:** 8040-8080', mott wh-lt grn occ lt brn; fri-brit & hd; crptochn; abnt anhed qtz & calc vng; incr soft wh kao; assoc w/ loc lens of lt-m gry hd brit crptochn cht; occ-abnt m gry-blk aphan bslt frags

**SILICIFIED BASALTIC BRECCIA:**

8120-50', wh-lt grn occ lt-dk gry-grybrn; apr silgndmas w/ occ vis remnant ves & amygd; sme totally chlor & hem alt gndmas; 10% dk gry unalt baslt frags; abnt mega qtz vng sme orng & pk; abnt hem stn & ctd ctgs; com but decr wh anhed calc vng; mnryel yel-grnyel ep vng

8120'. Poss water entry. Init 440 psi incr. Stab as a 10psi incr. Initial 16° T incr. Stab as a 10° T incr.

8135'. Init 560psi incr. Stab as a 10psi decr. Initial 5° T incr. Stab as a 2° T incr.

8142'. Init 650psi incr. Stab as a 5psi incr. Initial 8° T incr. Stab as no change.

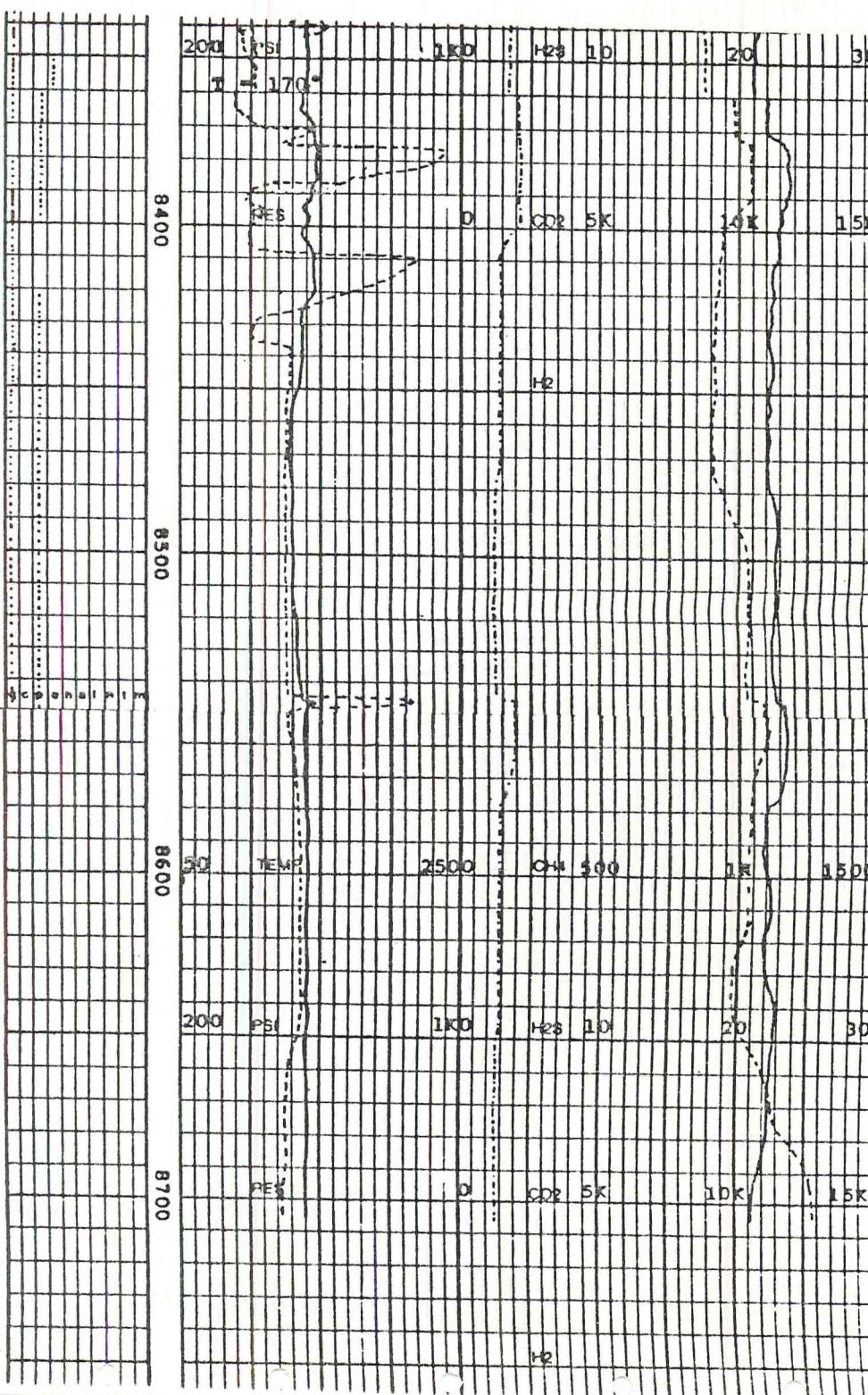
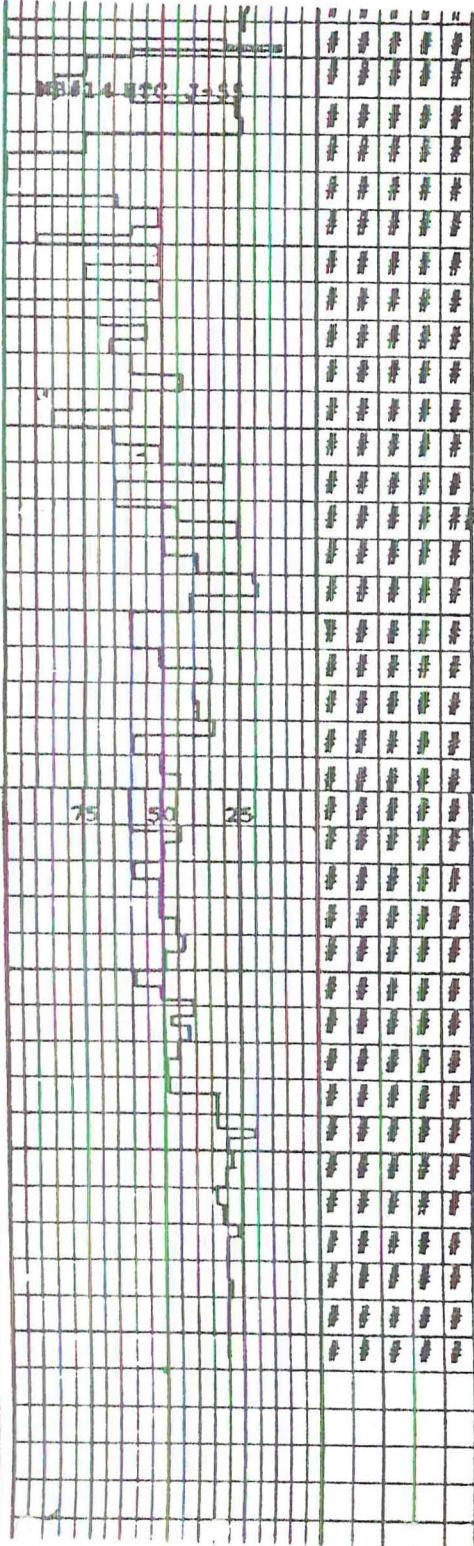
8250'. Poss water entry. Init incr 350psi stab @ 50psi. Init T incr 8° stab no change

8292'. Init incr 400psi stab @ no change. No change of T

8370'. Poss water entry. Init 555 psi incr. Stab as a 10psi incr. Init 10° T incr. Stab no change.

**GRANITIC INTRUSIVE:** lt gry-whish pred vf gr ctgs; intergran tex; .05-.25mm gr size=outer chill boundry?; 60-70% dull wh-lt grn; com lt tan fsp@ w/ occ kao alt rims; 10-20% clr anhed qtz; 2-5% blk anhed hornblende; loc lt grn

B-4



8370'. Poss water entry. Init 555  
psi incr. Stab as a 10psi incr.  
Init 10°T incr. Stab no change.

GRANITIC INTRUSIVE: lt gry-whish  
pred vf gr ctgs; intergran tex;  
.05-.25mm gr size=outer chill  
boundry?; 60-70% dull wh-lt grn-  
com lt tan fspr w/ occ kao alt  
rims; 10-20% clr anhed qtz; 2-5%  
blk anhed hornblende; loc lt grn  
fspr vng; occ clr anhed qtz vng;  
mnr grnyel anhed ep vng; loc lse  
pyr gr; abnt hem stn on ctgs f/  
dark rusty brn formation H<sub>2</sub>O?

8450°:dk red hem stain drops  
out

8450'; lt grn alt of ctgs begins  
incr w/ depth.

8545°. Init incr 350psi stab @  
No P chg. Init T incr 8° stab  
@ 2°

8510-20', Granite marg-perv alt  
darker grn. Ctgs incr in size.

GRANITIC INTRUSIVE: wh-sl yel  
loc stained red-orng loc (8450-  
8550') marg-parv alt lt-dk grn;  
microzln gran tex; pred wh-alt  
lt-m grn loc stained red-orng  
flds; com clr pred anhd loc  
sbhed qtz(tr alt lt grn); occ dk  
grn-blk vit mica; tr mlky qtz  
vng; loc tr pred sbhed r cubic  
pyr; ctgs vf

8670-8706°; dk brick red ox abnt

Drillers depth = 8706.12

**APPENDIX C**  
**MANUAL DATA COLLECTION SHEETS**



ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST  
DATA SHEET

(1)

DATE 4-30-86

TIME	PUMP RPM	AMBIENT PA	TA	P <sub>1A</sub> <small>(300)</small>	P <sub>1</sub> <small>DP</small>	T <sub>1</sub> <small>°F</small>	P <sub>2</sub> <small>PSI</small>	T <sub>2</sub>	Δ P <sub>g</sub> <small>(circ)</small>	P <sub>J</sub>	BY	COMMENTS
1300h				12	40	185	14	185	47.0	0	SQS	AP time off - need to check.
1500h				12	11	185	14	185	47.0	0	GRB	
1600h				12	11	185	14	185	51.0	0	F	44 SQS
1702h				12	11	185	13	185	53.0	0	F	OK SQS
1726				Compared AP with Rosemount Inst								It reads about 1.14 PSV
1800				10	11	185	13	182	1.09 PSI	13.8PSIA	GRB	
1900				10	11	185	13	185	1.13 PSI	5.6WC	O	LW
1920				TRANSPORT TO STANDBY GENERATOR - CALL POWER STATION FOR HELP!								
2000				10	10	185	13	185	1.05	0	GRB	
2015				Tried to Re-Zero DP Bantom Mch - does not Re-Zero at All.								FOUND PILOT LINE OPEN ON PUMP SIDE
2100				11	11	185	13	185	1.09	0	GRB	
2105				MAIN DIESEL TANK FILLED WITH FUEL + 2 QTS OIL								
2200				11	11	185	13	185	1.10 PSI	0	LW	
2215				SWITCH TO AUX GENERATOR							LW	
2300				11	12	185	12	182	1.08 PSI	13.8PSIA	GRB	
2400				11	11	185	13	185	1.07 PSI	0	LW	
0100				11	12	185	13	185	49	0	Full OK	SQS
0200				11	11	185	13	184	51	13.8PSIA	0	SQS
												Toxicous

NOTE WHETHER 300# OR 600# GAUGE

psid: 7.8

wp

FIGURE 8.1

**ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL**  
**FLOW TEST**

**DATA SHEET**

1  
2

DATE 12-1-86

TIME	PUMP RPM	AMBIENT PA TA	P <sub>1A</sub> 300 90cm Hg	P <sub>1</sub> (circ.) B	T <sub>1</sub> 18.5	P <sub>2</sub> 13	T <sub>2</sub> 185	Δ P <sub>g</sub> (circ.) 51	P <sub>J</sub> 13.8	GENERATOR		BY	COMMENTS
										Fuel level	Oil level		
0300												SQS	Barton not working.
0400	14.36	NBS 71°	10	100cm Hg	8	185	13	185	54	14.0	0	SQS	toxic gas O
0500		NBS 78°	11	100cm Hg	B	185	13	185	53	0	1/2+	SQS	fuel in generator
0555	14.35	NBS 74°	10	8	185	12.5	185	58	13.97	0	F-	SQS	
0600	14.36	NBS 75°	10	8	184	12+	184	59	13.97	0	3/4	SQS	
0800	14.38	NBS 76°	10	100cm Hg	7	185	12+	185	—	13.99	0	SQS	toxic gas O
0900	14.40	NBS 77°	10	6+	184	12.5	184	—	0	F	0	SQS	working on AP meter-out of water
1000			10	6	185	12.5	184	—	0	F-	0	SQS	running manometer check at AP gauge
1100			10	6	184	12.5	184	19.2"	0	3/4+	0	SQS	* manometer
1200			11	6	185	12+	183	19.6"	0	3/4	0	GRB	
1300			10	6	185	12	183	19.6	0		0	GRB	
1400			11	6	185	12	182	19.3	0		0	GRB	13.4 + 5.9 = 19.3
1500			10	4	184	12	181	19.9	0		0	GRB	13.6 + 6.0
1630			10	5	184	12	185	20.7	0		0	GRB	14.2 + 6.5 Lee Damade w/ fl. D/T
1700			10	4	185	12	184	20.8	0		0	GRB	14.2 + 6.6
1800			10	4	184	12	182	22.4	0		0	GRB	15.0 + 7.4
1900			10	5	185	12	183	22.0	0		0	GRB	14.8 + 7.2
1935		Took	water flow	gas flow	water gas	5 ft <sup>3</sup>	11 min	6.5 in	1/4 sec	V <sub>water</sub> /V <sub>11,0</sub> = 2145	0	GRB	

NOTE WHETHER 300# OR 600# GAUGE

FIGURE 6.1

11.3  
7.9  
6.9

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST

(3)

DATA SHEET

GENERATOR  
Flux  
Level Oil

DATE 12-1-86

TIME	PUMPER RPM	AMBIENT. P <sub>A</sub> TA	P <sub>1A</sub> (in.)	P <sub>1</sub> (circ.)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	Δ P <sub>1</sub> in. Hg	P <sub>J</sub>	MANO.	BY	COMMENTS
2005			10	6	185	12	182	22.4"	0		GRB	15 + 7.4
2052			35	30	185	38	182		0		GRB	15.4 + 7.8 Reduced flow at 2050
2110		WELL HEAD	PRESSURE	IS STEADY AT	45.4 PSIG	← FROM P <sub>A20</sub>						
2115			44	40	185	44	182		0		GRB	Had to readjust u'fun
2145			44	40	189	44	184	2.9	-2.0	0	GRB	2.0 ± 1.9
2210			44	40	189	44	186	7.9	0		GRB	5.1 ± 2.8
2235			44	38	188	44	185	5.5	0		GRB	4.0 ± 1.5
2300			44	40	188	45	185	7.5	0		GRB	5.0 ± 2.5
2305			44	40	188	45	185	7.5	0		GRB	Poor comparison with Rosemont
2330			43	39	182	44	183	7.5	0		GRB	5.1 ± 2.4
2345		WELL PRESSURE	INCREASED									
0030			110	110	180	115	176	2.7	0		SQS	Lower leg of manometer on P <sub>1</sub>
0100	14.07	78°	116	116	179	116	175	2.7" WC	0	OFF LINE	RGS	2.8 +1 2.7
0130	14.06	14°	116	110	178	115	175	2.6" WC	0		SQS	toxic gas 0
0200		13°	105	111	178°	111	176	2.6" WC	0		SQS	clock not working well on P <sub>1</sub>
0232	14.04	72°	110	111	171°	111	175	2.5" WC	13.97" WC	0	SQS	opened throttle at 0245 - breakthrough from man.
0305			28	30	203°	27	200°	—	1.1		SQS	toxic gas 0
0345			15	20	205°	18	203°	—	1.0		SQS	
0415			72°	14	18	202°	16	202°	—	1.0	S/P	SQS

↑ NOTE WHETHER 300° OR 600° GAUGE

up

FIGURE 6.1

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST

(4)

DATA SHEET

GENERATOR	
Fuel Level	Oil

DATE 12-2

TIME	PUMP RPM	AMBIENT PA	TA	P <sub>1A</sub>	P <sub>1</sub> (psi.)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	Δ P <sub>g</sub> (psi.)	P <sub>J</sub>	MAN	BY	COMMENTS
0500				12	16	198	14.5	196	—	1.0	1/2+	SQS	
0600		NBS <sup>o</sup>	73 <sup>o</sup>	11	16	192	14	190	—	1.0	on Pump from big generator	SQS	
0705				11	15	190	13	188	—	1.0	↓	SQS	manometer being refilled
0805	14.38			11	14	188	13	186	—	1.0		SQS	checked fuel pressure - cleared fuel screen
0907		NBS <sup>o</sup>	76 <sup>o</sup>	11	14	188	13	185	—	1.0		SQS	toxic gas: 0
1010	14.04			10	4	186	13	185	—	1.0	P=60	SQS	manometer off-line
1030		1		10	14	187	12	185	—	0.0	P=60	DP	
1140				9	14	188	12	185	21	0.0	P=60		<del>10.5 + 9.8</del> SP.GR = .75
1209				9	4	186	13	185	20.3	0.0	P=62	GRB	10.5 + 9.8 (SP GR = .75) ↓
1300				10	4	185	13	183	20.8	0.0	62		$10.6 + 10.2 = 20.8$
1400	14.04	NBS <sup>o</sup>	77	10	4	186	13	183	20.5	0.0	62	GRB	10.5 + 10
1500		78	10	4	185	13	185	20.1	0.0	61	GRB	10.2 + 9.9	
1630				10	4	185	13	185	19.9	0	61	GRB	10.1 + 9.8
1700		9	3	184	13	183	19.7	0	61		GRB	10 + 9.7	
1750				Filled AP chambers with water								GRB	.9
1800			11	0	185	12	183	27.2	0	60	GRB	13.7 + 13.5	
1900	14.05	72	10	0	185	12.0	182	27.7	0	63	GRB	14.0 + 13.7	
2000			10	0	183	12	182	28.8	0	62	GRB	14 + 14.4	

NOTE WHETHER 300# OR 600# GAUGE

FIGURE 8.1

FULL OF 4.0

wpt

**ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL**  
**FLOW TEST**

**DATA SHEET**

1495  
85  
70

(5)

DATE 12-02-86

TIME	PUMP RPM	AMBIENT PA TA	P <sub>1A</sub>	P <sub>1</sub> (SIRE)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	Δ P <sub>12</sub> (psi)	PJ	Generator	BY	COMMENTS
										Fuel Oil		
2112			9	5	185	11	185	28.9	0		LW	14.5 + 14.4 = 28.9
2201	14.38	72°F	9	5	185	11	185	28.9	0	60	LW	14.4 + 14.5 = 28.9
2300	14.38	72	10	-	185	12	185	29.1	0	62 <sup>(P0)G</sup>	LW	BARTON METER READING 14.5 + 14.6 = 29.1
2311	14.38	72	10	-	185	11	185	27.0	-	55	DP	
2350	14.38	72	10	-	184	12	185	29.0	-	54	DP	
1-55	14.38	72	10	-	182	12	185	22.5	0	58	DP	
1-56	14.38	71	10	-	185	13	185	29.7	0	59	DP	
1-53	14.38	71	10	-	185	12	185	29.5	0	55	DP	
1-58	14.38	71	10	-	181	12	185	29.7	0	55	DP	
552	14.06	70	10	-	184	12	185	29.55	0	55	GT	
0655	14.06	71	10	-	185	12	184	29.7	0	67	GT	
1-757	14.38	71	10	-	184	12	185	29.8	0	62	DP	
1-747	15	76	10	-	185	12	185	29.5	0	61	DP	
1000	14.38	75	9	-	181	13	185	29.9	0	61	DP	
11	14.38	76	10	-	184	13	184	29.9	0	61		
1225	14.38	73	9	-	183	12	181	30.4	0	62	GRB	
1300	-	-	9	-	182	12	182	30.2	0	62	GRB	15.5 + 14.7
1400	-	-	9	-	182	12	182	30.4	0	60	GRB	

NOTE WHETHER (300)~~100~~ (300)~~100~~ (300)~~100~~

mp

FIGURE 6.1

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST  
DATA SHEET

(6)

DATE 12-3-67

TIME	PUMP RPM	AMBIENT PA TA	P <sub>1A</sub>	P <sub>1</sub> (in.)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	ΔP <sub>φ</sub> (in.)	P <sub>J</sub>	Generator Fuel Level	Oil	BY	COMMENTS
1500		14.40 74	9	—	181	11	181	30.1	0	60	60	LW	
1635		14.09 81	9	—	181	12	182	29.7	0	60	60	TMC	
1702		COND. WAT F.2 FLOW	1"	1/8	Gas.	6.5"	4 SEC					GRB	
1700		14.40	9	=	182	12	181	28.9	0	60	60	GRB	14.6 + 14.3
1722		14.39 76	9	—	182	11	182	28.7	0	60	60	LW	14.2 + 14.3
1722		14.39 76	9	—	182	11	182	28.7	0	60	60	LW	14.2 + 14.3
2000		14.39 74	9	—	182	11	182	28.6	0	60	60	LW	14.2 + 14.4
2100		14.38 74	9	—	182	12	182	28.7	0	60	60	LW	14.4 + 14.3
2200		14.40 74	9	—	182	12	182	28.5	0	60	60	LW	14.2 + 14.3
2300		14.39 74	9	—	182	11	182	28.6	0	60	60	LW	14.2 + 14.4
2400		994 100.3 MB70	9	—	182	12	183	28.5	0	60	FULL	DP	
2500		994	9	—	182	12	183	28.4	0	60	60	DP	
2600		994	10	—	182	12	183	28.2	0	60	60	DP	
2655		993	10	—	182	13	183	28.4	0	60	60	DP	
2755		993	9	—	182	12	181	28.5	+	60	60	t.	
0411			9			7.5							CHANGED OUT PIPS PS FOR 0-150 FT ENDS
0454		993 100.3 MB70	9	—	184	7	182	28.3	0	60	60	g	
0511		993	9	—	183	7	182	28.1	0	60	FULL	DP	

NOTE WHETHER 300# OR 600# GAUGE

FIGURE 6.1

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST

(7)

DATA SHEET

DATE 11/11/71

TIME	PUMP RPM	AMBIENT PA TA	P <sub>1A</sub>	P <sub>1</sub> (circ.)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	$\Delta P_{\phi}$ (mm)	P <sub>J</sub>	Generator	BY	COMMENTS
										Fuel level		
0700		995	71	4	—	181	7	182	281	0	60	full DP
0800		994	72	4	—	181	7	182	281	0	59	DP
0900		994	73	8	—	181	7	182	283	0	59	DP
1000		994	78	8.5	—	181	7	182	285	0	59	DP
1055		995	81	8.5	—	182	7	182	284	0	64	FULL DP
1200		994	82	8	—	183	6	183	284	0	59	DP
1300		994	90	8.5	—	181	6	181	28.2	0	OFF	TMC TA IN SUN
1400		993	80	8.5	—	181	6	181	28.3	0	OFF	TMC
1500		993	82	8.5	—	181	6	181	28.3	0	—	GFB
1600			8.2	—	181	6	181	223	0	OFF	DPB	11.3 + 10.3 Logging
1700	2027	80	8.2	—	180	6	181	—	0	—	TC	SP hard air water interface at 10"
1800			8.2	—	180	6	181	—	0	—	TMC	10"
1900			8.5	—	180	6	181	27.2	OFF	DPB	13.7 + 13.5	
2000	2023	74	8.5	—	181	6	181	29.5	58	—	TMC	14.7 + 14.6
2100	2035	74	8.5	—	180	5.5	181	29.1	58	—	TMC	14.7 14.4
2200	2040	73	8.5	—	182	6	181	29.7	58	—	TMC	15 + 14.7
2300	2040	73	8.5	—	181	6.2	181	30.	58	—	TMC	15.1 14.9
2400	2041	72	8.5	—	182	6.1	181	30.2	0	58	11	TP

↑ NOTE WHETHER 300# OR 600# GAUGE

wpt

**ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL**  
**FLOW TEST**

(8)

**DATA SHEET**

(100PSI Gauge)

DATE 1/1/71

TIME	PUMP RPM	AMBIENT PA	TA	P <sub>1A</sub>	P <sub>1</sub> (in.)	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	Δ P <sub>φ</sub> (in.)	Δ P <sub>J</sub>	Generator	Fuel Level	BIT	BY	COMMENTS	
											1	2	3			
7100	9940	71	8.1	—	1.1	60	181	79	2.2	—	16	—	E. 11	1/11		
7156	9940	71	8.5	—	182	6.0	181	30.4	—	—	—	—	—	—	—	
7255	9940	71	8.2	—	182	6.1	182	30.7	—	63	—	—	DP	—		
0440	9940	72	8.4	—	182	6	182	30.6	—	62	—	—	DP	—		
2145	9940	71	3.2	—	181	5.4	182	30.1	—	63	Full	—	DP	—		
2555	9940	71	8.3	—	182	6	182	30.5	—	63	—	—	DP	—		
0645	9960	71	7.7	—	181	6.1	182	31	—	65	—	—	DP	—		
0850	9960	71	8	—	182	6	182	30.5	—	64	—	—	DP	—		
0955	9960	73	7.8	—	182	5.7	182	30.3	—	64	Full	—	DP	—		
0956	9960	79	7.8	—	182	5.8	182	17.5	—	—	—	—	DP	CHI-GE MATE- STERKILL 10.6		
1122	9960	80	7.9	—	182	5.43	182	—	—	—	—	—	DP	ESERLS (TA IN —)		
—	—	—	7.8	—	—	—	—	—	—	—	—	—	—	—	All fluid in well water in well	
1200	9950	78	7.8	—	182	5.7	182	16.9	—	NOT USING	GRB	—	—	—	—	
1300	9945	80	49	—	180	47.5	180	3.6	—	—	TMC	1.5 + 1.8	FLOW STEP	—		
1300	—	—	49	—	185	47.5	188	4.2	—	—	—	—	GRB	2.2 + 1.9		
1520	—	—	100	—	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	INC 125 AS FD	
1540	—	—	79	110	—	180	110	180	.8	—	NOT USING	GRB	—	—	—	
1600	9938	79	110	—	179	102	178	2.0	—	NOT USING	GRB	—	—	—	—	

NOTE WHETHER 300# DROPOFF GAUGE

FIGURE 6.1

wp

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST  
DATA SHEET

100 ft/min

? 6 PPS 173?

(9)

DATE 12-5-80

Fuel Press

TIME	PUMP RPM	AMBIENT P	T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	ΔP	P <sub>J</sub>	CHECK PUMP OIL	PUMP H <sub>2</sub> O	BY	COMMENTS
1700	9925	79	110	—	177	100	(183)	171	24	—	(OIL)	LW	1.2 + 1.2	
	9925	76	112		175	112	171	171	1.4					
1900	9942	76	119		172	116	171	171	1.6		OFF	TMC		
1930	Switched to PAN AM Generator													
2000		21.5	—	200	19	200					GOPSIC	GRB	1995 opened flowline OP empty	
2100		12.0	—	200	10.5	200								
2200	9950	74°	9.5	—	198	8.1	195	180			GZPSI	GRB	ΔP possibly not full of water in hoses	
2300	9948	74°	8.9	—	190	7.3	190	20.2			62B1	GRB	9.8 + 10.4	
24	9947	74°	8.7	—	191	7.1	189	20.5	—	62		DP		
0100	9947	72°	8.5	—	199	7.0	189	20.5	—	62	FULL	DP	TAPPED OFF FUEL	
0200	993	71°	8.1	—	186	6.9	185	20.7	—	61	—	GT		
0300	992	72°	8.0	—	186	6.9	185	20.4	—	62	—	GT		
0400	992	72°	8.1	—	185	6.9	185	20.3	—	63	—	DP		
0500	992	71°	8.0	—	184	6.8	184	20.4	—	63	—	DP		
0600	993.5	72	8.1	—	184	6.6	185	20.4	—	62	FULL	DP		
0700	9944	72	8.0	—	182	6.6	182	20.4	—	62	—	DP		
0800	9945	73	8.0	—	183	6.5	184	20.7	—	64	—	DP	fuelled Gen.	
0900	994.6	73	7.7	—	183	6.6	184	20.6	—	64	—	DP		

wp

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST  
DATA SHEET

(10)

DATE 12/6/86

TIME	PUMP RPM	AMBIENT P	T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	$\Delta P$	P <sub>J</sub>	CHECK PUMP - OIL H <sub>2</sub> O	BY	COMMENTS	
1000	994.5	78	7.8	—	183	6.4	183	183	19.5	—	66	—	DP	
1100	994	80	7.8	—	183	6.5	183	18	18	—	OFF Full	DP		
1200	994.5	79	43	43	182	42	182	182	—	—	OFF	TMC	MANOMETER PLUGGED	
1245			50		183	49	183					TMC		
1300			50		185	49	185	185	0.8 →			TMC	MANOMETER ZERO = -2.0	
1325			Replaced Fluid in manometer with float water											
1400	9935	83	49.4	—	186	48.5	187	47	1.1	—	OFF	TMC		
1430			49.0	—	185	48	186	46	4.3	—	OFF	TMC	JUST PRIOR TO 100 PSIG	(-4)
1500			110	—	180	110	180	110	2.1	—		TMC		
1600	9930	81	100	—	178	100	178	100	1.95	—	OFF	TMC	MANOMETER ZERO = 0.500	
1700			93	—	177	95	177	95	1.90	—	OFF	TMC		
1800	9920	78	105	—	172	104	172	104	1.50	—	OFF	GRB		
2000	9940	75	18.5	—	213	16	213	OPEN	—	—	64	TMC	FILLED GEN	
2100	9930	74	9.3	—	200	8.3	200	BAD	—	—	63	TMC		
2200	9938	74	9.7	—	194	7.6	195	BAD	—	—	63	TMC		
2300	9945	74	8.6	—	190	7.0	193	21.5	—				MANOMETER FIXED SP GR = 1.75	
2400	9945	74	8.5	—	189	6.9	190	20.3	—	—	63	Full DP	TA Inside	
0100	9945	72	B.1	—	188	6.8	188	out of order	—	—	63	DP		

-4  
-1.0 wpt

**ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL**  
**FLOW TEST**

(11)

**DATA SHEET**

Fuel  
Press OIL

DATE 12/7/86

TIME	PUMP RPM	AMBIENT P	T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	ΔP	P <sub>J</sub>	CHECK -OIL	PUMP H <sub>2</sub> O	BY	COMMENTS
0700	995.2	72	8	—	188	6.8	188	22.7	—	63	Full	DP		
0800	995.2	72	8.0		184	6.6	186	22.5	—	63		GT		
0900	994.5	72	7.9	—	185	6.6	185	22.5	—	63		DP		
0500	995	72	7.8	—	185	6.4	186	22.7	—	63	Full	DP		Fuelled gen.
0600	995	72	7.5		185	6.1	184	22.3	—	62		GT		
0700	996	72	7.8	—	185	6.2	185	22.8	—	63		DP		
0800	995.5	72	7.6	—	184	6.3	185	22.5	—	63		DP		
0900	996	73	7.5	—	185	6.1	184	22.7	—	64	Full	DP		
1005	996	73	7.4	—	184	6.2	183	22.1	—	64		DP		
1100	995.5	77	7.3	—	184	6.1	184	22	—	64		DP		
1200	995.2	79	7.4	—	183	6.1	183	21.8	—	62	Full	TMC		
1300	995.5	78	7.3	—	183	6.0	183	21.8	—	62		TMC		
1400	995.0	85	7.6	—	183	6.1	183	21.6	—	62		TMC		
1500	994.7	82	7.5	—	183	6.0	183	21.2	—	62		TMC		
1600	994.3	84	7.5	—	182	6.0	182	21.1	—	62		TMC		
1700	993.9	80	7.8	—	181	6.8	182	21.4	—	62		TMC		
1800	993.8	76	7.4	✓	181	6.9	182	21.4	—	62	Full	TMC	FILLED GEN	
1900			7.1	—	181	5.9	182	21.1	—	60		TMC		

wp

FIGURE 6.1

## ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL

FLOW TEST

## DATA SHEET

(42)

DATE 12/7/80

FUEL OIL

TIME	PUMP RPM	AMBIENT P	T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	$\Delta P$	P <sub>J</sub>	CHECK PUMP OIL	RUMPH <sub>2Q</sub>	BY	COMMENTS
2000	994.0	74	7.1	—	181	5.8	182	21.1	—	—	—	—	TMC	
2100	—	7.0	—	181	6.0	181	20.9	—	—	62	—	—	LW	
2200	994.5	72	7.0	—	181	5.7	181	21.3	—	—	60	—	LW	
2300	994.7	72	7.1	—	181	5.8	181	21.0	—	—	60	—	TMC	
2400	994.8	72	7.1	—	181	5.8	182	21.0	—	61	FULL	DP		
0100	994.9	72	7.1	—	181	5.5	182	21.0	—	61	—	GT	TOPPED OFF DIESEL	
0200	994.5	72	7.0	—	181	5.5	182	21.0	—	64	—	GT		
0300	994.5	72	7.0	—	181	5.2	182	21.0	—	64	—	GT		
0400	994.4	72	7.0	—	181	5.2	182	21.1	—	64	—	GT		
0500	995	72	7.0	—	181	5.5	182	21.2	—	64	FULL	DP		
0600	995.4	72	7.0	—	181	5.2	182	20.5	—	64	—	DP		
0700	995.5	72	7.0	—	181	5.6	182	21.1	—	65	—	DP		
0800	996.0	73	6.9	—	181	5.7	182	21.2	—	65	—	DP		
0900	997.0	77	6.9	—	181	5.5	182	21.1	—	64	FULL	DP		
1000	996.5	75	7.0	—	181	5.6	182	21.0	—	64	—	DP		
1100	996.0	82	7.0	—	181	5.8	182	20.7	—	64	—	GT		
1200	995	42	7.0	—	181	5.5	182	20.8	—	64	FULL	LW	10.4 + 10.4	
1300	993.5	80	6.9	—	181	5.1	181	20.0	—	64	—	—		

FIGURE

wp

ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL  
FLOW TEST  
DATA SHEET

(13a)

DATE 12-8-87

TIME	PUMP RPM	AMBIENT P	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	$\Delta P$	P <sub>J</sub>	CHECK PUMP <u>FUE</u> <u>H<sub>2</sub>O</u>	BY	COMMENTS
1400	MUSSED	READY/WU	-	ON PUMPS						FUEL PRESS	0L	TA
1500			6.9	-	181	5.5	183	20.1	-	64	GRB	
1600	992	80	6.8	-	181	5.5	182	20.4	-	64	LW	10.2 + 10.2
1700	992	82	6.9	-	181	5.6	182	20.7	-	64	LW	10.3 + 10.4
1800	9910	76	6.9		181	5.5	181	22.2	-	64	GRB	10.8 + 10.4
1900	9920	75	7.0		181	5.3	180	21.3	-	64	GRB	10.5 + 10.8
2000	9930	74	6.9	-	181	5.2	181	21.5	-	67	TMC	
2100	9929	72	6.9		181	5.1	181	21.3	-	64	GRB	
2200	9942	72	6.9		181	5.0	181	20.8	-	60	TMC	
2300	9935	70	6.8		180	5.1	180	21.7	-	57	GRB	
2400	9947	71	6.8	-	180	5.1	181	21.2	-	56	DP	
0100	9951	71	6.9	-	180	5.1	181	21.6	-	56	FULL	DP
0200	993.4	71	6.9		180	5.1	181	21.2	-	64	DP	
0300	993.2	71	6.9	-	180	5.1	181	21.5	-	64	DP	
0400	992.5	71	6.9	-	180	5.1	181	20.7	-	63	DP	
0500	993.2	70	6.9	-	180	5.1	181	21.1	-	63	DP	
0600	994.0	69	6.9		180	5.0	180	20.7	-	64	DP	
0700	994.5	70	6.9	-	180	5.2	181	22.1	-	65	FULL DP	Fuel up, And oil up.

FIGURE 6.

wp

Fuel  
leap  
3/4

(14)

**ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL**  
**FLOW TEST**

**DATA SHEET**

DATE: 12/19/86

TIME	PUMP RPM	AMBIENT P T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	Δ P	P <sub>J</sub>	CHECK PUMP -OIL H <sub>2</sub> O	BY	COMMENTS
0700										fuel	OIL	
0800	995.0	74 6.9	—	180	5.0	181	21.0	—	63	FULL	DP	
0900	995.0	74 6.8	—	180	5.1	181	21.1	—	63		DP	
1000	996.0	77 6.8	—	181	5.0	181	21.3	—	64		DP	
1100	995.3	80 6.8	—	181	5.1	181	21.3	—	65		DP	
1200	995.0	86? 6.8	—	181	5.0	181	21.2	—	OFF		TMC	
1300		6.3	—	180	5.0	180	21.1	—	OFF		GRB	
1400	993.5	78 6.5	—	180	4.9	181	20.6	—	OFF		GRB	
1500	993.0	80 6.5	—	180	5.0	181	20.4	—	OFF		GRB	
1515	1" of water collected in 3 min 25 sec 6.5" of gas collected in 1.5 seconds											
1625	993.7	76 184 <sup>6000 ft</sup> <sub>CHG</sub>	160	278	160-11.6			OFF	LW	5.6 + 6.0		
1700		76 279		160	275	160-10.9		OFF	LW	5.5 + 5.4 START		
1958	993.0	74 270		151	264	150+11.2		69	LW	5.5 + 5.7 <sup>Generation</sup> 1430		
2200	995.0	74 280		150	275	150 4.7 1.1		62		TMC		
2300	995.0	72 270		150	265	150 5.0						
2400	995.0	71 280	—	150	256	150 5.0	—	63		DP		
0100	994.5	71 263	—	147	261	148 5.0	—	63		DP		
0200	993.5	70 280	—	145	280	146 —	—	63		DP		

FIGURE 8.1

wp

## ASCENSION ISLAND GEOTHERMAL EXPLORATORY WELL

15

## FLOW TEST

## DATA SHEET

DATE 12/10/26

Fuel

TIME	PUMP RPM	AMBIENT P	T	P <sub>1A</sub>	P <sub>1</sub>	T <sub>1</sub>	P <sub>2</sub>	T <sub>2</sub>	$\Delta P$	P <sub>J</sub>	CHECK PUMP OIL H <sub>2</sub> O	BY	COMMENTS	
0300	—	993.0	71	290	—	143	284	143	—	—	63	—	DP	
0400	—	993.1	70	290	—	143	—	143	—	—	64	—	DP	
0500	994.0	70	288	—	145	—	143	—	—	—	64	—	ST	
0600	—	994.0	70	291	—	144	—	143	—	—	—	—	DP	CRACKED TV.
0700	—	994.7	72	299	—	150	—	152	—	—	64	—	DP	
0805	—	994.0	73	284	—	150	—	151	—	—	OFF	—	DP	
0900	—	—	76	269	—	150	—	150	—	—	OFF	—	DP	
1015	—	—	395	—	—	P <sub>1A</sub>	—	—	—	—	—	—		
1020	—	—	423	—	—	1110	565	—	—	—	—	—		
1025	—	—	445	—	—	1115	580	—	—	—	—	—		
1030	—	—	458	—	—	1120	595	—	—	—	—	—		
1035	—	—	471	—	—	1125	—	—	—	—	—	—		
1040	—	—	485	—	—	1130	—	—	—	—	—	—		
1045	—	—	498	—	—	1135	—	—	—	—	—	—		
1050	—	—	511	—	—	1140	—	—	—	—	—	—		
1055	—	—	522	—	—	1145	—	—	—	—	—	—		
1100	—	—	539	—	—	1150	—	—	—	—	—	—		
1105	—	—	551	—	—	1155	—	—	—	—	—	—		

The End

wpt

Ascension Wellhead Pressures

<u>Date</u>	<u>Time</u>	<u>Press.</u> psia +/-	<u>Comments</u>
12/12	1200	21 1	Period 2.4 sec.
12/13	1030	20.8 1	Period 2.4 sec.
	1700	20.5 0.7	
12/14	1000	20. 0.4	
	1300	19.8 0.4	
	1700	20.2 0.4	Period 2.5 sec
12/15	0800	19.2 0.4	Precipitate changed color
	1200	19.8 0.6	from golden brown to a grey
	1600	19.5 0.8	green. Collected a sample
	1830	19.2 0.4	
12/16	0900	18.8 0.4	
	1230	18.2 0.6	Color has returned to golden
	1430	18.2 0.4	brown
12/17		18.2	
12/18	0930	17.8	
	1930	17.0	
12/19	0930	17.5	
	1400	17.0	
12/20	0900	16.2	
	1830	16.2	
12/22	0800	14.8	
	1300	15.2	

## Ascension Wellhead Pressures

December/January, 1987  
 (from PanAm)

<u>Date</u>	<u>Time</u>	<u>Press.</u>	<u>Time</u>	<u>Press.</u>
12/23		1830		15.5 psig
12/24	0800	15 psig	1600	14.0 psig
12/25	1000	14.0 "	1630	13.5 "
12/26	0930	13.5 "	1700	13.5 "
12/27	1000	13.5 "	1600	13.5 "
12/28	1100	13.0 "	1330	13.0 "
12/29	0800	13.0 "	1700	12.5 "
12/30	1000	12.0 "	1630	12.0 "
12/31	0800	12.0 "	1500	12.0 "
01/01	0930	11.5 "	1700	11.5 "
01/02	0900	11.5 "	1600	11.5 "
01/03	1000	11.5 "	1600	11.5 "
01/04	0830	11.5 "	1500	10.0 "
01/05	1000	9.0 "	1400	9.0 "
01/06	1000	9.0 "	1700	8.5 "
01/07	0830	8.5 "	1400	8.5 "
01/08	0900	6.5 "	1700	6.5 "
01/09	0830	5.5 "	1630	5.5 "
01/10	no data			
01/11	0830	9.0 "	1200	10.0 "
		1600		9.0 "
01/12	0800	6.0 "	1720	20.0 "
		1840 9.0 "		
01/13	?	9.0 "	1830	5.0 "
01/14	0800	4.0 "	1030	4.5 "

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APPENDIX D  
DATA ACQUISITION PROGRAM LISTING

NOTE: This program was expressly developed for data collection for this test. This program is not warrantee for any use and neither DoE, The U.S. Air Force or any of their contractors guarantees this program in any way.



```

1780 REM ****
1790 REM NOW THE OMEGA PRESSURES
1800 REM ORIFICE PRESSURE DIFFERENTIAL, HONEYWELL SN7934
1810 PRINT #2, "#0:CHA/2:"
1820 INPUT #2, CHA2$
1830 DELP=(VAL(MID$(CHA2$,5,7))-19.7)*.9
1840 REM P2 FROM HONEYWELL SN 7933
1850 PRINT #2, "#0:CHA/3:"
1860 INPUT #2, CHA3$
1870 P2=(VAL(MID$(CHA3$,5,7))-20.8)*7.04+PA
1880 REM ****
1900 RETURN
2000 REM ****
2000 REM ****
2010 REM SUBROUTINE TO PRINT DATA
2020 REM ****
2030 REM IF NEW PAGE PRINT HEADINGS
2040 IF KP%>0 GOTO 2500
2050 REM IF NOT PRINT DATA
2060 LPRINT USING "####";J%
2070 LPRINT USING " #####";DN$;
2080 LPRINT USING " #####";TN$;
2090 LPRINT USING " ####. ##";PA,TA,PWH,TWH,P2,T2,PO,DELP,PJ
2100 KP%=KP%+1
2110 IF KP%>= 40 THEN KP%=0
2120 GOTO 2800
2500 LPRINT CHR$(12):LPRINT:LPRINT
2510 LPRINT "
2520 LPRINT " ASCENSION #1 - FLOW TEST":PRINT:PRINT
2530 LPRINT "PT. # DATE TIME PA TA PWH TWH P2 T2 PO DELP PJ
2540 LPRINT "----- ----- ----- ----- ----- ----- ----- ----- -----
2550 GOTO 2060
2700 REM ****
2800 RETURN
3000 REM ****
3010 REM SUBROUTINE TO WRITE DATA DISK
3020 REM ****
3030 REM LOAD THE PRINT BUFFER
3040 LSET DA$=DN$
3050 LSET TIM$=TN$
3060 LSET PA$=MKS$(PA)
3070 LSET TA$=MKS$(TA)
3080 LSET PWH$=MKS$(PWH)
3090 LSET TWH$=MKS$(TWH)
3100 LSET P2$=MKS$(P2)
3110 LSET T2$=MKS$(T2)
3120 LSET PO$=MKS$(PO)
3130 LSET DELP$=MKS$(DELP)
3140 LSET PJ$=MKS$(PJ)
3150 LSET TT$=MKS$(TT)
3200 PUT #3,J%
3400 REM ****
3500 RETURN
9000 CLOSE #3

```

```

460      GOSUB 2000
470 REM PUT THE DATA ON THE DISK
480      GOSUB 3000
490 REM INCREASE THE TIME FOR THE NEXT DATA POINT
500      T=T+DELT
505      TT=TNOW-T0
506      JX=JX+1
510 REM LOOP UNTIL NEXT DATA POINT AND CHECK THE KEY BOARD
520 A$=INKEY$
530 IF LEN(A$)=0, GOTO 550
540 IF ASC(A$)=69, GOTO 9000
541     INPUT "ENTER NEW DELTA T ";DELT
542     T=T-DELT
543     DELT=DELT
544     T=T+DELT
545     IF T < TNOW , T=TNOW
550 TN$=TIME$
555 DN$=DATE$
556 TD=(VAL(MID$(DATE$,4,2))-1!)*24*60
560 TNOW=VAL(MID$(TN$,1,2))*60! + VAL(MID$(TN$,4,2)) + VAL(MID$(TN$,7,2))/60!+ TD
565 GOSUB 1000
570 REM CHECK FOR NEXT TIME POINT
580     IF TNOW = > T, GOTO 430
590 GOTO 510
1000 REM ****
1010 REM      SUBROUTINE TO READ THE DATA FROM THE PARO AND THE OMEGA BOARD
1020 REM ****
1030 REM READ THE PARO
1040     FOR I = 1 TO 4
1050     INPUT #1, PARODAT$(I)
1060     STRIP$=MID$(PARODAT$(I),2)
1070     STRIP$=MID$(STRIP$,1,1)
1080     INDEX=VAL(STRIP$)
1090     P(INDEX)=VAL(MID$(PARODAT$(I),4))
1100     NEXT I
1110     REM AMBIENT PRESSURE SN 26196
1120     PA=P(1)+(14.397-14.09)
1130     REM WELL HEAD PRESSURE SN 11874
1140     PWH=P(2)+(14.397-14.34)
1150     REM ORIFICE INLET PRESSURE SN 26195
1160     PO=P(3)+(14.397- 14.33)
1170     REM JAMES TUBE PRESSURE SN 11242
1180     PJ=P(4)+(14.397-14.27)
1660 REM ****
1670 REM NOW READ THE OMEGA TEMPERATURES
1680     PRINT #2,"*0:CHA/8:"
1690     INPUT #2,CHA8$
1700     PRINT #2,"*0:CHA/9:"
1710     INPUT #2,CHA9$
1720     PRINT #2,"*0:CHA/11:"
1725     INPUT #2,CHA11$
1730     CHA8$=MID$(CHA8$,5,7)
1740     CHA8=VAL(CHA8$)
1750     T2=CHA8*1.8+32!
1760     TWI=VAL(MID$(CHA9$,5,7))*1.8+32!
1770     TA=VAL(MID$(CHA11$,5,7))*1.8+32!

```

```

10 REM ****
20 REM      ASCENSION ISLAND DATA ACQUISITION PROGRAM
30 REM          DECEMBER 1, 1986
40 REM ****
50 REM SET PRINTER TO SMALL PRINT
60     LPRINT CHR$(15) : WIDTH "LPT1:",142
65 ON ERROR GOTO 9020
70 REM CLEAR THE SCREEN:CLS
80     CLS
90 PRINT " ASCENSION ISLAND #1 PRODUCTION TEST ",DATE$
100 PRINT:PRINT:PRINT
110 REM INPUT REQUIRED FOR INITIALIZATION
120 PRINT " YOU MUST NOW INPUT THE RESTART PARAMETERS":PRINT:PRINT
130 INPUT "INPUT DATA FILE VOLUME NUMBER      ",FILENUM%
140 INPUT " WHAT RECORD NUMBER ON THAT FILE    ",J%
150 INPUT "INPUT THE PRINT COUNTER, 0 FOR A NEW PAGE   ", KP%
160 REM INPUT " INPUT THE INITIAL TIME , NEGATIVE WILL USE CURRENT TIME   ", TO
170 INPUT " INPUT THE TIME FOR THE NEXT DATA POINT, A - WILL USE THE CURRENT TIME   ", T
171 INPUT "INPUT THE DESIRED DATA INTERVAL IN MINUTES ";DELT
174     T$= TIME$
175     TD=(VAL(MID$(DATE$,4,2))-1)*24*60
176     TNOW=VAL(MID$(TIME$,1,2))*60! + VAL(MID$(TIME$,4,2)) + VAL(MID$(TIME$,7,2))/60!+TD
180 REM IF TO < 0 , GO TO 210
181 TO=366
182 GOTO 220
183 REM IF T < 0 GOTO 222
184 GOTO 225
185 T:=TNOW
225 REM CLEAR THE SCREE AND PRINT INITIAL CONDITIONS AND MESSAGES
230 CLS
240 PRINT " ASCENSION ISLAND #1 PRODUCTION TEST ",DATE$
250 PRINT " INITIAL TIME =", TO :PRINT:PRINT
260 PRINT " DATA DISC IS VOLUME ";FILENUM%;" AT RECORD NO.";J%:PRINT:PRINT
270 PRINT "TIME OF DAY =",TIME$
300 REM OPEN THE DATA FILE
310     FILENUM$=STR$(FILENUM%): FILENUM$=MID$(FILENUM$,2,3)
320     PREFIX$="B:AI":SUFIX$=".DAT"
330     OPEN PREFIX$+FILENUM$+SUFIX$ AS #3 LEN=100
340     REM DEFINE THE BUFFER FOR THE DATA FILE
350     FIELD #3 ,10ASDA$,8ASTIM$,8ASTT$,8ASPAS$,8ASTA$,8ASPWHS$,8ASTWH$,8ASP2$,8AST2$,8ASPO$,8ASDLP$,8ASPI$
360 REM OPEN THE COM PORTS
370 REM COM2 IS THE OMEGA BOARD
380     OPEN "COM2:9600,0" AS 2
390 REM COM1 IS THE PAROSCIENTIFIC
400     OPEN "COM1:4800,N,8,1,RS,CS,DS,CS" AS 1
410 REM CHECK IF ITS TIME READ THE DATA AT START
420     IF T > TNOW, GOTO 510
425     TN$=T$:DN$=DATE$
430 REM DO READ THE DATA
440     GOSUB 1000
450 REM PRINT THE DATA ON THE PRINTER

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APPENDIX E  
ELECTRONIC DATA



## ASCENSION WELL TEST No. 1. 30 Min. DATA

PAGE 1

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
01-Dec-86	06:06:30	6.11	14.35	71.06	24.50	187.70	23.29	186.62	23.48	1.295	13.97
01-Dec-86	06:36:31	6.61	14.37	70.88	24.48	187.52	23.17	186.08	23.40	1.257	13.98
01-Dec-86	07:06:30	7.11	14.37	70.88	23.64	187.16	23.45	185.72	23.60	1.181	13.96
01-Dec-86	07:36:30	7.61	14.38	70.88	24.80	188.42	23.47	186.98	23.74	1.257	13.99
01-Dec-86	08:06:32	8.11	14.39	71.06	24.54	188.06	23.33	186.62	23.49	1.257	14.00
01-Dec-86	09:36:31	9.61	14.39	71.06	24.39	187.70	23.33	186.26	23.38	1.257	14.03
01-Dec-86	09:06:31	9.11	14.40	74.84	24.71	187.16	23.69	186.08			14.12
01-Dec-86	09:36:30	9.61	14.41	75.92	24.85	188.06	23.70	186.98	23.82	1.063	14.19
01-Dec-86	10:06:31	10.11	14.41	77.36	22.57	188.42	23.49	187.16	23.53	1.006	14.26
01-Dec-86	10:36:30	10.61	14.41	77.72	21.39	187.52	23.49	186.26	23.37	1.040	14.30
01-Dec-86	11:06:31	11.11	14.41	77.90	18.72	187.16	23.35	185.72	23.36	1.041	14.30
01-Dec-86	11:36:31	11.61	14.41	77.72	20.25	187.70	23.70	186.26	23.77	0.978	14.27
01-Dec-86	12:06:31	12.11	14.41	78.44	19.06	188.42	23.70	186.98	23.65	1.003	14.30
01-Dec-86	12:36:32	12.61	14.41	78.44	23.85	187.70	23.35	186.08	23.39	1.080	14.25
01-Dec-86	13:06:30	13.11	14.40	78.44	23.80	187.16	23.34	185.36	23.32	1.003	14.25
01-Dec-86	13:36:31	13.61	14.39	78.26	23.29	186.98	22.84	185.18	22.80	0.927	14.32
01-Dec-86	14:06:32	14.11	14.38	77.36	24.01	188.06	23.32	186.26	23.56	1.003	14.34
01-Dec-86	14:36:30	14.61	14.38	77.90	23.79	188.06	22.97	186.62	23.29	1.003	14.35
01-Dec-86	16:22:23	16.37	14.36	75.38	23.86	187.70	22.95	186.62	23.34	1.067	14.25
01-Dec-86	16:34:14	16.57	14.37	74.48	23.78	188.06	22.95	186.62	23.27	1.080	14.19
01-Dec-86	16:38:37	16.64	14.36	74.30	23.73	188.06	22.95	186.62	23.23	1.086	14.17
01-Dec-86	17:08:35	17.14	14.36	74.48	23.53	187.16	22.81	185.72	23.06	1.086	14.23
01-Dec-86	17:38:36	17.64	14.36	74.48	23.48	186.62	22.60	185.18	22.96	1.086	14.21
01-Dec-86	18:08:35	18.14	14.36	73.76	24.10	186.62	23.30	185.18	23.58	1.040	14.17
01-Dec-86	18:38:35	18.64	14.35	72.50	23.76	187.70	22.94	186.26	23.24	1.120	14.07
01-Dec-86	19:08:36	19.14	14.36	72.32	23.52	187.52	22.80	185.72	22.97	1.118	14.00
01-Dec-86	20:59:34	20.99	14.36	71.78	56.44	186.98	55.76	186.26	56.31	0.171	14.05
01-Dec-86	21:29:34	21.49	14.37	71.78	59.06	189.86	58.23	188.96	58.85	0.165	14.04
01-Dec-86	21:59:34	21.99	14.38	71.96	59.43	190.40	58.37	190.40	59.44	0.165	14.05
01-Dec-86	22:29:35	22.49	14.37	71.78	59.00	189.86	58.73	188.96	58.85	0.165	10.04
01-Dec-86	22:59:35	22.99	14.37	71.78	65.57	188.06	58.23	187.16	58.64	0.191	14.04
01-Dec-86	23:29:34	23.49	14.38	71.78	58.05	185.36	57.88	184.64	57.92	0.165	14.03
02-Dec-86	00:07:35	24.13	14.38	71.96	119.96	181.40	119.56	179.96	119.84	-0.023	14.02
02-Dec-86	00:32:34	24.54	14.38	71.96	130.95	180.50	130.54	179.42	131.05	-0.000	14.02
02-Dec-86	01:02:33	25.04	14.37	71.96	132.12	180.14	131.80	179.42	132.13	-0.000	14.02
02-Dec-86	01:32:33	25.54	14.37	71.78	130.42	179.06	129.89	178.16	130.40	-0.023	14.01
02-Dec-86	02:02:33	26.04	14.36	71.42	125.68	178.70	125.03	177.62	125.63	-0.023	13.98
02-Dec-86	02:32:33	26.54	14.35	71.06	125.39	178.52	124.67	177.26	125.27	-0.000	13.97
02-Dec-86	03:02:33	27.04	14.34	70.34	44.08	198.50	41.30	196.70	41.77	1.452	15.90
02-Dec-86	03:32:35	27.54	14.34	70.88	30.47	213.80	28.42	212.18	29.01	1.429	14.97
02-Dec-86	03:47:33	27.79	14.34	70.88	29.89	208.58	27.92	206.96	28.58	1.372	14.90
02-Dec-86	04:32:43	28.55	14.34	70.88	27.39	203.90	25.68	202.46	26.22	1.486	14.89
02-Dec-86	05:02:43	29.05	14.35	70.52	26.04	199.40	24.49	197.96	24.98	1.429	14.84
02-Dec-86	05:32:43	29.55	14.34	70.88	24.56	196.70	23.99	195.26	24.52	1.372	14.82
02-Dec-86	05:51:20	29.86	14.35	70.88	25.36	195.26	23.78	193.82	24.34	1.314	14.81
02-Dec-86	06:11:24	30.19	14.36	70.88	25.16	194.18	23.65	192.92	24.16	1.314	14.82
02-Dec-86	09:49:48	33.83	14.40	74.84	24.61	190.58	23.34	189.50	23.38	0.869	14.82

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
02-Dec-86	10:04:16	34.07	14.40	75.74	24.53	190.40	23.20	188.96	23.33	0.834	14.82
02-Dec-86	10:48:00	34.80	14.41	79.88	24.42	189.50	23.00	188.06			14.81
02-Dec-86	12:12:00	36.20	14.42	79.88	24.35	189.86	22.87	188.42	23.17	0.834	14.80
02-Dec-86	12:42:02	36.70	14.42	79.70	24.28	188.96	22.66	187.70	23.05	0.834	14.78
02-Dec-86	13:09:38	37.16	14.42	79.34	24.20	188.42	22.65	187.16	22.97	0.834	14.76
02-Dec-86	13:39:38	37.66	14.40	76.28	24.53	189.14	22.99	187.70	23.36	0.834	14.70
02-Dec-86	14:09:39	38.16	14.40	77.90	24.33	189.50	22.85	188.06	23.15	0.869	14.74
02-Dec-86	14:39:38	38.66	14.40	77.90	24.18	188.60	22.64	187.52	22.97	0.869	14.78
02-Dec-86	15:09:40	39.16	14.37	78.44	24.06	188.06	22.47	186.62	22.84	0.869	14.74
02-Dec-86	15:39:39	39.66	14.37	76.46	23.46	187.52	21.97	186.26	22.23	0.812	14.73
02-Dec-86	16:09:38	40.16	14.37	75.74	24.31	188.42	22.81	186.98	23.09	0.949	14.72
02-Dec-86	16:39:39	40.66	14.36	74.30	24.13	188.60	22.60	187.16	22.90	0.949	14.66
02-Dec-86	17:09:38	41.16	14.36	74.30	23.98	187.70	22.46	186.62	22.72	0.983	14.66
02-Dec-86	17:39:38	41.66	14.37	72.50	23.94	187.52	22.25	186.08			14.58
02-Dec-86	18:09:38	42.16	14.36	71.78	24.28	188.06	22.60	186.62	22.95	1.063	14.53
02-Dec-86	18:39:39	42.66	14.36	70.34	24.06	188.42	22.45	186.98	22.68	1.086	14.50
02-Dec-86	19:09:39	43.16	14.36	70.34	23.88	187.70	22.24	186.26	22.51	1.120	14.50
02-Dec-86	19:39:39	43.66	14.36	70.88	23.82	187.16	22.10	186.08	22.43	1.120	14.51
02-Dec-86	20:09:39	44.16	14.36	71.06	24.25	186.62	22.60	185.18	22.86	1.063	14.51
02-Dec-86	20:39:38	44.66	14.37	71.42	24.04	187.70	22.47	186.62	22.72	1.086	14.52
02-Dec-86	21:09:38	45.16	14.37	71.42	23.90	187.70	22.25	186.26	22.60	1.086	14.52
02-Dec-86	21:39:39	45.66	14.38	71.42	23.77	187.16	22.12	186.08	22.47	1.063	14.52
02-Dec-86	22:09:39	46.16	14.38	71.42	24.38	186.98	22.61	185.36	23.00	1.120	14.54
02-Dec-86	22:39:38	46.66	14.38	71.42	24.08	187.52	22.47	186.26	22.79	1.063	14.52
02-Dec-86	23:09:39	47.16	14.38	71.06	23.85	187.70	22.27	186.62	22.57	1.063	14.52
02-Dec-86	23:39:38	47.66	14.39	71.42	23.76	187.16	22.13	186.08	22.44	1.040	14.52
03-Dec-86	00:09:40	48.16	14.38	71.42	23.71	186.62	22.13	185.72	22.38	1.040	14.52
03-Dec-86	00:39:39	48.66	14.38	70.34	25.07	187.52	22.47	186.08	22.81	1.040	14.50
03-Dec-86	01:09:39	49.16	14.37	70.52	23.82	187.70	22.12	186.26	22.54	1.040	14.50
03-Dec-86	01:39:38	49.66	14.36	70.88	23.69	187.16	22.11	185.72	22.41	1.040	14.50
03-Dec-86	02:09:40	50.16	14.36	70.88	23.21	186.62	21.61	185.36	21.91	0.949	14.49
03-Dec-86	02:39:38	50.66	14.36	70.88	23.86	187.52	22.24	186.26	22.59	1.006	14.51
03-Dec-86	03:09:38	51.16	14.36	70.52	23.72	187.70	22.11	186.26	22.43	1.040	14.50
03-Dec-86	03:39:39	51.66	14.35	70.88	23.59	186.98	21.95	185.36	22.28	1.006	14.50
03-Dec-86	04:09:39	52.16	14.36	70.88	23.55	186.62	21.96	185.18	22.19	0.983	14.50
03-Dec-86	04:39:39	52.66	14.36	70.88	23.97	187.16	22.46	186.08	22.68	0.983	14.50
03-Dec-86	05:09:40	53.16	14.36	70.88	23.70	187.70	21.97	186.26	22.45	1.006	14.50
03-Dec-86	05:39:39	53.66	14.37	70.34	23.56	187.16	21.97	185.72	22.22	0.983	14.50
03-Dec-86	06:09:39	54.16	14.36	70.34	23.48	186.62	21.97	185.36	22.15	0.983	14.51
03-Dec-86	06:39:39	54.66	14.37	70.52	23.90	186.62	22.25	185.36	22.57	0.949	14.51
03-Dec-86	07:09:39	55.16	14.37	70.88	23.70	187.52	22.11	186.26	22.40	0.983	14.52
03-Dec-86	07:39:39	55.66	14.38	71.06	23.55	187.16	21.99	186.08	22.23	0.949	14.54
03-Dec-86	08:09:39	56.16	14.39	71.78	24.88	186.62	21.99	185.36	22.12	0.949	14.55
03-Dec-86	11:09:39	59.16	14.41	76.82	23.13	186.98	22.16	185.36	22.32	0.869	14.65
03-Dec-86	11:39:39	59.66	14.42	76.82	22.96	187.16	22.02	186.08	22.17	0.869	14.68
03-Dec-86	12:09:40	60.16	14.42	78.80	23.85	186.62	22.02	185.36	22.06	0.812	14.72
03-Dec-86	12:39:38	60.66	14.42	80.42	22.77	186.26	22.02	185.18	22.02	0.732	14.75

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
03-Dec-86	13:09:38	61.16	14.42	78.80	25.28	186.62	22.30	185.36	22.45	0.754	14.70
03-Dec-86	13:39:38	61.66	14.42	78.80	24.02	187.52	22.02	186.08	22.20	0.789	14.75
03-Dec-86	14:09:39	62.16	14.42	79.16	22.85	186.98	21.81	185.72	22.05	0.754	14.74
03-Dec-86	14:39:40	62.66	14.42	79.34	22.78	186.08	21.81	184.82	21.94	0.754	14.71
03-Dec-86	15:09:39	63.16	14.43	77.90	23.33	186.08	22.31	184.82	22.47	0.697	14.70
03-Dec-86	19:54:04	67.90	14.38	71.78	22.83	186.26	21.64	185.18	21.99	0.732	14.48
03-Dec-86	20:32:16	68.54	14.39	71.78	24.67	186.62	21.65	185.18	21.80	0.732	14.49
03-Dec-86	21:02:16	69.04	14.38	71.78	22.57	186.08	21.42	184.82	21.70	0.697	14.48
03-Dec-86	21:32:18	69.54	14.39	71.78	24.32	185.72	21.29	184.64	21.47	0.617	14.48
03-Dec-86	22:02:16	70.04	14.40	71.96	22.81	186.26	21.65	184.82	21.94	0.674	14.49
03-Dec-86	22:32:17	70.54	14.40	72.32	23.66	186.62	21.44	185.36	21.82	0.697	14.50
03-Dec-86	23:02:17	71.04	14.39	72.32	22.55	186.08	21.43	184.82	21.71	0.674	14.50
03-Dec-86	23:32:16	71.54	14.39	72.32	22.99	185.72	21.79	184.28	22.09	0.732	14.50
04-Dec-86	00:02:16	72.04	14.39	71.42	22.83	186.26	21.64	184.82	21.98	0.674	14.47
04-Dec-86	00:32:16	72.54	14.39	70.88	22.64	186.98	21.43	185.36	21.79	0.674	14.48
04-Dec-86	01:02:16	73.04	14.38	69.98	22.50	186.08	21.28	184.64	21.63	0.697	14.47
04-Dec-86	01:32:17	73.54	14.38	69.98	22.43	185.72	21.28	184.28	21.57	0.697	14.48
04-Dec-86	02:02:17	74.04	14.38	70.34	22.84	186.26	21.63	184.82	22.00	0.697	14.49
04-Dec-86	02:32:17	74.54	14.37	70.88	22.62	186.62	21.41	185.18	21.78	0.697	14.49
04-Dec-86	03:02:17	75.04	14.37	71.06	22.50	186.26	21.27	185.18	21.66	0.697	14.49
04-Dec-86	03:32:16	75.54	14.37	70.52	22.41	185.72	21.27	184.28	21.58	0.674	14.49
04-Dec-86	04:02:18	76.04	14.37	69.98	22.85	185.18	21.62	183.92	22.02	0.617	14.48
04-Dec-86	04:32:17	76.54	14.37	69.62	22.58	186.08	21.05	184.64	21.76	0.640	14.48
04-Dec-86	05:02:16	77.04	14.37	69.98	22.46	186.26	20.71	185.18	21.60	0.674	14.49
04-Dec-86	05:32:18	77.54	14.37	68.54	22.34	185.72	20.70	184.28	21.53	0.640	14.46
04-Dec-86	06:02:16	78.04	14.38	69.98	22.25	185.18	20.57	183.92	21.37	0.640	14.47
04-Dec-86	06:32:17	78.54	14.38	70.34	22.64	185.72	20.93	184.28	21.80	0.617	14.48
04-Dec-86	07:02:16	79.04	14.39	70.34	22.47	186.26	20.93	184.82	21.63	0.640	14.49
04-Dec-86	07:32:16	79.54	14.39	71.06	24.38	185.72	20.73	184.64	21.54	0.640	14.51
04-Dec-86	08:02:16	80.04	14.41	71.42	25.29	185.36	20.60	183.92	21.46	0.640	14.53
04-Dec-86	08:31:01	80.52	14.41	75.92	22.75	185.72	21.10	184.64	0.583	14.58	
04-Dec-86	09:01:02	81.02	14.41	74.84	23.53	186.26	20.96	184.82	21.77	0.560	14.64
04-Dec-86	09:31:02	81.52	14.42	76.28	22.39	186.08	20.75	184.82	21.63	0.560	14.66
04-Dec-86	10:01:02	82.02	14.43	78.26	22.31	185.72	20.62	184.64	21.54	0.537	14.70
04-Dec-86	10:31:02	82.52	14.43	79.34	22.75	185.18	21.33	183.92	21.94	0.446	14.72
04-Dec-86	11:01:03	83.02	14.42	78.26	23.52	185.72	20.97	184.64	21.69	0.560	14.69
04-Dec-86	11:31:01	83.52	14.42	77.36	24.43	186.08	20.47	184.82	21.57	0.583	14.63
04-Dec-86	12:01:02	84.02	14.42	77.72	22.31	185.36	20.26	184.28	21.42	0.583	14.62
04-Dec-86	12:31:01	84.52	14.42	77.90	21.82	185.18	19.77	183.74	20.91	0.537	14.63
04-Dec-86	12:49:23	84.82	14.42	77.72	22.70	185.72	20.75	184.28	21.84	0.560	14.62
04-Dec-86	13:02:23	85.04	14.41	77.90	22.52	185.36	20.60	183.92	21.68	0.583	14.63
04-Dec-86	13:32:24	85.54	14.41	79.70	22.40	186.08	20.47	184.82	21.49	0.583	14.67
04-Dec-86	14:02:23	86.04	14.42	79.70	22.30	185.72	20.26	184.28	21.40	0.560	14.70
04-Dec-86	14:32:24	86.54	14.41	79.16	22.22	185.36	20.25	184.28	21.34	0.537	14.69
04-Dec-86	15:02:25	87.04	14.40	78.26	22.62	185.36	20.60	184.28	21.72	0.537	14.70
04-Dec-86	15:32:24	87.54	14.40	79.16	22.36	186.08	20.45	184.82		14.72	
04-Dec-86	16:02:24	88.04	14.40	77.90	22.27	185.36	20.24	184.28		14.67	

## ASCENSION WELL TEST No. 1. 30 Min. DATA

PAGE 4

DATE	CLOCK TIME	TEST TIME	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
04-Dec-86	16:32:23	88.54	14.40	77.72	22.14	185.18	20.10	183.92	21.18	0.537	14.68
04-Dec-86	17:02:25	89.04	14.38	75.92	22.55	184.82	20.58	183.38	21.62	0.640	14.62
04-Dec-86	17:32:24	89.54	14.39	75.38	22.32	185.36	20.23	183.92	21.38	0.640	14.58
04-Dec-86	18:02:23	90.04	14.38	74.84	22.18	185.36	20.08	184.28	21.27	0.617	14.52
04-Dec-86	18:32:01	90.53	14.38	73.94	22.13	185.18	20.09	183.74	21.22	0.640	14.58
04-Dec-86	19:02:02	91.03	14.38	73.04	22.00	185.18	19.87	183.74	21.08	0.617	14.51
04-Dec-86	19:32:01	91.53	14.37	72.32	22.24	185.18	20.22	183.74	21.36	0.674	14.49
04-Dec-86	20:02:01	92.03	14.37	72.32	22.18	185.36	20.07	183.92	21.29	0.674	14.49
04-Dec-86	20:32:06	92.54	14.37	72.32	22.09	185.18	20.08	183.74	21.20	0.674	14.48
04-Dec-86	21:02:06	93.04	14.38	72.32	21.95	185.18	19.88	183.74	21.05	0.617	14.48
04-Dec-86	21:32:06	93.54	14.38	71.96	22.27	185.18	20.23	183.74	21.39	0.674	14.48
04-Dec-86	22:02:06	94.04	14.38	71.96	22.12	185.72	20.08	184.28	21.26	0.674	14.48
04-Dec-86	22:32:07	94.54	14.39	71.96	22.03	185.18	20.09	183.74	21.15	0.640	14.48
04-Dec-86	23:02:07	95.04	14.39	71.78	21.98	184.82	19.88	183.74	21.09	0.617	14.47
04-Dec-86	23:32:06	95.54	14.39	71.42	22.22	185.36	20.23	183.92	21.36	0.640	14.47
05-Dec-86	00:02:04	96.03	14.39	71.78	22.12	185.72	20.09	184.64	21.25	0.640	14.47
05-Dec-86	00:32:03	96.53	14.38	70.88	22.05	185.36	19.88	183.92	21.16	0.640	14.46
05-Dec-86	01:02:04	97.03	14.39	71.06	21.81	185.18	19.74	183.74	20.93	0.617	14.45
05-Dec-86	01:32:04	97.53	14.38	71.06	22.20	185.18	20.08	183.92	21.34	0.674	14.47
05-Dec-86	02:02:04	98.03	14.38	71.06	22.05	185.72	20.08	184.64	21.19	0.640	14.48
05-Dec-86	02:32:03	98.53	14.38	71.42	22.00	185.18	19.87	183.92	21.12	0.640	14.48
05-Dec-86	03:02:04	99.03	14.38	71.42	21.51	185.18	19.38	183.74	20.62	0.560	14.48
05-Dec-86	03:32:03	99.53	14.38	71.06	22.16	185.18	20.09	183.92	21.30	0.617	14.49
05-Dec-86	04:02:03	100.03	14.38	71.06	22.02	185.72	20.08	184.64	21.18	0.617	14.48
05-Dec-86	04:32:05	100.53	14.38	70.88	21.95	185.18	19.87	183.92	21.08	0.617	14.45
05-Dec-86	05:02:03	101.03	14.38	71.42	21.51	184.82	19.38	183.74	20.61	0.560	14.46
05-Dec-86	05:32:03	101.53	14.39	71.06	22.15	185.18	20.09	183.92	21.30	0.617	14.48
05-Dec-86	06:02:03	102.03	14.39	70.52	22.00	185.72	20.09	184.28	21.14	0.617	14.44
05-Dec-86	06:32:03	102.53	14.40	70.88	14.70	185.18	19.89	183.92	21.05	0.640	14.47
05-Dec-86	07:02:04	103.03	14.39	70.52	21.70	184.82	19.74	183.74	20.92	0.583	14.47
05-Dec-86	07:32:03	103.53	14.41	69.62	22.13	185.18	20.12	183.92	21.32	0.583	14.46
05-Dec-86	08:02:03	104.03	14.41	71.42	21.97	185.72	19.90	184.28	21.14	0.617	14.49
05-Dec-86	08:32:04	104.53	14.42	71.42	21.90	185.36	19.91	183.92	21.06	0.617	14.51
05-Dec-86	09:18:38	105.31	14.42	73.04	22.19	185.18	20.27	183.92	21.33	0.560	14.58
05-Dec-86	09:48:39	105.81	14.42	73.40	21.83	185.36	19.91	184.28	20.81	0.034	14.59
05-Dec-86	10:18:38	106.31	14.42	73.94	21.84	185.36	19.91	184.28	21.10	0.503	14.62
05-Dec-86	10:48:39	106.81	14.42	74.84	21.81	184.82	19.91	183.74	21.06	0.423	14.63
05-Dec-86	11:37:57	107.63	14.44	75.92	22.04	184.82	20.28	183.74	21.26	0.503	14.66
05-Dec-86	12:01:57	108.03	14.44	76.82	21.87	185.36	19.93	184.28	21.09	0.537	14.65
05-Dec-86	12:33:25	108.56	14.44	78.80	40.02	187.52	39.22	187.16	40.18	-0.389	14.57
05-Dec-86	13:03:24	109.06	14.44	76.82	63.56	182.48	62.04	181.76	45.85	-0.331	14.61
05-Dec-86	13:33:25	109.56	14.44	78.26	62.74	184.28	61.19	183.74	17.23	-0.526	14.64
05-Dec-86	14:03:25	110.06	14.44	79.70	62.92	186.62	61.54	186.08	17.43	-0.160	14.59
05-Dec-86	14:33:24	110.56	14.43	78.44	63.44	187.52	61.88	186.98	63.16	-0.057	14.57
05-Dec-86	15:03:24	111.06	14.41	77.36	63.41	187.70	62.00	187.16	63.25	-0.023	14.49
05-Dec-86	15:32:22	111.54	14.42	79.70	141.97	180.50	140.79	179.60	141.91	0.022	14.54
05-Dec-86	15:59:54	112.00	14.41	77.18	127.52	179.60	125.99	178.52	127.14	0.079	14.47

## ASCENSION WELL TEST No. 1. 30 Min. DATA

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DATE	CLOCK TIME	TEST TIME	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
05-Dec-86	16:29:52	112.50	14.40	77.90	122.26	179.06	120.78	178.16	121.96	0.079	14.55
05-Dec-86	16:59:53	113.00	14.40	76.46	120.78	178.70	119.23	177.62	120.32	0.079	14.49
05-Dec-86	17:29:52	113.50	14.40	75.92	118.61	177.98	117.05	177.08	118.05	0.102	14.52
05-Dec-86	17:59:52	114.00	14.39	75.02	131.92	176.18	130.41	174.74	131.65	0.079	14.37
05-Dec-86	18:29:53	114.50	14.41	73.94	134.06	174.38	132.68	173.12	133.87	0.102	14.34
05-Dec-86	18:59:53	115.00	14.40	73.76	135.01	173.30	133.66	171.68	134.86	0.102	14.33
05-Dec-86	19:32:20	115.54	14.40	73.40	135.40	171.86	133.87	170.42	135.15	0.159	14.32
05-Dec-86	20:00:14	116.00	14.41	73.40	40.07	197.06	37.64	195.26	38.11	1.473	15.32
05-Dec-86	20:30:14	116.50	14.41	73.04	28.23	213.26	26.80	211.46	26.64	1.393	14.79
05-Dec-86	21:00:14	117.00	14.41	73.04	26.64	206.06	25.25	204.26	25.08	1.336	14.75
05-Dec-86	21:34:14	117.57	14.41	73.40	24.56	202.46	23.35	201.38			14.74
05-Dec-86	22:04:15	118.07	14.41	73.04	23.68	198.50	22.51	197.24	22.35	1.302	14.72
05-Dec-86	22:34:14	118.57	14.41	73.04	23.29	195.80	22.15	194.36	21.99	1.279	14.71
05-Dec-86	23:04:14	119.07	14.41	72.86	22.92	193.82	21.80	192.38	21.72	1.199	14.70
05-Dec-86	23:34:14	119.57	14.41	72.86	23.43	192.74	22.29	191.48	22.15	1.199	14.70
06-Dec-86	00:04:13	120.07	14.41	72.86	22.84	191.48	21.66	190.40	21.55	1.165	14.68
06-Dec-86	00:34:14	120.57	14.39	72.50	22.72	191.48	21.65	190.04	21.44	1.142	14.67
06-Dec-86	01:04:13	121.07	14.40	72.32	22.54	190.40	21.44	188.96	21.29	1.142	14.66
06-Dec-86	01:34:15	121.57	14.39	71.96	22.45	189.50	21.29	188.06	21.17	1.142	14.65
06-Dec-86	02:04:14	122.07	14.38	71.78	22.66	189.86	21.42	188.42	21.42	1.107	14.64
06-Dec-86	03:07:41	123.13	14.36	71.78	22.36	188.96	21.26	187.70	21.13	1.085	14.63
06-Dec-86	03:31:41	123.53	14.37	71.78	22.29	188.60	21.06	187.16	21.08	1.085	14.63
06-Dec-86	04:01:43	124.03	14.37	71.78	22.20	188.06	21.06	186.62	20.97	1.085	14.62
06-Dec-86	04:31:42	124.53	14.37	71.78	22.46	187.70	21.27	186.62	21.24	1.085	14.63
06-Dec-86	05:01:41	125.03	14.38	71.42	22.29	188.42	21.06	186.98	21.10	1.085	14.62
06-Dec-86	05:30:26	125.51	14.39	71.06	22.20	188.06	21.08	186.98	21.00	1.085	14.62
06-Dec-86	05:59:22	125.99	14.39	71.42	22.09	187.52	20.94	186.26	20.92	1.085	14.63
06-Dec-86	06:29:22	126.49	14.39	71.78	22.46	187.16	21.29	185.72	21.24	1.050	14.63
06-Dec-86	06:59:21	126.99	14.39	71.78	22.18	187.16	21.08	186.08	21.01	1.050	14.64
06-Dec-86	07:29:22	127.49	14.41	72.32	22.15	187.70	20.96	186.26	20.99	1.050	14.65
06-Dec-86	07:59:23	127.99	14.42	72.32	22.04	186.98	20.96	185.72	20.89	1.050	14.64
06-Dec-86	08:29:22	128.49	14.42	72.86	21.77	186.98	20.76	185.36	20.67	1.005	14.67
06-Dec-86	08:59:21	128.99	14.42	73.76	22.18	186.62	21.11	185.36	21.01	1.027	14.69
06-Dec-86	09:33:16	129.55	14.42	77.36	22.02	186.62	20.97	185.72	20.89	0.970	14.69
06-Dec-86	10:01:16	130.02	14.42	77.90	21.92	186.26	20.97	185.18	20.89	0.913	14.66
06-Dec-86	10:30:52	130.51	14.42	78.80	21.39	185.72	20.62	184.82	20.32	0.833	14.67
06-Dec-86	10:49:52	130.83	14.43	80.24	22.14	185.72	21.12	184.64	21.09	0.833	14.68
06-Dec-86	11:08:53	131.15	14.42	77.18	21.99	186.08	20.97	184.82	20.88	0.890	14.58
06-Dec-86	11:27:51	131.46	14.43	78.26	21.94	186.62	20.77	185.36	20.80	0.890	14.62
06-Dec-86	12:00:47	132.01	14.43	77.36	58.09	184.64	57.37	183.92	48.43	11.097	14.54
06-Dec-86	12:30:48	132.51	14.43	78.26	64.62	185.36	63.78	184.82			14.56
06-Dec-86	13:00:47	133.01	14.42	77.18	64.39	187.52	63.77	186.62	63.65	0.102	14.52
06-Dec-86	13:30:47	133.51	14.43	79.34	64.75	188.06	64.27	187.70	64.26	0.056	14.60
06-Dec-86	14:00:49	134.01	14.43	78.44	63.92	188.06	63.43	187.70	63.46	0.056	14.60
06-Dec-86	14:30:18	134.51	14.42	78.44	63.51	187.52	62.93	186.98	63.02	0.056	14.60
06-Dec-86	15:00:17	135.00	14.41	78.26	127.85	181.40	126.98	180.50	127.39	-0.058	14.57
06-Dec-86	15:30:48	135.51	14.41	78.26	121.58	180.14	120.99	179.42	121.09	-0.001	14.54

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
06-Dec-86	16:00:48	136.01	14.40	77.18	118.23	179.60	117.68	178.70	117.70	0.022	14.49
06-Dec-86	16:30:47	136.51	14.41	77.18	115.73	178.52	115.29	177.62	115.17	-0.001	14.49
06-Dec-86	17:00:47	137.01	14.40	76.82	114.36	177.08	114.09	175.82	113.93	-0.001	14.44
06-Dec-86	17:30:48	137.51	14.40	75.92	123.07	175.64	122.68	174.38	122.77	-0.001	14.47
06-Dec-86	18:00:47	138.01	14.40	75.38	122.36	174.38	121.83	173.30	122.00	0.022	14.40
06-Dec-86	18:30:47	138.51	14.39	74.30	122.42	173.12	121.68	171.68	121.98	0.022	14.35
06-Dec-86	19:00:01	139.00	14.40	73.76	137.12	170.24	136.61	169.34	136.81	-0.001	14.29
06-Dec-86	19:30:01	139.50	14.40	73.04	205.52	176.72	205.05	175.64	205.68	0.525	23.15
06-Dec-86	20:00:03	140.00	14.39	72.86	35.31	215.78	33.33	213.80	33.32	1.302	14.95
06-Dec-86	20:30:04	140.50	14.39	72.86	27.54	209.12	26.29	207.50	25.90	1.165	14.72
06-Dec-86	21:00:03	141.00	14.39	72.50	25.60	205.70	24.39	204.26	24.12	1.279	14.72
06-Dec-86	21:30:03	141.50	14.40	72.32	24.24	201.92	22.99	200.48	21.34	-0.058	14.72
06-Dec-86	22:00:04	142.00	14.40	72.32	23.35	198.14	22.14	196.70	22.07	1.142	14.70
06-Dec-86	22:30:05	142.50	14.40	72.32	22.92	195.26	21.79	193.82	21.66	1.027	14.68
06-Dec-86	23:00:04	143.00	14.41	72.32	22.62	193.64	21.45	192.38	21.36	1.005	14.68
06-Dec-86	23:30:03	143.50	14.41	72.32	22.98	193.82	21.80	192.38	21.63	0.330	14.68
07-Dec-86	00:00:04	144.00	14.40	71.96	22.45	192.02	21.44	190.58	20.66	0.193	14.67
07-Dec-86	00:30:05	144.50	14.41	71.96	22.33	191.30	21.31	190.04	20.59	0.193	14.66
07-Dec-86	01:00:05	145.00	14.39	71.96	22.24	190.40	21.08	188.96			14.66
07-Dec-86	01:19:37	145.33	14.40	71.78	22.18	189.86	21.09	188.60	20.92	1.050	14.66
07-Dec-86	01:31:19	145.52	14.39	71.96	21.73	189.50	20.73	188.06	20.51	1.050	14.65
07-Dec-86	02:01:19	146.02	14.38	71.78	22.27	189.50	21.07	188.42	21.04	1.005	14.65
07-Dec-86	02:31:20	146.52	14.39	71.78	22.17	189.86	21.08	188.42	20.92	0.970	14.64
07-Dec-86	03:01:20	147.02	14.39	71.78	22.06	189.14	21.08	188.06	20.85	0.970	14.65
07-Dec-86	03:31:19	147.52	14.38	71.42	21.95	188.60	20.93	187.52	20.72	0.970	14.64
07-Dec-86	04:01:19	148.02	14.38	71.78	22.21	188.42	21.06	187.16	21.00	0.970	14.64
07-Dec-86	04:31:20	148.52	14.38	71.78	22.04	188.06	20.92	186.98	20.82	0.947	14.64
07-Dec-86	05:01:20	149.02	14.39	71.42	21.98	188.60	20.93	187.52	20.78	0.947	14.64
07-Dec-86	05:31:21	149.52	14.39	71.78	21.90	188.06	20.72	186.98	20.67	0.970	14.65
07-Dec-86	06:01:19	150.02	14.39	71.96	22.14	187.70	21.08	186.26	20.94	0.947	14.65
07-Dec-86	06:31:20	150.52	14.40	71.78	21.89	187.52	20.74	186.26	20.73	0.947	14.65
07-Dec-86	07:01:19	151.02	14.41	71.42	21.91	188.06	20.95	186.98	20.74	0.947	14.65
07-Dec-86	07:31:21	151.52	14.41	72.32	21.89	187.52	20.74	186.26	20.62	0.947	14.66
07-Dec-86	08:01:20	152.02	14.43	83.30	22.00	187.16	21.12	186.08	20.87	0.913	14.67
07-Dec-86	08:31:20	152.52	14.44	76.28	21.82	187.16	20.78	186.08	20.67	0.947	14.61
07-Dec-86	09:01:19	153.02	14.44	75.74	21.83	187.52	20.78	186.26	20.65	0.947	14.62
07-Dec-86	09:31:19	153.52	14.46	76.82	21.74	187.16	20.80	186.08	20.61	0.947	14.62
07-Dec-86	10:01:20	154.02	14.46	78.44	21.98	186.98	21.00	185.72	20.81	0.970	14.65
07-Dec-86	10:31:19	154.52	14.45	79.34	21.76	186.62	20.78	185.36	20.63	0.947	14.62
07-Dec-86	11:01:20	155.02	14.45	79.70	21.72	186.98	20.79	185.72	20.60	0.947	14.64
07-Dec-86	11:31:20	155.52	14.46	79.34	21.64	186.62	20.65	185.36	20.49	0.970	14.62
07-Dec-86	12:01:21	156.02	14.44	77.90	21.88	186.62	20.78	185.36	20.78	0.913	14.59
07-Dec-86	12:31:19	156.52	14.43	75.92	21.71	186.26	20.62	185.18	20.58	0.947	14.52
07-Dec-86	13:01:20	157.02	14.43	79.70	21.65	186.62	20.62	185.36	20.47	0.947	14.63
07-Dec-86	13:31:19	157.52	14.42	79.34	22.16	186.26	21.11	185.18	20.99	0.970	14.64
07-Dec-86	14:01:19	158.02	14.41	79.16	21.80	186.26	20.60	185.18	20.59	0.890	14.61
07-Dec-86	14:31:20	158.52	14.42	78.26	21.65	186.26	20.61	185.18	20.45	0.913	14.60

DATE	CLOCK	TEST	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
		TIME									
07-Dec-86	15:01:20	159.02	14.42	78.80	21.59	186.62	20.62	185.36	20.42	0.913	14.63
07-Dec-86	15:31:19	159.52	14.41	77.72	21.60	186.08	20.60	184.82	20.42	0.890	14.53
07-Dec-86	16:01:19	160.02	14.40	77.36	21.61	186.08	20.60	185.18	20.42	0.913	14.58
07-Dec-86	16:31:20	160.52	14.40	76.82	21.57	186.26	20.46	185.18	20.39	0.856	14.50
07-Dec-86	17:01:20	161.02	14.39	75.92	21.48	186.08	20.45	184.82	20.32	0.856	14.48
07-Dec-86	17:31:19	161.52	14.39	74.84	21.71	185.72	20.58	184.28	20.55	0.833	14.43
07-Dec-86	18:01:20	162.02	14.38	74.30	21.52	185.72	20.23	184.28	20.34	0.833	14.41
07-Dec-86	18:31:19	162.52	14.39	73.76	21.50	185.72	20.23	184.64	20.33	0.833	14.37
07-Dec-86	19:01:19	163.02	14.38	73.40	21.77	185.36	20.43	184.28	20.51	0.856	14.36
07-Dec-86	19:33:10	163.55	14.37	72.50	21.57	185.72	20.43	184.64	20.39	0.856	14.34
07-Dec-86	20:01:10	164.02	14.37	71.96	21.48	185.36	20.22	184.28	20.29	0.856	14.34
07-Dec-86	20:31:11	164.52	14.37	71.96	21.42	185.18	20.08	184.28	20.23	0.856	14.34
07-Dec-86	21:01:11	165.02	14.38	71.78	21.17	185.18	19.87	183.92	19.99	0.833	14.33
07-Dec-86	21:31:10	165.52	14.37	71.78	21.46	185.36	20.07	183.92	20.25	0.799	14.33
07-Dec-86	22:01:10	166.02	14.37	71.78	21.42	185.36	20.08	183.92	20.24	0.799	14.33
07-Dec-86	22:31:10	166.52	14.37	71.42	21.36	185.18	20.07	183.74	20.18	0.799	14.33
07-Dec-86	23:01:11	167.02	14.37	71.42	21.55	184.82	20.21	183.74	20.36	0.799	14.32
07-Dec-86	23:31:10	167.52	14.37	71.06	21.38	184.82	20.07	183.74	20.20	0.799	14.32
08-Dec-86	00:01:11	168.02	14.36	71.06	21.33	185.18	19.85	183.92	20.12	0.799	14.32
08-Dec-86	00:31:11	168.52	14.37	70.88	21.03	184.64	19.72	183.38	19.87	0.776	14.31
08-Dec-86	01:01:11	169.02	14.38	71.06	21.48	185.18	20.09	183.92	20.30	0.776	14.31
08-Dec-86	01:31:11	169.52	14.38	71.06	21.36	185.18	20.09	183.92	20.17	0.799	14.32
08-Dec-86	02:01:10	170.02	14.38	71.06	21.29	185.18	20.08	183.92	20.13	0.776	14.31
08-Dec-86	02:31:10	170.52	14.37	70.88	21.35	184.82	20.07	183.38	20.17	0.776	14.31
08-Dec-86	03:01:11	171.02	14.37	70.88	21.32	184.82	19.86	183.74	20.11	0.776	14.31
08-Dec-86	03:31:10	171.52	14.37	70.88	21.32	185.18	19.86	183.92	20.12	0.776	14.30
08-Dec-86	04:01:11	172.02	14.36	70.88	21.30	185.18	19.85	183.74	20.08	0.776	14.30
08-Dec-86	04:29:48	172.50	14.37	70.88	21.50	184.64	20.07	183.38	20.30	0.753	14.30
08-Dec-86	05:01:49	173.03	14.37	70.52	21.29	184.82	19.86	183.74	20.10	0.776	14.30
08-Dec-86	05:30:50	173.51	14.38	71.06	21.26	185.18	19.87	183.92	20.09	0.776	14.31
08-Dec-86	06:00:50	174.01	14.39	71.06	20.93	184.82	19.53	183.74	19.76	0.719	14.31
08-Dec-86	06:30:50	174.51	14.39	71.06	21.36	185.18	19.88	183.92	20.19	0.776	14.33
08-Dec-86	07:00:50	175.01	14.41	71.42	21.27	185.18	19.90	184.28	20.13	0.776	14.33
08-Dec-86	07:30:49	175.51	14.42	71.96	21.21	185.18	19.91	183.92	20.07	0.776	14.36
08-Dec-86	08:00:49	176.01	14.42	71.96	21.51	184.82	20.12	183.74	20.33	0.776	14.37
08-Dec-86	08:30:49	176.51	14.43	72.50	21.28	185.18	19.92	183.74	20.12	0.776	14.39
08-Dec-86	09:00:50	177.01	14.43	73.04	21.26	185.18	19.92	183.92	20.09	0.776	14.40
08-Dec-86	09:30:49	177.51	14.43	75.02	21.84	184.82	20.48	183.74	20.68	0.856	14.46
08-Dec-86	10:00:49	178.01	14.42	71.06	21.37	184.64	20.13	183.38	20.24	0.753	14.36
08-Dec-86	10:30:49	178.51	14.43	78.80	21.28	185.18	20.14	183.92	20.14	0.776	14.54
08-Dec-86	11:00:50	179.01	14.43	78.80	21.21	185.18	20.14	183.92	20.08	0.799	14.55
08-Dec-86	11:30:49	179.51	14.43	79.88	21.23	184.64	20.13	183.38	20.12	0.776	14.53
08-Dec-86	12:00:51	180.01	14.42	80.24	21.19	184.82	19.91	183.74	20.07	0.799	14.54
08-Dec-86	12:30:50	180.51	14.42	81.68	21.18	184.82	19.91	183.74	20.08	0.799	14.56
08-Dec-86	13:00:51	181.01	14.42	80.78	21.16	184.64	19.91	183.74	20.06	0.799	14.57

## ASCENSION WELL TEST No. 1. 30 Min. DATA

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DATE	CLOCK	TEST	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
		TIME									
08-Dec-86	13:30:49	181.51	14.42	79.88	21.38	184.64	20.26	183.74	20.24	0.776	14.57
08-Dec-86	14:00:49	182.01	14.41	78.80	21.19	184.64	19.90	183.74	20.06	0.776	14.54
08-Dec-86	14:30:50	182.51	14.41	79.34	21.15	184.82	19.90	183.74	20.02	0.799	14.56
08-Dec-86	15:00:49	183.01	14.40	77.90	21.09	184.64	19.89	183.38	20.00	0.776	14.55
08-Dec-86	15:30:51	183.51	14.40	78.44	21.17	184.82	19.89	183.74	20.03	0.719	14.55
08-Dec-86	16:00:49	184.01	14.39	77.72	21.12	184.64	19.89	183.74	19.97	0.753	14.52
08-Dec-86	16:30:50	184.51	14.39	76.82	21.09	184.64	19.74	183.38	19.93	0.719	14.53
08-Dec-86	17:00:50	185.01	14.39	75.92	21.33	184.28	20.09	183.20	20.14	0.719	14.50
08-Dec-86	17:30:50	185.51	14.38	75.38	21.11	184.64	19.73	183.38	19.93	0.753	14.46
08-Dec-86	18:00:50	186.01	14.37	74.84	21.09	184.64	19.72	183.38	19.93	0.776	14.43
08-Dec-86	18:30:49	186.51	14.38	73.76	20.73	184.28	19.38	182.84	19.56	0.753	14.37
08-Dec-86	19:00:50	187.01	14.38	72.86	21.12	184.64	19.73	183.38	19.94	0.753	14.33
08-Dec-86	19:30:50	187.51	14.38	72.32	21.05	184.64	19.52	183.38	19.88	0.753	14.32
08-Dec-86	20:00:49	188.01	14.37	71.96	21.03	184.64	19.51	183.38	19.86	0.753	14.31
08-Dec-86	20:30:50	188.51	14.38	71.78	21.27	183.92	19.73	182.84	20.10	0.719	14.31
08-Dec-86	21:00:49	189.01	14.39	71.78	21.04	184.28	19.53	183.20	19.88	0.719	14.31
08-Dec-86	21:31:21	189.52	14.39	71.42	21.03	184.64	19.53	183.38	19.86	0.719	0.13
08-Dec-86	22:01:22	190.02	14.39	71.06	21.47	184.28	19.88	183.20	20.22	0.776	14.33
08-Dec-86	22:31:22	190.52	14.39	71.06	21.19	184.28	19.74	183.20	19.99	0.719	14.32
08-Dec-86	23:01:22	191.02	14.38	70.88	21.03	184.64	19.52	183.20	19.86	0.696	14.31
08-Dec-86	23:31:23	191.52	14.37	70.52	20.99	184.64	19.51	183.38	19.78	0.696	14.31
09-Dec-86	00:01:22	192.02	14.38	70.88	21.04	184.28	19.52	182.84	19.86	0.696	14.31
09-Dec-86	00:31:22	192.52	14.38	70.52	21.01	184.64	19.52	183.38	19.85	0.696	14.31
09-Dec-86	01:01:22	193.02	14.37	70.52	20.99	184.64	19.51	183.38	19.82	0.696	14.30
09-Dec-86	01:31:21	193.52	14.37	70.34	20.95	184.28	19.37	183.20	19.76	0.696	14.29
09-Dec-86	02:01:22	194.02	14.36	70.34	21.19	183.92	19.50	182.84	20.01	0.662	14.29
09-Dec-86	02:31:22	194.52	14.36	69.98	20.99	184.28	19.35	183.20	19.84	0.662	14.28
09-Dec-86	03:01:23	195.02	14.35	69.98	20.93	184.28	19.35	183.20	19.76	0.662	14.28
09-Dec-86	03:31:22	195.52	14.36	69.98	20.70	184.28	19.15	183.20	19.58	0.662	14.28
09-Dec-86	04:01:21	196.02	14.36	69.98	20.99	184.64	19.35	183.38	19.81	0.696	14.28
09-Dec-86	04:31:21	196.52	14.35	69.62	20.93	184.28	19.35	183.20	19.78	0.696	14.28
09-Dec-86	05:01:22	197.02	14.36	69.62	20.91	184.28	19.35	183.20	19.71	0.696	14.29
09-Dec-86	05:31:21	197.52	14.36	69.44	21.17	183.92	19.50	182.84	20.00	0.696	14.28
09-Dec-86	06:01:22	198.02	14.36	69.44	20.96	184.28	19.36	183.20	19.78	0.696	14.29
09-Dec-86	06:31:21	198.52	14.37	69.62	20.92	184.28	19.37	183.20	19.72	0.696	14.30
09-Dec-86	07:01:22	199.02	14.39	70.34	20.59	183.92	19.04	182.84	19.47	0.639	14.31
09-Dec-86	07:31:22	199.52	14.40	71.06	21.01	184.64	19.40	183.38	19.83	0.696	14.33
09-Dec-86	08:01:21	200.02	14.41	72.32	20.91	184.64	19.41	183.38	19.80	0.696	14.36
09-Dec-86	08:31:21	200.52	14.42	72.32	20.88	184.28	19.41	183.20	19.75	0.662	14.37
09-Dec-86	09:01:23	201.02	14.41	72.86	21.16	183.92	19.55	182.84	20.01	0.662	14.42
09-Dec-86	09:31:22	201.52	14.43	73.76	20.95	184.28	19.43	183.20	19.81	0.639	14.42
09-Dec-86	10:01:23	202.02	14.43	73.76	20.89	184.64	19.43	183.38	19.79	0.662	14.42
09-Dec-86	10:31:22	202.52	14.43	75.02	20.63	183.92	19.22	183.20	19.51	0.639	14.44
09-Dec-86	11:01:21	203.02	14.43	79.70	21.01	184.64	19.78	183.38	19.87	0.696	14.55
09-Dec-86	11:31:21	203.52	14.42	78.80	20.91	184.28	19.77	183.20	19.78	0.696	14.53
09-Dec-86	12:01:24	204.02	14.42	80.24	20.78	184.28	19.56	183.20	19.73	0.719	14.59
09-Dec-86	12:25:26	204.42	14.41	78.44	20.82	183.92	19.55	183.20	19.78	0.639	14.53

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	THW ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
09-Dec-86	12:49:25	204.82	14.42	77.36	20.87	184.28	19.56	183.38	19.81	0.696	14.47
09-Dec-86	13:37:25	205.62	14.42	79.16	20.77	184.28	19.56	183.20	19.70	0.639	14.59
09-Dec-86	14:01:26	206.02	14.42	78.80	20.43	183.74	19.21	182.84	19.38	0.639	14.55
09-Dec-86	14:25:26	206.42	14.41	77.90	20.98	183.92	19.54	182.84	19.85	0.639	14.53
09-Dec-86	14:49:25	206.82	14.42	79.16	20.83	183.92	19.56	182.84	19.68	0.639	14.58
09-Dec-86	15:37:26	207.62	14.41	78.44	20.63	184.28	19.41	183.20	19.49	0.696	14.57
09-Dec-86	16:01:25	208.02	14.41	78.44	20.64	183.74	19.40	182.84	19.53	0.662	14.59
09-Dec-86	16:30:22	208.51	14.41	77.36	209.35	138.38	208.43	142.34	208.98	-0.344	14.48
09-Dec-86	17:01:21	209.02	14.41	76.46	293.89	168.44	293.05	165.92	293.4328	-0.310	14.47
09-Dec-86	17:34:22	209.57	14.40	75.74	301.45	165.02	300.58	162.14	301.02	-0.310	14.46
09-Dec-86	18:01:21	210.02	14.40	75.02	298.11	163.58	297.34	161.06	297.6853	-0.287	14.41
09-Dec-86	18:31:21	210.52	14.39	73.94	299.06	161.60	297.96	158.90	298.6123	-0.287	14.36
09-Dec-86	19:01:20	211.02	14.38	72.86	294.99	159.80	294.01	156.92	294.5061	-0.253	14.29
09-Dec-86	19:33:36	211.56	14.39	71.96	290.31	158.18	289.38	155.48	289.8823	-0.230	14.26
09-Dec-86	20:03:36	212.06	14.39	71.96	293.31	155.30	292.47	152.42	292.9063	-0.230	14.25
09-Dec-86	20:33:38	212.56	14.39	71.78	307.40	154.76	306.55	151.88	306.9632	-0.230	14.25
09-Dec-86	21:03:36	213.06	14.40	71.78	306.73	154.04	305.71	150.98	306.3119	-0.230	14.26
09-Dec-86	21:33:37	213.56	14.39	71.42	304.65	153.32	303.66	150.62	304.206	-0.230	14.25
09-Dec-86	22:03:36	214.06	14.40	71.42	301.39	152.60	300.43	149.54	300.9513	-0.196	14.25
09-Dec-86	22:33:36	214.56	14.41	71.42	292.01	151.88	291.15	148.64	291.5259	-0.196	14.25
09-Dec-86	23:03:37	215.06	14.40	71.42	287.30	150.98	286.50	147.74	286.7863	-0.173	14.25
09-Dec-86	23:33:37	215.56	14.40	71.06	279.88	149.18	279.10	146.12	279.412	-0.150	14.24
10-Dec-86	00:03:37	216.06	14.40	71.06	276.71	149.00	276.01	145.76	276.2092	-0.150	14.24
10-Dec-86	00:33:38	216.56	14.39	70.88	275.95	148.64	275.29	145.22	275.4071	-0.150	14.23
10-Dec-86	01:03:38	217.06	14.38	71.06	283.73	146.66	282.89	142.88	283.3079	-0.173	14.23
10-Dec-86	01:33:37	217.56	14.39	70.88	296.12	145.76	295.21	142.34	295.693	-0.196	14.43
10-Dec-86	02:03:37	218.06	14.37	70.52	298.48	144.32	297.94	140.54	14.361	14.43	
10-Dec-86	02:30:04	218.50	14.37	70.52	303.10	143.78	302.09	140.00	14.361	14.43	
10-Dec-86	03:04:38	219.08	14.37	70.52	307.97	144.32	307.09	140.54	14.361	-0.173	14.43
10-Dec-86	03:34:37	219.58	14.36	70.52	309.13	144.32		141.26	14.361	-0.173	14.43
10-Dec-86	04:00:07	220.00	14.37	70.52	306.64	143.78		140.54	14.361	-0.150	14.43
10-Dec-86	04:30:19	220.51	14.37	70.88	308.52	143.78	14.23	141.26		-0.196	0.13
10-Dec-86	05:00:19	221.01	14.37	71.06	312.74	145.58	14.37	142.88		-0.196	0.13
10-Dec-86	05:35:19	221.59	14.38	70.88	315.85	146.30	14.38	144.14		-0.196	0.13
10-Dec-86	06:32:20	222.54	14.38	70.88	318.10	149.00	14.38	148.28		-0.196	0.13
10-Dec-86	07:30:15	223.50	14.39	71.78	314.53	152.60	14.39	152.06		-0.173	0.13
10-Dec-86	08:00:16	224.00	14.40	72.50	309.05	151.52	14.40	152.06		-0.173	0.13
10-Dec-86	08:35:51	224.60	14.41	73.04	294.46	150.62	14.41	149.54		-0.173	0.13
10-Dec-86	08:43:37	224.73	14.42	75.02	288.96	149.54	14.42	148.10		-0.173	0.13
10-Dec-86	09:15:49	225.26	14.41	74.30	280.30	149.54	14.41	147.74		-0.196	0.13
10-Dec-86	09:30:50	225.51	14.42	74.48	283.89	150.44	14.42	149.72		-0.173	0.13
10-Dec-86	09:50:51	225.85	14.42	75.38	306.99	123.26	14.42	126.14		-0.173	0.13
10-Dec-86	11:06:29	227.11	14.41	75.92	571.66	82.22	14.27	81.32		-0.173	0.13
10-Dec-86	11:31:31	227.53	14.43	77.90	638.60	87.08	14.43	85.82		-0.150	0.13
10-Dec-86	12:01:29	228.02	14.42	77.90	704.84	89.24	14.42	87.80		-0.150	0.13
10-Dec-86	12:31:27	228.52	14.42	79.16	690.40	90.50	14.42	88.52		-0.173	0.13
10-Dec-86	13:00:23	229.01	14.42	77.72	146.80	90.68	14.42	85.10		-0.173	0.13

DATE	CLOCK	TEST	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
		TIME	TIME								
01-Dec-86	18:08:35	18.14	14.36	73.76	24.10	186.62	23.30	185.18	23.58	1.040	14.17
01-Dec-86	18:38:35	18.64	14.35	72.50	23.76	187.70	22.94	186.26	23.24	1.120	14.07
01-Dec-86	19:08:36	19.14	14.36	72.32	23.52	187.52	22.80	185.72	22.97	1.118	14.00
01-Dec-86	20:59:34	20.99	14.36	71.78	56.44	186.98	55.76	186.26	56.31	0.171	14.05
01-Dec-86	21:29:34	21.49	14.37	71.78	59.06	189.86	58.23	188.96	58.85	0.165	14.04
01-Dec-86	21:59:34	21.99	14.38	71.96	59.43	190.40	58.37	190.40	59.44	0.165	14.05
30-Nov-86	22:29:35	22.49	14.37	71.78	59.00	189.86	58.73	188.96	58.85	0.165	10.04
30-Nov-86	22:59:35	22.99	14.37	71.78	65.57	188.06	58.23	187.16	58.64	0.191	14.04
30-Nov-86	23:29:34	23.49	14.38	71.78	58.05	185.36	57.88	184.64	57.92	0.165	14.03
02-Dec-86	00:07:35	24.13	14.38	71.96	119.96	181.40	119.56	179.96	119.84	-0.023	14.02
02-Dec-86	00:12:34	24.21	14.38	71.96	124.32	180.50	123.71	179.42	124.28	-0.023	14.01
02-Dec-86	00:17:33	24.29	14.38	71.96	127.01	180.86	126.60	179.60	127.01	-0.023	14.01
02-Dec-86	00:22:34	24.38	14.38	71.96	128.95	180.50	128.50	179.06	128.97	-0.000	14.01
02-Dec-86	00:27:33	24.46	14.38	71.96	130.20	180.86	129.70	179.60	130.18	-0.000	14.02
02-Dec-86	00:32:34	24.54	14.38	71.96	130.95	180.50	130.54	179.42	131.05	-0.000	14.02
02-Dec-86	00:37:33	24.63	14.38	71.96	131.66	181.04	131.10	179.96	131.58	-0.000	14.02
02-Dec-86	00:42:34	24.71	14.38	71.96	131.94	180.86	131.45	179.60	131.91	-0.000	14.02
02-Dec-86	00:47:33	24.79	14.38	71.96	132.10	180.14	131.59	179.06	132.09	-0.000	14.02
02-Dec-86	00:52:33	24.88	14.38	71.96	132.08	180.14	131.59	179.06	132.11	-0.000	14.02
02-Dec-86	00:57:33	24.96	14.37	71.96	132.07	180.14	131.45	179.06	131.98	-0.000	14.01
02-Dec-86	01:02:33	25.04	14.37	71.96	132.12	180.14	131.80	179.42	132.13	-0.000	14.02
02-Dec-86	01:07:33	25.13	14.38	71.96	132.26	180.14	131.59	179.06	132.28	-0.023	14.02
02-Dec-86	01:12:33	25.21	14.37	71.96	132.27	180.14	131.59	179.06	132.15	-0.023	14.01
02-Dec-86	01:17:35	25.29	14.37	71.78	132.39	179.96	131.94	178.52	132.43	-0.000	14.01
02-Dec-86	01:22:34	25.38	14.37	71.78	131.87	180.14	131.23	178.70	131.89	-0.023	14.01
02-Dec-86	01:27:34	25.46	14.37	71.78	136.38	179.96	130.88	178.70	132.33	-0.000	14.00
02-Dec-86	01:32:33	25.54	14.37	71.78	130.42	179.06	129.89	178.16	130.40	-0.023	14.01
02-Dec-86	01:37:34	25.63	14.37	71.78	129.45	179.42	128.70	178.16	129.41	-0.023	14.00
02-Dec-86	01:42:33	25.71	14.37	71.78	128.07	179.42	127.51	178.16	128.07	-0.023	14.00
02-Dec-86	01:47:34	25.79	14.36	71.78	127.34	179.06	126.79	177.98	127.19	-0.023	14.00
02-Dec-86	01:52:33	25.88	14.37	71.42	126.69	178.70	126.09	177.62	126.73	-0.023	13.99
02-Dec-86	01:57:33	25.96	14.36	71.42	126.13	179.42	125.38	178.16	126.10	-0.023	13.98
02-Dec-86	02:02:33	26.04	14.36	71.42	125.68	178.70	125.03	177.62	125.63	-0.023	13.98
02-Dec-86	02:07:33	26.13	14.36	71.42	137.95	178.70	125.59	177.26	126.08	-0.023	13.99
02-Dec-86	02:12:33	26.21	14.36	71.42	126.02	178.70	125.38	177.26	125.87	-0.023	13.99
02-Dec-86	02:17:33	26.29	14.35	71.06	125.88	178.16	125.23	176.72	125.81	-0.023	13.97
02-Dec-86	02:22:34	26.38	14.35	71.06	125.82	177.62	125.02	176.54	125.82	-0.023	13.97
02-Dec-86	02:27:33	26.46	14.35	71.06	125.68	178.52	125.02	177.08	125.62	-0.000	13.97
02-Dec-86	02:32:33	26.54	14.35	71.06	125.39	178.52	124.67	177.26	125.27	-0.000	13.97
02-Dec-86	02:37:34	26.63	14.35	71.06	125.35	178.52	124.66	177.08	125.29	-0.000	13.97
02-Dec-86	02:42:35	26.71	14.34	70.52	125.18	177.98	124.37	176.72	124.94	-0.000	13.95
02-Dec-86	02:47:34	26.79	14.34	70.34	96.03	177.08	91.71	175.28	92.69	2.732	30.23
02-Dec-86	02:52:35	26.88	14.34	70.34	55.96	188.96	52.85	187.16	53.16	1.623	18.85
02-Dec-86	02:57:33	26.96	14.34	70.52	46.69	194.18	43.42	192.74	43.81	1.703	16.32
02-Dec-86	03:02:33	27.04	14.34	70.34	44.08	198.50	41.30	196.70	41.77	1.452	15.90
02-Dec-86	03:07:34	27.13	14.34	70.34	41.92	203.18	39.13	201.38	39.44	1.429	15.74
02-Dec-86	03:12:34	27.21	14.35	70.88	40.61	211.28	38.42	208.94	38.69	1.429	15.62

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
02-Dec-86	03:17:35	27.29	14.34	70.52	37.07	216.68	34.83	214.70	35.08	1.486	15.29
02-Dec-86	03:22:35	27.38	14.34	70.88	34.54	216.68	32.36	215.06	32.90	1.452	15.11
02-Dec-86	03:27:34	27.46	14.34	70.88	32.88	215.24	30.81	213.62	31.21	1.509	15.09
02-Dec-86	03:32:35	27.54	14.34	70.88	30.47	213.80	28.42	212.18	29.01	1.429	14.97
02-Dec-86	03:37:33	27.63	14.34	70.88	30.29	212.90	28.42	211.28	28.90	1.509	14.98
02-Dec-86	03:42:33	27.71	14.34	70.88	29.58	210.92	27.79	209.48	28.25	1.486	14.96
02-Dec-86	03:47:33	27.79	14.34	70.88	29.89	208.58	27.92	206.96	28.58	1.372	14.90
02-Dec-86	04:32:43	28.55	14.34	70.88	27.39	203.90	25.68	202.46	26.22	1.486	14.89
02-Dec-86	05:02:43	29.05	14.35	70.52	26.04	199.40	24.49	197.96	24.98	1.429	14.84
02-Dec-86	05:32:43	29.55	14.34	70.88	24.56	196.70	23.99	195.26	24.52	1.372	14.82
02-Dec-86	05:51:20	29.86	14.35	70.88	25.36	195.26	23.78	193.82	24.34	1.314	14.81
02-Dec-86	06:11:24	30.19	14.36	70.88	25.16	194.18	23.65	192.92	24.16	1.314	14.82
02-Dec-86	09:49:48	33.83	14.40	74.84	24.61	190.58	23.34	189.50	23.38	0.869	14.82
02-Dec-86	10:04:16	34.07	14.40	75.74	24.53	190.40	23.20	188.96	23.33	0.834	14.82
02-Dec-86	10:48:00	34.80	14.41	79.88	24.42	189.50	23.00	188.06	20.93	-0.331	14.81

## ASCENSION WELL TEST No. 1

## SECOND STEP RATE TEST

PAGE 1

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
05-Dec-86	12:18:30	108.31	14.44	78.44	21.84	185.36	19.94	184.28	21.04	0.537	14.65
05-Dec-86	12:23:25	108.39	14.44	77.72	21.81	185.18	19.94	183.92	21.01	0.537	14.62
05-Dec-86	12:28:24	108.47	14.45	78.26	21.80	185.36	19.94	183.92	21.00	0.537	14.68
05-Dec-86	12:33:25	108.56	14.44	78.80	40.02	187.52	39.22	187.16	40.18	-0.389	14.57
05-Dec-86	12:38:24	108.64	14.44	77.18	62.35	184.28	61.05	183.38	62.32	-0.366	14.57
05-Dec-86	12:43:25	108.72	14.44	77.36	66.13	183.74	64.99	182.84	65.97	-0.274	14.60
05-Dec-86	12:48:24	108.81	14.44	78.26	67.45	183.20	66.19	182.48	14.71	-0.560	14.64
05-Dec-86	12:53:25	108.89	14.44	77.18	65.33	182.48	63.93	181.94	65.17	-0.309	14.62
05-Dec-86	12:58:25	108.97	14.44	77.36	64.14	182.48	62.73	181.94	18.50	-0.583	14.62
05-Dec-86	13:03:24	109.06	14.44	76.82	63.56	182.48	62.04	181.76	45.85	-0.331	14.61
05-Dec-86	13:08:25	109.14	14.44	76.82	63.32	182.48	61.89	181.76	18.25	-0.503	14.62
05-Dec-86	13:13:25	109.22	14.44	76.82	63.03	182.84	61.68	181.94	17.61	-0.526	14.62
05-Dec-86	13:18:24	109.31	14.44	78.26	62.85	183.20	61.54	182.48	17.49	-0.526	14.65
05-Dec-86	13:23:25	109.39	14.43	77.18	62.81	183.38	61.39	182.84	17.43	-0.526	14.60
05-Dec-86	13:28:24	109.47	14.44	78.26	62.70	183.92	61.19	183.38	17.25	-0.526	14.61
05-Dec-86	13:33:25	109.56	14.44	78.26	62.74	184.28	61.19	183.74	17.23	-0.526	14.64
05-Dec-86	13:38:24	109.64	14.43	78.26	62.81	184.64	61.39	183.92	17.26	-0.526	14.59
05-Dec-86	13:43:25	109.72	14.43	77.90	62.75	184.82	61.39	184.28	17.27	-0.526	14.57
05-Dec-86	13:48:24	109.81	14.44	78.44	62.76	185.72	61.54	185.18	17.30	-0.526	14.61
05-Dec-86	13:53:25	109.89	14.44	78.80	62.91	186.26	61.54	185.72	17.37	-0.526	14.64
05-Dec-86	13:58:24	109.97	14.44	78.80	62.97	186.26	61.68	185.72	17.38	-1.063	14.64
05-Dec-86	14:03:25	110.06	14.44	79.70	62.92	186.62	61.54	186.08	17.43	-0.160	14.59
05-Dec-86	14:08:25	110.14	14.44	79.88	63.00	186.98	61.68	186.62	17.48	-0.217	14.62
05-Dec-86	14:13:24	110.22	14.44	79.88	63.07	187.16	61.68	186.98	17.52	-0.217	14.63
05-Dec-86	14:18:25	110.31	14.44	79.88	63.15	187.52	61.68	186.98	17.58	-0.274	14.61
05-Dec-86	14:23:24	110.39	14.44	79.16	63.17	187.16	61.68	186.62	17.60	-0.217	14.53
05-Dec-86	14:28:24	110.47	14.44	79.16	63.32	187.70	61.89	187.16	63.03	-0.057	14.61
05-Dec-86	14:33:24	110.56	14.43	78.44	63.44	187.52	61.88	186.98	63.16	-0.057	14.57
05-Dec-86	14:38:25	110.64	14.42	78.44	63.51	187.16	62.01	186.98	63.08	-0.057	14.52
05-Dec-86	14:43:24	110.72	14.43	78.44	63.38	187.70	62.02	187.16	62.97	-0.057	14.54
05-Dec-86	14:48:24	110.81	14.42	77.90	63.24	187.52	61.87	186.98	63.01	-0.057	14.52
05-Dec-86	14:53:25	110.89	14.43	78.80	63.51	187.70	62.02	187.16	63.31	-0.023	14.52
05-Dec-86	14:58:24	110.97	14.42	77.90	63.41	187.70	61.87	187.16	63.25	-0.023	14.49
05-Dec-86	15:03:24	111.06	14.41	77.36	63.41	187.70	62.00	187.16	63.01	-0.023	14.49
05-Dec-86	15:08:25	111.14	14.43	78.26	63.31	187.70	61.88	187.16	62.88	-0.023	14.55
05-Dec-86	15:13:26	111.22	14.42	77.72	64.40	187.52	63.77	186.62	59.91	-0.217	14.47
05-Dec-86	15:18:25	111.31	14.42	78.26	108.48	177.98	107.20	179.06	108.42	-0.217	14.49
05-Dec-86	15:23:24	111.39	14.42	78.44	123.88	181.94	122.70	180.86	123.84	-0.194	14.53
05-Dec-86	15:28:25	111.47	14.43	79.16	135.17	181.76	133.90	180.86	135.07	-0.194	14.56
05-Dec-86	15:32:22	111.54	14.42	79.70	141.97	180.50	140.79	179.60	141.91	0.022	14.54
05-Dec-86	15:39:58	111.67	14.42	77.90	137.96	180.50	136.42	179.42	137.78	0.079	14.51
05-Dec-86	15:44:52	111.75	14.41	77.72	133.51	180.50	131.98	179.06	133.16	0.056	14.47
05-Dec-86	15:49:52	111.83	14.40	76.82	130.37	179.96	128.87	179.06	130.03	0.079	14.45
05-Dec-86	15:54:52	111.91	14.41	76.82	128.23	179.60	126.62	178.52	127.87	0.079	14.43
05-Dec-86	15:59:54	112.00	14.41	77.18	127.52	179.60	125.99	178.52	127.14	0.079	14.47
05-Dec-86	16:04:52	112.08	14.39	77.72	126.61	179.96	125.06	179.06	126.29	0.079	14.53
05-Dec-86	16:09:52	112.16	14.40	78.44	125.28	179.60	123.73	178.52	124.88	0.079	14.52

## ASCENSION WELL TEST No. 1

## SECOND STEP RATE TEST

PAGE 2

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
05-Dec-86	16:14:52	112.25	14.40	77.36	124.18	179.06	122.53	178.16	123.71	0.079	14.49
05-Dec-86	16:19:52	112.33	14.39	76.82	123.43	179.06	121.83	177.98	123.07	0.079	14.51
05-Dec-86	16:24:52	112.41	14.39	77.36	122.89	179.06	121.33	178.16	122.44	0.079	14.52
05-Dec-86	16:29:52	112.50	14.40	77.90	122.26	179.06	120.78	178.16	121.96	0.079	14.55
05-Dec-86	16:59:53	113.00	14.40	76.46	120.78	178.70	119.23	177.62	120.32	0.079	14.49
05-Dec-86	17:29:52	113.50	14.40	75.92	118.61	177.98	117.05	177.08	118.05	0.102	14.52
05-Dec-86	17:59:52	114.00	14.39	75.02	131.92	176.18	130.41	174.74	131.65	0.079	14.37
05-Dec-86	18:29:53	114.50	14.41	73.94	134.06	174.38	132.68	173.12	133.87	0.102	14.34
05-Dec-86	18:59:53	115.00	14.40	73.76	135.01	173.30	133.66	171.68	134.86	0.102	14.33
05-Dec-86	19:22:19	115.37	14.40	73.40	135.42	172.22	134.22	170.78	135.31	0.159	14.31
05-Dec-86	19:32:20	115.54	14.40	73.40	135.40	171.86	133.87	170.42	135.15	0.159	14.32
05-Dec-86	19:37:13	115.62	14.41	73.40	135.80	172.40	134.37	170.78	135.69	0.159	14.32
05-Dec-86	19:42:14	115.70	14.40	73.40	135.57	172.40	134.22	170.96	135.41	0.159	14.32
05-Dec-86	19:47:14	115.79	14.39	73.40	85.22	183.20	77.83	181.40	79.84	2.650	26.64
05-Dec-86	19:52:14	115.87	14.40	73.40	58.35	190.58	53.61	189.14	55.14	2.205	20.34
05-Dec-86	19:54:14	115.90	14.39	73.40	52.29	192.74	48.61	190.94	49.50	1.839	17.79
05-Dec-86	19:56:13	115.94	14.41	73.40	47.06	194.36	43.48	192.74	43.78	1.748	16.48
05-Dec-86	19:58:14	115.97	14.40	73.40	43.66	195.62	40.87	193.82	40.57	1.553	15.62
05-Dec-86	20:00:14	116.00	14.41	73.40	40.07	197.06	37.64	195.26	38.11	1.473	15.32
05-Dec-86	20:02:15	116.04	14.41	73.40	37.67	199.04	35.17	197.06	35.27	1.450	15.05
05-Dec-86	20:04:13	116.07	14.41	73.40	36.47	201.92	34.54	199.94	34.46	1.393	15.03
05-Dec-86	20:06:14	116.10	14.40	73.04	36.05	204.62	33.69	202.46	34.10	1.359	14.96
05-Dec-86	20:08:14	116.14	14.40	73.40	35.86	207.50	33.34	205.52	33.65	1.416	14.97
05-Dec-86	20:10:15	116.17	14.40	73.04	35.41	209.84	33.48	207.68	33.42	1.359	14.96
05-Dec-86	20:12:13	116.20	14.40	73.40	35.11	211.82	32.99	209.84	33.03	1.473	14.97
05-Dec-86	20:14:13	116.24	14.40	73.40	34.54	213.80	33.13	211.82	32.57	1.336	14.90
05-Dec-86	20:16:14	116.27	14.41	73.40	33.54	215.06	31.44	212.90	31.59	1.450	14.90
05-Dec-86	20:18:15	116.30	14.40	73.40	32.57	215.60	30.73	213.62	30.73	1.473	14.88
05-Dec-86	20:20:13	116.34	14.40	73.40	31.92	215.60	30.03	213.62	30.07	1.450	14.86
05-Dec-86	20:22:14	116.37	14.40	73.40	31.21	215.06	29.54	213.26	29.36	1.450	14.85
05-Dec-86	20:24:14	116.40	14.40	73.40	30.70	214.34	29.19	212.72	28.92	1.416	14.84
05-Dec-86	20:26:13	116.44	14.40	73.40	29.92	213.80	28.13	212.18	28.23	1.450	14.82
05-Dec-86	20:28:13	116.47	14.40	73.04	28.54	213.26	26.79	211.46	26.93	1.393	14.78
05-Dec-86	20:30:14	116.50	14.41	73.04	28.23	213.26	26.80	211.46	26.64	1.393	14.79
05-Dec-86	20:32:14	116.54	14.40	73.04	28.29	212.72	26.79	210.92	26.61	1.450	14.80
05-Dec-86	20:34:13	116.57	14.40	73.04	28.20	212.18	26.58	210.56	26.55	1.450	14.81
05-Dec-86	20:36:13	116.60	14.40	73.04	27.70	211.46	26.09	210.02	26.19	1.473	14.80
05-Dec-86	20:38:14	116.64	14.41	73.04	27.28	210.56	25.95	209.12	25.78	1.473	14.79
05-Dec-86	20:40:14	116.67	14.40	72.86	28.66	209.12	27.14	207.68	26.96	1.393	14.79
05-Dec-86	20:42:15	116.70	14.40	72.86	27.97	208.40	26.44	206.60	26.32	1.302	14.76
05-Dec-86	20:44:13	116.74	14.41	73.04	27.28	207.68	25.74	206.24	25.69	1.302	14.75
05-Dec-86	20:46:13	116.77	14.41	73.04	27.25	207.68	25.74	206.06	25.65	1.302	14.75
05-Dec-86	20:48:14	116.80	14.40	73.04	27.45	207.14	25.74	205.52	25.82	1.336	14.76
05-Dec-86	20:50:15	116.84	14.41	73.04	27.43	207.50	25.95	205.70	25.79	1.359	14.76
05-Dec-86	20:52:13	116.87	14.40	73.04	27.30	207.50	25.74	205.70	25.68	1.393	14.77
05-Dec-86	20:54:14	116.90	14.40	73.04	26.97	207.50	25.38	205.70	25.40	1.416	14.77
05-Dec-86	20:56:15	116.94	14.41	73.40	27.10	207.14	25.60	205.52	25.51	1.416	14.78

## ASCENSION WELL TEST No. 1

## SECOND STEP RATE TEST

PAGE 3

DATE	CLOCK	TEST	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES	
			TIME	TIME	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )
05-Dec-86	20:58:13		116.97	14.41	73.04	26.90	206.24	25.60	204.62	25.33	1.302	14.75
05-Dec-86	21:00:14		117.00	14.41	73.04	26.64	206.06	25.25	204.26	25.08	1.336	14.75
05-Dec-86	21:02:14		117.04	14.40	73.04	26.68	205.70	25.24	204.26	25.09	1.336	14.75
05-Dec-86	21:04:13		117.07	14.41	73.04	26.73	205.52	25.25	203.72	25.13	1.336	14.76
05-Dec-86	21:34:14		117.57	14.41	73.40	24.56	202.46	23.35	201.38	14.45	0.102	14.74
05-Dec-86	22:04:15		118.07	14.41	73.04	23.68	198.50	22.51	197.24	22.35	1.302	14.72
05-Dec-86	22:34:14		118.57	14.41	73.04	23.29	195.80	22.15	194.36	21.99	1.279	14.71
05-Dec-86	23:04:14		119.07	14.41	72.86	22.92	193.82	21.80	192.38	21.72	1.199	14.70
05-Dec-86	23:34:14		119.57	14.41	72.86	23.43	192.74	22.29	191.48	22.15	1.199	14.70
06-Dec-86	00:04:13		120.07	14.41	72.86	22.84	191.48	21.66	190.40	21.55	1.165	14.68
06-Dec-86	00:34:14		120.57	14.39	72.50	22.72	191.48	21.65	190.04	21.44	1.142	14.67
06-Dec-86	01:04:13		121.07	14.40	72.32	22.54	190.40	21.44	188.96	21.29	1.142	14.66
06-Dec-86	01:34:15		121.57	14.39	71.96	22.45	189.50	21.29	188.06	21.17	1.142	14.65

DATE	CLOCK TIME	TEST TIME	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
06-Dec-86	10:49:52	130.83	14.43	80.24	22.14	185.72	21.12	184.64	21.09	0.833	14.68
06-Dec-86	11:08:53	131.15	14.42	77.18	21.99	186.08	20.97	184.82	20.88	0.890	14.58
06-Dec-86	11:27:51	131.46	14.43	78.26	21.94	186.62	20.77	185.36	20.80	0.890	14.62
06-Dec-86	11:37:54	131.63	14.43	78.80	60.57	186.26	59.62	185.72	60.26	-0.036	14.56
06-Dec-86	11:39:48	131.66	14.43	78.44	62.17	185.72	61.18	185.18	61.76	0.022	14.55
06-Dec-86	11:41:47	131.70	14.43	78.26	63.56	185.36	62.59	185.18	63.10	0.022	14.56
06-Dec-86	11:43:47	131.73	14.43	78.26	64.71	185.18	63.57	184.82	64.25	0.022	14.55
06-Dec-86	11:45:49	131.76	14.43	78.80	65.56	184.82	64.63	184.64	65.13	0.056	14.55
06-Dec-86	11:47:47	131.80	14.43	78.26	65.16	184.28	63.93	183.92	64.58	-0.116	14.56
06-Dec-86	11:49:48	131.83	14.43	77.90	62.54	184.82	61.53	184.28	60.85		14.56
06-Dec-86	11:51:49	131.86	14.43	78.26	61.04	184.64	59.84	183.92			14.55
06-Dec-86	11:53:48	131.90	14.43	77.90	59.94	184.64	59.13	183.92	59.54	0.136	14.52
06-Dec-86	12:00:47	132.01	14.43	77.36	58.09	184.64	57.37	183.92	48.43	11.097	14.54
06-Dec-86	12:30:48	132.51	14.43	78.26	64.62	185.36	63.78	184.82			14.56
06-Dec-86	13:00:47	133.01	14.42	77.18	64.39	187.52	63.77	186.62	63.65	0.102	14.52
06-Dec-86	13:30:47	133.51	14.43	79.34	64.75	188.06	64.27	187.70	64.26	0.056	14.60
06-Dec-86	14:00:49	134.01	14.43	78.44	63.92	188.06	63.43	187.70	63.46	0.056	14.60
06-Dec-86	14:27:24	134.46	14.41	79.16	63.64	187.52	62.92	187.16	62.89	0.056	14.61
06-Dec-86	14:27:47	134.46	14.42	78.80	63.57	187.52	62.71	186.98	62.89	0.056	14.61
06-Dec-86	14:28:17	134.47	14.42	78.80	63.48	187.52	62.93	186.98	63.01	0.056	14.60
06-Dec-86	14:28:48	134.48	14.42	78.80	63.52	187.52	63.07	186.98	63.17	0.056	14.60
06-Dec-86	14:29:18	134.49	14.42	78.44	63.43	187.52	62.93	186.98	62.95	0.056	14.61
06-Dec-86	14:29:48	134.50	14.42	78.44	63.54	187.52	63.07	186.98	63.09	0.056	14.61
06-Dec-86	14:30:18	134.51	14.42	78.44	63.51	187.52	62.93	186.98	63.02	0.056	14.60
06-Dec-86	14:30:49	134.51	14.42	78.44	63.47	187.52	62.93	186.98	62.99	0.056	14.60
06-Dec-86	14:31:19	134.52	14.42	78.80	63.55	187.52	62.93	186.98	63.02	0.056	14.60
06-Dec-86	14:31:47	134.53	14.42	78.80	64.40	187.52	64.13	187.16	64.07	-0.036	14.57
06-Dec-86	14:32:17	134.54	14.42	78.80	68.78	187.52	68.42	187.16	68.58	-0.093	14.54
06-Dec-86	14:32:47	134.55	14.42	78.80	73.85	187.52	73.34	186.98	73.63	-0.116	14.55
06-Dec-86	14:33:18	134.56	14.42	78.44	78.11	186.98	77.71	186.26	77.80	-0.116	14.54
06-Dec-86	14:33:48	134.56	14.42	78.44	82.04	186.26	81.65	185.72	81.72	-0.116	14.54
06-Dec-86	14:34:18	134.57	14.42	79.16	85.90	185.36	85.39	185.18	85.51	-0.116	14.53
06-Dec-86	14:34:49	134.58	14.42	79.16	90.01	184.82	89.54	184.64	89.72	-0.150	14.53
06-Dec-86	14:35:17	134.59	14.41	78.80	94.01	184.28	93.68	183.92	93.72	-0.150	14.54
06-Dec-86	14:35:47	134.60	14.42	79.34	98.24	183.20	97.77	183.20	97.97	-0.150	14.54
06-Dec-86	14:36:17	134.60	14.42	79.16	102.39	182.30	101.93	182.30	102.09	-0.150	14.52
06-Dec-86	14:36:47	134.61	14.42	78.80	106.41	181.40	105.87	181.40	106.10	-0.116	14.51
06-Dec-86	14:37:17	134.62	14.42	78.44	110.24	180.14	109.67	180.50	109.98	-0.116	14.52
06-Dec-86	14:37:48	134.63	14.41	78.44	113.92	179.06	113.40	179.42	113.64	-0.116	14.53
06-Dec-86	14:38:18	134.64	14.42	78.80	117.45	177.98	117.06	178.52	117.16	-0.150	14.53
06-Dec-86	14:38:48	134.65	14.42	79.34	120.81	177.08	120.31	177.26	120.51	-0.150	14.53
06-Dec-86	14:39:18	134.66	14.42	79.34	124.14	176.18	123.54	176.54	123.83	-0.150	14.53
06-Dec-86	14:39:49	134.66	14.42	79.16	127.05	175.28	126.50	175.64	126.74	-0.150	14.53
06-Dec-86	14:40:17	134.67	14.42	78.80	129.03	175.28	128.40	174.74	128.69	-0.150	14.54
06-Dec-86	14:40:47	134.68	14.42	78.44	130.21	176.72	129.59	175.28	129.95	-0.150	14.53
06-Dec-86	14:41:17	134.69	14.42	78.80	130.80	178.52	130.08	176.18	130.44	-0.116	14.55
06-Dec-86	14:41:48	134.70	14.42	79.16	131.63	179.42	130.79	177.08	131.24	-0.116	14.55

## ASCENSION WELL TEST No. 1

## THIRD STEP RATE TEST

PAGE 2

DATE	CLOCK	TEST	PA ( PSIA )	TA ( DEG F )	PWH ( PSIA )	TWH ( DEG F )	P2 ( PSIA )	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	PJAMES ( PSIA )
		TIME	TIME								
06-Dec-86		14:42:18	134.71	14.42	78.44	131.05	179.96	130.44	177.98	130.81	-0.116
06-Dec-86		14:42:48	134.71	14.42	78.44	131.28	180.14	130.44	178.52	130.82	-0.093
06-Dec-86		14:43:18	134.72	14.42	78.80	130.94	180.50	130.08	178.70	130.52	-0.093
06-Dec-86		14:43:49	134.73	14.42	79.16	130.94	180.86	130.09	179.42	130.61	-0.093
06-Dec-86		14:44:19	134.74	14.42	79.70	131.09	180.86	130.30	179.60	130.67	-0.093
06-Dec-86		14:44:47	134.75	14.42	79.70	131.27	181.04	130.44	179.60	130.88	-0.093
06-Dec-86		14:45:17	134.75	14.42	79.70	131.50	181.04	130.79	179.96	131.13	-0.093
06-Dec-86		14:47:18	134.79	14.42	78.80	132.79	181.04	132.13	180.14	132.43	-0.093
06-Dec-86		14:49:17	134.82	14.41	79.16	134.12	181.40	133.39	180.14	133.71	-0.093
06-Dec-86		14:51:18	134.86	14.42	78.80	134.24	181.04	133.39	180.50	133.80	-0.093
06-Dec-86		14:53:17	134.89	14.41	78.26	133.10	181.40	132.12	180.50	132.66	-0.093
06-Dec-86		15:00:17	135.00	14.41	78.26	127.85	181.40	126.98	180.50	127.39	-0.058
06-Dec-86		15:15:17	135.25	14.41	78.26	122.04	180.14	121.49	179.60	121.62	-0.036
06-Dec-86		15:20:47	135.35	14.42	78.44	122.11	180.14	121.50	179.42	121.63	-0.001
06-Dec-86		15:30:48	135.51	14.41	78.26	121.58	180.14	120.99	179.42	121.09	-0.001
06-Dec-86		16:00:48	136.01	14.40	77.18	118.23	179.60	117.68	178.70	117.70	0.022
06-Dec-86		16:30:47	136.51	14.41	77.18	115.73	178.52	115.29	177.62	115.17	-0.001
06-Dec-86		17:00:47	137.01	14.40	76.82	114.36	177.08	114.09	175.82	113.93	-0.001
06-Dec-86		17:30:48	137.51	14.40	75.92	123.07	175.64	122.68	174.38	122.77	-0.001
06-Dec-86		18:00:47	138.01	14.40	75.38	122.36	174.38	121.83	173.30	122.00	-0.022
06-Dec-86		18:30:47	138.51	14.39	74.30	122.42	173.12	121.68	171.68	121.98	0.022
06-Dec-86		18:55:01	138.92	14.40	73.40	122.77	173.12	122.18	171.32	122.29	0.056
06-Dec-86		18:56:02	138.93	14.40	73.76	122.74	172.76	122.18	171.68	122.39	0.056
06-Dec-86		18:57:02	138.95	14.41	73.76	124.87	172.76	122.19	171.68	122.52	0.056
06-Dec-86		18:58:02	138.97	14.41	73.40	122.95	173.12	122.19	171.32	122.46	0.056
06-Dec-86		18:59:03	138.98	14.40	73.40	128.93	172.40	128.38	171.32	128.62	-0.001
06-Dec-86		19:00:01	139.00	14.40	73.76	137.12	170.24	136.61	169.34	136.81	-0.001
06-Dec-86		19:01:01	139.02	14.39	73.40	142.83	167.00	142.24	166.64	142.49	-0.001
06-Dec-86		19:02:01	139.03	14.41	73.40	148.96	163.58	148.45	164.48	148.62	-0.001
06-Dec-86		19:03:02	139.05	14.40	73.04	154.64	160.34	154.15	161.78	154.30	-0.001
06-Dec-86		19:04:02	139.07	14.39	73.04	160.08	157.46	159.49	159.62	159.68	-0.001
06-Dec-86		19:05:02	139.08	14.40	73.04	165.00	154.94	164.42	157.28	164.66	-0.001
06-Dec-86		19:06:02	139.10	14.41	73.40	169.89	152.60	169.29	154.94	169.55	-0.001
06-Dec-86		19:07:01	139.12	14.41	73.40	174.27	150.62	173.72	153.32	173.87	-0.001
06-Dec-86		19:08:01	139.13	14.40	73.40	178.46	148.64	177.87	150.98	178.12	-0.001
06-Dec-86		19:09:01	139.15	14.40	73.40	182.22	146.84	181.67	149.18	181.85	-0.001
06-Dec-86		19:10:02	139.17	14.39	73.40	185.86	144.86	185.26	147.20	185.50	-0.001
06-Dec-86		19:11:02	139.18	14.39	73.04	190.76	143.24	190.25	145.76	190.43	-0.001
06-Dec-86		19:12:03	139.20	14.39	73.04	195.82	141.44	195.39	144.14	195.56	-0.001
06-Dec-86		19:13:01	139.22	14.40	73.04	200.69	139.82	200.18	142.34	200.33	-0.001
06-Dec-86		19:14:01	139.23	14.41	73.04	205.91	138.02	205.33	140.90	205.56	-0.001
06-Dec-86		19:15:02	139.25	14.41	73.40	211.82	136.58	211.17	139.10	211.51	-0.001
06-Dec-86		19:16:02	139.27	14.40	73.40	217.83	134.96	217.22	137.84	217.55	-0.001
06-Dec-86		19:17:03	139.28	14.39	73.40	224.12	133.16	223.55	136.40	223.83	-0.036
06-Dec-86		19:18:01	139.30	14.39	73.04	230.15	131.54	229.60	134.96	229.89	-0.001
06-Dec-86		19:19:01	139.32	14.39	73.04	236.44	130.10	235.94	133.52	236.15	-0.036
06-Dec-86		19:20:02	139.33	14.40	73.04	242.82	128.66	242.28	132.08	242.60	-0.036

## ASCENSION WELL TEST No. 1

## THIRD STEP RATE TEST

PAGE 3

DATE	CLOCK TIME	TEST TIME	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
06-Dec-86	19:21:03	139.35	14.39	73.04	249.62	127.22	249.18	130.64	249.38	-0.036	14.28
06-Dec-86	19:22:01	139.37	14.39	73.04	256.06	126.14	255.51	129.56	255.78	-0.036	14.28
06-Dec-86	19:23:02	139.38	14.40	73.04	262.73	124.88	262.28	128.30	262.46	-0.036	14.28
06-Dec-86	19:24:02	139.40	14.40	73.04	269.26	123.98	268.75	127.22	268.98	-0.036	14.27
06-Dec-86	19:25:03	139.42	14.40	73.40	268.72	122.90	268.62	126.32	268.68	-0.036	14.27
06-Dec-86	19:26:01	139.43	14.39	73.04	278.53	121.82	277.90	125.24	278.17	-0.036	14.27
06-Dec-86	19:27:01	139.45	14.39	73.40	259.20	148.64	257.76	136.94	258.15	0.559	22.26
06-Dec-86	19:28:02	139.47	14.39	73.04	211.58	165.92	210.53	161.24	210.34	1.085	27.96
06-Dec-86	19:29:03	139.48	14.40	73.04	192.60	170.42	191.60	167.90	191.43	0.947	25.09
06-Dec-86	19:30:01	139.50	14.40	73.04	205.52	176.72	205.05	175.64	205.68	0.525	23.15
06-Dec-86	19:31:01	139.52	14.41	73.04	201.01	179.96	199.21	179.06	198.68	0.525	23.21
06-Dec-86	19:47:03	139.78	14.39	72.86	41.01	201.02	38.61	199.40	38.33	1.507	15.449
06-Dec-86	19:48:04	139.80	14.39	72.86	39.34	202.46	36.57	200.84	37.08	1.416	15.250
06-Dec-86	19:49:04	139.82	14.39	72.86	38.25	203.90	36.43	201.92	35.84	1.359	15.089
06-Dec-86	19:50:04	139.83	14.40	72.86	37.50	205.16	35.17	203.36	35.08	1.302	15.064
06-Dec-86	19:51:04	139.85	14.39	72.86	37.02	206.24	35.01	204.26	34.87	1.302	15.042
06-Dec-86	19:52:04	139.87	14.39	72.86	36.69	207.14	34.31	205.52	34.65	1.279	14.991
06-Dec-86	19:53:04	139.88	14.40	72.86	36.54	208.40	34.67	206.24	34.58	1.256	14.985
06-Dec-86	19:54:04	139.90	14.39	72.86	36.26	209.12	34.66	207.14	34.12	1.256	14.960
06-Dec-86	19:55:04	139.92	14.39	72.86	36.25	210.38	33.97	208.40	34.11	1.302	14.982
06-Dec-86	19:56:04	139.93	14.39	72.86	36.32	211.28	34.53	209.12	33.71	1.302	14.968
06-Dec-86	19:57:03	139.95	14.40	72.86	36.14	212.72	34.32	210.56	33.60	1.302	14.964
06-Dec-86	19:58:03	139.97	14.40	72.86	35.93	213.80	33.69	211.82	33.92	1.359	14.979
06-Dec-86	19:59:03	139.98	14.40	72.86	35.69	214.70	33.97	212.72	33.60	1.302	14.961
06-Dec-86	20:00:03	140.00	14.39	72.86	35.31	215.78	33.33	213.80	33.32	1.302	14.953
06-Dec-86	20:01:03	140.02	14.39	72.86	34.89	216.50	32.77	214.34	32.67	1.416	14.949
06-Dec-86	20:06:04	140.10	14.39	72.86	32.36	217.22	30.58	215.24	30.25	1.416	14.870
06-Dec-86	20:11:04	140.18	14.38	72.86	30.26	215.78	28.68	214.16	28.36	1.336	14.802
06-Dec-86	20:16:04	140.27	14.38	72.86	28.60	214.70	27.13	212.90	26.90	1.336	14.776
06-Dec-86	20:30:04	140.50	14.39	72.86	27.54	209.12	26.29	207.50	25.90	1.165	14.724
06-Dec-86	20:44:03	140.73	14.39	72.50	26.56	207.50	25.24	205.70	24.92	1.222	14.727
06-Dec-86	21:00:03	141.00	14.39	72.50	25.60	205.70	24.39	204.26	24.12	1.279	14.724
06-Dec-86	21:30:03	141.50	14.40	72.32	24.24	201.92	22.99	200.48	21.34	-0.058	14.716

DATE	CLOCK	TEST	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES	
		TIME	TIME	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
09-Dec-86	16:01:25	208.02	14.41	78.44	20.64	183.74	19.40	182.84	19.53	0.662	14.59	
09-Dec-86	16:03:50	208.06	14.41	78.44	20.74	183.74	19.54	182.84	19.61	0.662	14.59	
09-Dec-86	16:04:21	208.07	14.40	77.90	20.74	183.74	19.54	182.48	19.62	0.662	14.58	
09-Dec-86	16:04:51	208.08	14.41	77.90	20.75	183.38	19.54	182.48	19.65	0.662	14.57	
09-Dec-86	16:05:21	208.09	14.40	77.72	20.75	183.38	19.54	182.48	19.64	0.662	14.57	
09-Dec-86	16:05:51	208.10	14.40	77.90	20.83	183.74	19.54	182.48	19.81	0.605	14.57	
09-Dec-86	16:06:21	208.11	14.41	77.90	22.86	184.64	22.15	183.38	22.78	-0.093	14.53	
09-Dec-86	16:06:51	208.11	14.41	78.44	31.68	186.62	31.09	185.36	31.63	-0.253	14.52	
09-Dec-86	16:07:21	208.12	14.42	78.26	39.43	187.70	38.63	186.62	39.15	-0.253	14.52	
09-Dec-86	16:07:51	208.13	14.42	77.90	45.18	186.98	44.34	186.08	44.84	-0.253	14.52	
09-Dec-86	16:08:21	208.14	14.41	77.72	49.98	185.72	48.98	184.82	49.59	-0.253	14.52	
09-Dec-86	16:08:51	208.15	14.41	78.26	54.24	184.28	53.06	183.74	53.84	-0.253	14.52	
09-Dec-86	16:09:22	208.16	14.41	78.44	58.21	182.84	57.21	182.48	57.79	-0.253	14.51	
09-Dec-86	16:09:52	208.16	14.41	78.26	62.19	181.40	61.15	181.40	61.80	-0.253	14.51	
09-Dec-86	16:10:22	208.17	14.40	77.90	66.12	180.14	65.09	180.50	65.74	-0.253	14.50	
09-Dec-86	16:10:52	208.18	14.41	78.26	70.07	178.70	69.04	179.42	69.66	-0.253	14.51	
09-Dec-86	16:11:20	208.19	14.41	78.80	73.73	177.98	72.70	178.52	73.36	-0.253	14.51	
09-Dec-86	16:11:50	208.20	14.41	78.80	77.70	176.72	76.79	177.62	77.33	-0.253	14.50	
09-Dec-86	16:12:20	208.21	14.41	78.80	81.66	175.28	80.59	176.54	81.28	-0.253	14.50	
09-Dec-86	16:12:50	208.21	14.42	78.44	85.51	173.84	84.53	175.28	85.15	-0.253	14.51	
09-Dec-86	16:13:20	208.22	14.41	78.44	89.28	172.40	88.33	174.20	88.91	-0.287	14.51	
09-Dec-86	16:13:50	208.23	14.41	78.80	93.03	170.96	91.92	173.12	92.64	-0.287	14.51	
09-Dec-86	16:14:20	208.24	14.41	78.44	96.75	169.88	95.72	172.22	96.38	-0.287	14.51	
09-Dec-86	16:14:51	208.25	14.40	78.26	100.46	168.80	99.52	170.96	99.99	-0.390	14.51	
09-Dec-86	16:15:21	208.26	14.41	77.90	104.16	167.54	103.11	170.24	103.71	0.102	14.51	
09-Dec-86	16:15:51	208.26	14.41	77.90	107.82	166.46	106.91	168.98	107.46	-0.310	14.50	
09-Dec-86	16:16:21	208.27	14.42	78.26	111.52	165.20	110.51	168.08	111.15	-0.344	14.50	
09-Dec-86	16:16:51	208.28	14.42	78.26	115.22	163.94	114.31	167.00	114.83	-0.344	14.51	
09-Dec-86	16:17:21	208.29	14.42	78.44	118.91	162.68	117.90	165.92	118.52	-0.344	14.51	
09-Dec-86	16:17:51	208.30	14.42	78.44	122.58	161.60	121.49	165.02	122.20	-0.344	14.50	
09-Dec-86	16:18:22	208.31	14.42	78.44	126.21	160.34	125.30	163.94	125.86	-0.344	14.51	
09-Dec-86	16:18:52	208.31	14.42	78.44	129.85	159.26	128.89	163.04	129.50	-0.344	14.51	
09-Dec-86	16:19:20	208.32	14.41	78.26	133.22	158.36	132.33	161.78	132.83	-0.344	14.50	
09-Dec-86	16:19:50	208.33	14.41	77.90	136.88	157.28	135.92	160.70	136.50	-0.344	14.50	
09-Dec-86	16:20:20	208.34	14.41	77.72	140.62	156.02	139.51	159.80	140.20	-0.344	14.50	
09-Dec-86	16:20:50	208.35	14.40	77.90	144.29	154.94	143.30	158.72	143.91	-0.344	14.49	
09-Dec-86	16:21:20	208.36	14.41	77.90	148.02	153.86	147.12	157.46	147.64	-0.344	14.49	
09-Dec-86	16:21:51	208.36	14.41	77.72	151.76	152.96	150.91	156.74	151.34	-0.344	14.48	
09-Dec-86	16:22:21	208.37	14.40	77.36	155.32	151.88	154.29	155.48	154.90	-0.344	14.47	
09-Dec-86	16:22:51	208.38	14.40	77.18	158.82	150.62	157.94	154.40	158.38	-0.344	14.47	
09-Dec-86	16:23:21	208.39	14.40	77.18	162.32	149.18	161.33	153.50	161.87	-0.344	14.46	
09-Dec-86	16:23:51	208.40	14.40	76.82	165.77	148.10	164.77	152.42	165.42	-0.344	14.46	
09-Dec-86	16:24:21	208.41	14.40	77.18	169.22	146.84	168.23	151.16	168.85	-0.344	14.46	
09-Dec-86	16:24:51	208.41	14.40	77.36	172.67	145.76	171.82	150.44	172.29	-0.344	14.47	
09-Dec-86	16:25:21	208.42	14.41	77.90	176.17	144.86	175.13	149.54	175.78	-0.344	14.48	
09-Dec-86	16:25:52	208.43	14.41	78.44	179.60	144.14	178.59	148.64	179.19	-0.344	14.49	
09-Dec-86	16:26:22	208.44	14.42	78.44	183.01	143.24	182.18	147.74	182.68	-0.344	14.50	

DATE	CLOCK	TEST	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			TIME	TIME	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
09-Dec-86	16:26:50	208.45	14.41	78.26	186.17	142.70	185.27	147.20	185.80	-0.344	14.50
09-Dec-86	16:27:20	208.46	14.41	78.26	189.59	141.98	188.72	146.66	189.15	-0.344	14.49
09-Dec-86	16:27:50	208.46	14.41	78.44	192.90	141.44	191.95	145.76	192.57	-0.344	14.50
09-Dec-86	16:28:20	208.47	14.41	78.26	196.25	140.90	195.19	145.22	195.96	-0.344	14.49
09-Dec-86	16:28:51	208.48	14.41	77.90	199.56	140.36	198.65	144.32	199.24	-0.344	14.48
09-Dec-86	16:29:21	208.49	14.41	77.72	202.83	139.82	201.96	143.78	202.48	-0.344	14.48
09-Dec-86	16:29:51	208.50	14.40	77.72	206.10	138.92	205.19	143.24	205.74	-0.344	14.49
09-Dec-86	16:30:22	208.51	14.41	77.36	209.35	138.38	208.43	142.34	208.98	-0.344	14.48
09-Dec-86	16:30:50	208.51	14.41	77.72	212.31	137.84	211.38	141.80	211.94	-0.344	14.49
09-Dec-86	16:31:20	208.52	14.42	78.26	215.49	137.12	214.64	141.26	215.19	-0.344	14.49
09-Dec-86	16:31:50	208.53	14.41	77.72	218.79	136.58	217.72	140.54	218.38	-0.344	14.48
09-Dec-86	16:32:21	208.54	14.41	77.72	221.94	136.04	221.03	139.82	221.56	-0.344	14.47
09-Dec-86	16:32:51	208.55	14.41	77.90	225.11	135.50	224.27	139.10	224.77	-0.344	14.48
09-Dec-86	16:33:21	208.56	14.41	77.90	228.34	134.60	227.51	138.38	227.92	-0.344	14.48
09-Dec-86	16:33:52	208.56	14.42	77.72	231.44	134.06	230.47	137.84	231.09	-0.344	14.46
09-Dec-86	16:34:22	208.57	14.41	77.36	234.59	133.52	233.71	137.12	234.22	-0.367	14.46
09-Dec-86	16:34:50	208.58	14.41	77.36	237.54	132.62	236.67	136.40	237.20	-0.344	14.46
09-Dec-86	16:35:20	208.59	14.41	77.72	240.70	132.08	239.76	135.68	240.28	-0.344	14.45
09-Dec-86	16:35:50	208.60	14.41	77.36	243.62	131.54	242.86	135.14	243.27	-0.344	14.46
09-Dec-86	16:36:20	208.61	14.41	77.36	246.76	130.64	245.95	134.42	246.40	-0.344	14.45
09-Dec-86	16:36:50	208.61	14.42	77.36	250.11	130.10	249.20	133.70	249.76	-0.344	14.46
09-Dec-86	16:37:21	208.62	14.41	77.18	253.20	129.20	252.15	132.98	252.84	-0.367	14.45
09-Dec-86	16:37:51	208.63	14.41	76.82	255.92	128.30	255.03	132.08	255.56	-0.367	14.45
09-Dec-86	16:38:21	208.64	14.41	76.82	259.22	127.76	258.48	131.54	258.88	-0.367	14.44
09-Dec-86	16:38:51	208.65	14.41	76.82	262.45	126.86	261.58	130.64	262.11	-0.367	14.44
09-Dec-86	16:39:22	208.66	14.41	77.18	265.50	126.32	264.68	130.10	265.19	-0.367	14.46
09-Dec-86	16:39:50	208.66	14.41	77.36	268.21	125.78	267.21	129.56	267.79	-0.367	14.47
09-Dec-86	16:40:20	208.67	14.40	77.36	270.94	125.24	269.95	128.84	270.56	-0.367	14.48
09-Dec-86	16:40:50	208.68	14.40	77.72	274.07	124.88	273.26	128.30	273.72	-0.367	14.48
09-Dec-86	16:41:21	208.69	14.41	77.36	277.11	124.34	276.36	127.76	276.80	-0.367	14.47
09-Dec-86	16:41:51	208.70	14.41	77.72	280.20	123.98	279.47	127.40	279.8438	-0.367	14.48
09-Dec-86	16:42:22	208.71	14.41	77.90	283.15	123.80	282.21	126.86	282.7858	-0.367	14.48
09-Dec-86	16:42:50	208.71	14.42	77.90	285.71	123.80	284.75	126.32	285.3025	-0.367	14.49
09-Dec-86	16:43:20	208.72	14.41	78.26	287.20	124.70	286.30	126.68	286.8054	-0.367	14.49
09-Dec-86	16:43:50	208.73	14.41	77.90	288.93	129.20	288.06	127.76	288.5413	-0.367	14.49
09-Dec-86	16:44:21	208.74	14.41	77.90	289.77	138.56	288.76	132.62	289.3467	-0.344	14.50
09-Dec-86	16:44:51	208.75	14.42	78.26	289.83	149.72	288.91	141.26	289.4154	-0.344	14.50
09-Dec-86	16:45:21	208.76	14.41	78.44	290.01	155.48	289.04	147.20	289.5605	-0.344	14.50
09-Dec-86	17:01:21	209.02	14.41	76.46	293.89	168.44	293.05	165.92	293.4328	-0.310	14.47
09-Dec-86	17:16:22	209.27	14.40	75.74	289.25	167.36	288.40	165.02	288.8135	-0.310	14.46
09-Dec-86	17:34:22	209.57	14.40	75.74	301.45	165.02	300.58	162.14	301.02	-0.310	14.46
09-Dec-86	18:01:21	210.02	14.40	75.02	298.11	163.58	297.34	161.06	297.6853	-0.287	14.41
09-Dec-86	18:31:21	210.52	14.39	73.94	299.06	161.60	297.96	158.90	298.6123	-0.287	14.36
09-Dec-86	19:01:20	211.02	14.38	72.86	294.99	159.80	294.01	156.92	294.5061	-0.253	14.29
09-Dec-86	19:04:22	211.07	14.39	72.50	294.62	159.26	293.67	156.74	294.1754	-0.253	14.29
09-Dec-86	19:33:36	211.56	14.39	71.96	290.31	158.18	289.38	155.48	289.8823	-0.230	14.26
09-Dec-86	20:03:36	212.06	14.39	71.96	293.31	155.30	292.47	152.42	292.9063	-0.230	14.25

DATE	CLOCK TIME	TEST TIME	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
09-Dec-86	20:33:38	212.56	14.39	71.78	307.40	154.76	306.55	151.88	306.9632	-0.230	14.25
09-Dec-86	21:03:36	213.06	14.40	71.78	306.73	154.04	305.71	150.98	306.3119	-0.230	14.26
09-Dec-86	21:33:37	213.56	14.39	71.42	304.65	153.32	303.66	150.62	304.206	-0.230	14.25
09-Dec-86	22:03:36	214.06	14.40	71.42	301.39	152.60	300.43	149.54	300.9513	-0.196	14.25
09-Dec-86	22:33:36	214.56	14.41	71.42	292.01	151.88	291.15	148.64	291.5259	-0.196	14.25
09-Dec-86	23:03:37	215.06	14.40	71.42	287.30	150.98	286.50	147.74	286.7863	-0.173	14.25
09-Dec-86	23:33:37	215.56	14.40	71.06	279.88	149.18	279.10	146.12	279.412	-0.150	14.24
10-Dec-86	00:03:37	216.06	14.40	71.06	276.71	149.00	276.01	145.76	276.2092	-0.150	14.24
10-Dec-86	00:33:38	216.56	14.39	70.88	275.95	148.64	275.29	145.22	275.4071	-0.150	14.23
10-Dec-86	01:03:38	217.06	14.38	71.06	283.73	146.66	282.89	142.88	283.3079	-0.173	14.23
10-Dec-86	01:33:37	217.56	14.39	70.88	296.12	145.76	295.21	142.34	295.693	-0.196	14.43
10-Dec-86	02:03:37	218.06	14.37	70.52	298.48	144.32	297.94	140.54	14.361	-22.301	14.43
10-Dec-86	02:30:04	218.50	14.37	70.52	303.10	143.78	302.09	140.00	14.361	4.491	14.43
10-Dec-86	03:04:38	219.08	14.37	70.52	307.97	144.32	307.09	140.54	14.361	-0.173	14.43
10-Dec-86	03:34:37	219.58	14.36	70.52	309.13	144.32	-132.08	141.26	14.361	-0.150	14.43
10-Dec-86	04:00:07	220.00	14.37	70.52	306.64	143.78	-132.06	140.54	14.361	-0.150	14.43
10-Dec-86	04:30:19	220.51	14.37	70.88	308.52	143.78	14.23	141.26	0.067000	-0.196	0.13
10-Dec-86	05:00:19	221.01	14.37	71.06	312.74	145.58	14.37	142.88	0.067000	-0.196	0.13
10-Dec-86	05:35:19	221.59	14.38	70.88	315.85	146.30	14.38	144.14	0.067000	-0.196	0.13
10-Dec-86	06:32:20	222.54	14.38	70.88	318.10	149.00	14.38	148.28	0.067000	-0.196	0.13
10-Dec-86	07:30:15	223.50	14.39	71.78	314.53	152.60	14.39	152.06	0.067000	-0.173	0.13
10-Dec-86	08:00:16	224.00	14.40	72.50	309.05	151.52	14.40	152.06	0.067000	-0.173	0.13
10-Dec-86	08:35:51	224.60	14.41	73.04	294.46	150.62	14.41	149.54	0.067000	-0.173	0.13
10-Dec-86	08:43:37	224.73	14.42	75.02	288.96	149.54	14.42	148.10	0.067000	-0.173	0.13
10-Dec-86	09:15:49	225.26	14.41	74.30	280.30	149.54	14.41	147.74	0.067000	-0.196	0.13
10-Dec-86	09:20:49	225.35	14.42	75.38	279.94	149.18	14.42	148.10	0.067000	-0.173	0.13
10-Dec-86	09:25:49	225.43	14.42	74.84	280.34	149.72	14.42	148.64	0.067000	-0.173	0.13
10-Dec-86	09:30:50	225.51	14.42	74.48	283.89	150.44	14.42	149.72	0.067000	-0.173	0.13
10-Dec-86	09:31:20	225.52	14.42	74.84	285.43	150.62	14.42	149.72	0.067000	-0.173	0.13
10-Dec-86	09:41:18	225.69	14.42	75.74	282.47	150.44	14.42	148.64	0.067000	-0.173	0.13
10-Dec-86	09:46:19	225.77	14.42	75.02	281.33	144.68	14.42	144.68	0.067000	-0.173	0.13
10-Dec-86	09:48:23	225.81	14.42	76.28	295.15	118.94	14.42	122.72	0.067000	-0.173	0.13
10-Dec-86	09:48:27	225.81	14.42	76.28	295.74	119.12	14.42	122.72	0.067000	-0.173	0.13
10-Dec-86	09:48:33	225.81	14.42	76.28	296.30	119.48	14.42	122.90	0.067000	-0.173	0.13
10-Dec-86	09:48:39	225.81	14.42	76.28	296.87	119.84	14.42	123.26	0.067000	-0.173	0.13
10-Dec-86	09:48:45	225.81	14.42	75.92	297.40	120.02	14.42	123.26	0.067000	-0.173	0.13
10-Dec-86	09:48:51	225.81	14.43	75.92	297.97	120.38	14.43	123.44	0.067000	-0.173	0.13
10-Dec-86	09:49:05	225.82	14.43	75.74	298.46	120.56	14.43	123.80	0.067000	-0.173	0.13
10-Dec-86	09:49:53	225.83	14.42	75.38	302.84	122.36	14.42	125.42	0.067000	-0.173	0.13
10-Dec-86	09:50:51	225.85	14.42	75.38	306.99	123.26	14.42	126.14	0.067000	-0.173	0.13
10-Dec-86	11:06:29	227.11	14.41	75.92	571.66	82.22	14.27	81.32	0.067000	-0.173	0.13
10-Dec-86	11:11:31	227.19	14.43	76.46	584.73	82.40	14.29	81.32	0.067000	-0.173	0.13
10-Dec-86	11:16:30	227.28	14.42	76.82	599.20	84.56	14.28	84.74	0.067000	-0.150	0.13
10-Dec-86	11:21:30	227.36	14.43	77.36	612.86	85.28	14.43	83.84	0.067000	-0.150	0.13
10-Dec-86	11:26:29	227.44	14.43	77.36	625.94	85.82	14.43	86.72	0.067000	-0.150	0.13
10-Dec-86	11:31:31	227.53	14.43	77.90	638.60	87.08	14.43	85.82	0.067000	-0.150	0.13
10-Dec-86	11:36:30	227.61	14.43	77.36	650.75	87.26	14.43	86.72	0.067000	-0.150	0.13

DATE	CLOCK TIME	TEST TIME	PA	TA	PWH	TWH	P2	T2	PO	DELP	PJAMES
			( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( DEG F )	( PSIA )	( PSI )	( PSIA )
10-Dec-86	11:41:29	227.69	14.43	76.82	662.31	86.18	14.43	83.12	0.067000	-0.150	0.13
10-Dec-86	11:46:29	227.77	14.43	77.72	673.54	87.26	14.43	83.30	0.067000	-0.150	0.13
10-Dec-86	11:51:29	227.86	14.43	78.80	684.24	90.68	14.43	86.54	0.067000	-0.150	0.13
10-Dec-86	11:56:29	227.94	14.43	78.80	694.65	89.96	14.43	87.08	0.067000	-0.150	0.13
10-Dec-86	12:01:29	228.02	14.42	77.90	704.84	89.24	14.42	87.80	0.067000	-0.150	0.13
10-Dec-86	12:06:29	228.11	14.43	78.26	714.69	90.14	14.43	86.72	0.067000	-0.150	0.13
10-Dec-86	12:11:29	228.19	14.42	77.72	724.17	88.16	14.42	83.30	0.067000	-0.150	0.13
10-Dec-86	12:16:29	228.27	14.42	78.26	733.53	89.24	14.42	84.74	0.067000	-0.150	0.13
10-Dec-86	12:21:30	228.36	14.43	79.16	742.40	88.70	14.43	87.62	0.067000	-0.173	0.13
10-Dec-86	12:26:31	228.44	14.42	78.80	742.87	89.06	14.42	85.64	0.067000	-0.173	0.13
10-Dec-86	12:31:27	228.52	14.42	79.16	690.40	90.50	14.42	88.52	0.067000	-0.173	0.13
10-Dec-86	12:32:23	228.54	14.43	79.16	666.99	91.22	14.43	88.70	0.067000	-0.173	0.13
10-Dec-86	12:33:24	228.56	14.43	79.88	644.51	91.58	14.43	88.52	0.067000	-0.173	0.13
10-Dec-86	12:34:22	228.57	14.42	80.42	624.31	91.58	14.42	88.16	0.067000	-0.173	0.13
10-Dec-86	12:35:23	228.59	14.42	79.70	603.89	91.94	14.42	87.80	0.067000	-0.173	0.13
10-Dec-86	12:40:22	228.67	14.42	79.70	520.67	91.94	14.42	84.74	0.067000	-0.173	0.13
10-Dec-86	12:45:25	228.76	14.41	78.44	449.55	90.68	14.41	83.84	0.067000	-0.173	0.13
10-Dec-86	12:50:24	228.84	14.42	78.26	389.78	91.04	14.42	83.84	0.067000	-0.173	0.13
10-Dec-86	12:55:23	228.92	14.43	78.44	329.51	90.68	14.43	84.20	0.067000	-0.173	0.13
10-Dec-86	13:00:23	229.01	14.42	77.72	146.80	90.68	14.42	85.10	0.067000	-0.173	0.13

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APPENDIX F  
REDUCTION EQUATIONS  
AND  
REDUCED DATA



## MASS FLOW CALCULATIONS

The equation for mass for two phase mass flow through an orifice is

$$w = CYA \sqrt{2g_c \Delta P v_{\text{eff}}}$$

where:

w = flow Lbm/sec

C = orifice coef = 0.73

Y = expansion factor = 0.97

A = area of flow

$$= \frac{\pi d^2}{4} 0.188 \text{ ft}^2$$

d = inner orifice diameter  
= 5.87"/12

$v_{\text{eff}}$  = effective specific volume

$$= x^{1.5} \left( \frac{1}{\rho_g} - \frac{1}{\rho_l} \right) + \frac{1}{\rho_l} \quad \text{James Equation}$$

$\rho_g$  = density of gas

$\rho_l$  = density of liquid

= 62.4 Lbm/sec

x = quality =  $\frac{\text{gas mass fraction}}{\text{total mass fraction}}$

$$= \frac{\rho_{\text{CO}_2} + \rho_{\text{H}_2\text{O}}}{\rho_{\text{CO}_2} + R * \rho_{\text{H}_2\text{O}}}$$

$\rho_{CO_2}$  = density of  $CO_2$

$\rho_{H_2O}$  = density of  $H_2O$  based on vapor pressure of  $H_2O$

$R'$  = ratio of total water mass to water vapor ratio

$R'$  is determined from the measurements of water and noncondensable gas.

To determine the total water mass to vapor, the water to  $CO_2$  mass ratio is estimated. This estimation is then compared to the measurement of water to gas ratio.

The vapor pressure of  $H_2O$  is given by

$$P_{H_2O} = 7.51 + 0.182 * (T - 180); T = \text{Temperature [°F]}$$

$$P_{CO_2} = P_T - P_{H_2O}$$

$$P_{CO_2} = \text{Pressure of } CO_2$$

$$P_T = \text{Total pressure}$$

$$P_{H_2O} = \text{Vapor pressure of } H_2O$$

$$\rho_{CO_2} = \frac{P_{CO_2}}{R_c T}$$

$$R_c = 35.1 = \text{gas constant for } CO_2$$

$$T = \text{Temperature [°R]}$$

$$\rho_{H_2O} = \frac{P_{H_2O}}{R_H T}$$

$R_H = 85.5$  = gas constant for  $H_2O$

ratio of water vapor to  $CO_2$  is

$$\frac{\rho_{H_2O}}{\rho_{CO_2}}$$

$R'$  is then

$$\frac{M_{H_2O}}{M_{CO_2} \text{ measured}} \div \frac{\rho_{H_2O}}{\rho_{CO_2}}$$

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	P0 ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc Vol FT^3/Lbm	W Lbm/Hr
01-Dec-86	07:36:30	7.61	186.62	23.48	1.295	8.71	14.77	0.0937	0.0224	0.456	2.67	8.59E+04
01-Dec-86	08:06:32	8.11	186.08	23.40	1.257	8.62	14.78	0.0939	0.0221	0.458	2.69	8.49E+04
01-Dec-86	09:36:31	9.61	185.72	23.60	1.181	8.55	15.05	0.0957	0.0220	0.463	2.70	8.25E+04
01-Dec-86	09:06:31	9.11	186.98	23.74	1.257	8.78	14.96	0.0949	0.0225	0.457	2.65	8.43E+04
01-Dec-86	09:36:30	9.61	186.62	23.49	1.257	8.71	14.78	0.0938	0.0224	0.456	2.67	8.46E+04
01-Dec-86	10:06:31	10.11	186.26	23.38	1.257	8.65	14.73	0.0936	0.0222	0.457	2.69	8.48E+04
01-Dec-86	10:36:30	10.61	186.08			8.62	-8.62	-0.0547	0.0221	-0.312	ERR	ERR
01-Dec-86	11:06:31	11.11	186.98	23.82	1.063	8.78	15.04	0.0954	0.0225	0.458	2.65	7.74E+04
01-Dec-86	11:36:31	11.61	187.16	23.53	1.006	8.81	14.72	0.0933	0.0226	0.453	2.65	7.53E+04
01-Dec-86	12:06:31	12.11	186.26	23.37	1.040	8.65	14.72	0.0935	0.0222	0.457	2.69	7.72E+04
01-Dec-86	12:36:32	12.61	185.72	23.36	1.041	8.55	14.81	0.0941	0.0220	0.460	2.71	7.75E+04
01-Dec-86	13:06:30	13.11	186.26	23.77	0.978	8.65	15.12	0.0960	0.0222	0.462	2.68	7.47E+04
01-Dec-86	13:36:31	13.61	186.98	23.65	1.003	8.78	14.87	0.0943	0.0225	0.456	2.65	7.53E+04
01-Dec-86	14:06:32	14.11	186.08	23.39	1.080	8.62	14.77	0.0939	0.0221	0.458	2.69	7.87E+04
01-Dec-86	14:36:30	14.61	185.36	23.32	1.003	8.49	14.83	0.0943	0.0218	0.462	2.73	7.63E+04
01-Dec-86	16:22:23	16.37	185.18	22.80	0.927	8.45	14.35	0.0913	0.0217	0.456	2.75	7.36E+04
01-Dec-86	16:34:14	16.57	186.26	23.56	1.003	8.65	14.91	0.0947	0.0222	0.459	2.68	7.57E+04
01-Dec-86	16:38:37	16.64	186.62	23.29	1.003	8.71	14.58	0.0925	0.0224	0.453	2.68	7.56E+04
01-Dec-86	17:08:35	17.14	186.62	23.34	1.067	8.71	14.63	0.0928	0.0224	0.454	2.68	7.80E+04
01-Dec-86	17:38:36	17.64	186.62	23.27	1.080	8.71	14.56	0.0924	0.0224	0.453	2.68	7.85E+04
01-Dec-86	18:08:35	18.14	186.62	23.23	1.086	8.71	14.51	0.0921	0.0224	0.452	2.68	7.87E+04
01-Dec-86	18:38:35	18.64	185.72	23.06	1.086	8.55	14.51	0.0922	0.0220	0.456	2.72	7.93E+04
01-Dec-86	19:08:36	19.14	185.18	22.96	1.086	8.45	14.50	0.0923	0.0217	0.458	2.74	7.96E+04
01-Dec-86	20:59:34	20.99	185.18	23.58	1.040	8.45	15.12	0.0962	0.0217	0.467	2.72	7.77E+04
01-Dec-86	21:29:34	21.49	186.26	23.24	1.120	8.65	14.59	0.0926	0.0222	0.455	2.69	8.01E+04
01-Dec-86	21:59:34	21.99	185.72	22.97	1.118	8.55	14.42	0.0917	0.0220	0.455	2.72	8.05E+04
01-Dec-86	22:29:35	22.49	186.26	56.31	0.171	8.65	47.66	0.3027	0.0222	0.702	1.84	2.59E+04
01-Dec-86	22:59:35	22.99	188.96	58.85	0.165	9.14	49.71	0.3144	0.0234	0.700	1.76	2.49E+04
01-Dec-86	23:29:34	23.49	190.40	59.44	0.165	9.40	50.04	0.3158	0.0240	0.696	1.73	2.47E+04
02-Dec-86	00:07:35	24.13	188.96	58.85	0.165	9.14	49.71	0.3144	0.0234	0.700	1.76	2.49E+04
02-Dec-86	00:32:34	24.54	187.16	58.64	0.191	8.81	49.83	0.3160	0.0226	0.707	1.78	2.69E+04
02-Dec-86	01:02:33	25.04	184.64	57.92	0.165	8.35	49.57	0.3156	0.0215	0.717	1.83	2.53E+04
02-Dec-86	01:32:33	25.54	179.96	119.84	-0.023	7.50	112.33	0.7205	0.0195	0.860	1.11	ERR
02-Dec-86	02:02:33	26.04	179.42	131.05	-0.000	7.40	123.64	0.7937	0.0192	0.872	1.03	ERR
02-Dec-86	02:32:33	26.54	179.42	132.13	-0.000	7.40	124.73	0.8006	0.0192	0.873	1.03	ERR
02-Dec-86	03:02:33	27.04	178.16	130.40	-0.023	7.18	123.22	0.7925	0.0187	0.875	1.04	ERR
02-Dec-86	03:32:35	27.54	177.62	125.63	-0.023	7.08	118.55	0.7631	0.0184	0.873	1.07	ERR
02-Dec-86	03:47:33	27.79	177.26	125.27	-0.000	7.01	118.26	0.7617	0.0183	0.873	1.08	ERR
02-Dec-86	04:32:43	28.55	196.70	41.77	1.452	10.55	31.22	0.1951	0.0267	0.573	1.98	7.82E+04
02-Dec-86	05:02:43	29.05	212.18	29.01	1.429	13.37	15.64	0.0955	0.0330	0.386	1.88	7.57E+04
02-Dec-86	05:32:43	29.55	206.96	28.58	1.372	12.42	16.17	0.0995	0.0309	0.405	2.00	7.64E+04
02-Dec-86	05:51:20	29.86	202.46	26.22	1.486	11.60	14.62	0.0906	0.0291	0.399	2.13	8.21E+04
02-Dec-86	06:11:24	30.19	197.96	24.98	1.429	10.78	14.21	0.0886	0.0272	0.407	2.26	8.30E+04
02-Dec-86	09:49:48	33.83	195.26	24.52	1.372	10.29	14.23	0.0891	0.0261	0.416	2.35	8.29E+04
02-Dec-86	10:04:16	34.07	193.82	24.34	1.314	10.03	14.31	0.0898	0.0254	0.422	2.40	8.20E+04
02-Dec-86	10:48:00	34.80	192.92	24.16	1.314	9.86	14.29	0.0899	0.0251	0.425	2.43	8.25E+04
02-Dec-86	12:12:00	36.20	189.50	23.38	0.869	9.24	14.14	0.0894	0.0236	0.436	2.57	6.89E+04

DATE	CLOCK	TEST TIME	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc Vol FT^3/Lbm	W Lbm/Hr
02-Dec-86	12:42:02	36.70	188.96	23.33	0.834	9.14	14.19	0.0897	0.0234	0.438	2.59	6.78E+04
02-Dec-86	13:09:38	37.16	188.06			8.98	-8.98	-0.0569	0.0230	-0.312	ERR	ERR
02-Dec-86	13:39:38	37.66	188.42	23.17	0.834	9.04	14.13	0.0894	0.0231	0.440	2.61	6.81E+04
02-Dec-86	14:09:39	38.16	187.70	23.05	0.834	8.91	14.14	0.0896	0.0228	0.443	2.64	6.85E+04
02-Dec-86	14:39:38	38.66	187.16	22.97	0.834	8.81	14.16	0.0898	0.0226	0.445	2.66	6.88E+04
02-Dec-86	15:09:40	39.16	187.70	23.36	0.834	8.91	14.45	0.0915	0.0228	0.447	2.63	6.84E+04
02-Dec-86	15:39:39	39.66	188.06	23.15	0.869	8.98	14.17	0.0898	0.0230	0.442	2.62	6.97E+04
02-Dec-86	16:09:38	40.16	187.52	22.97	0.869	8.88	14.09	0.0893	0.0228	0.443	2.65	7.00E+04
02-Dec-86	16:39:39	40.66	186.62	22.84	0.869	8.71	14.12	0.0896	0.0224	0.447	2.69	7.05E+04
02-Dec-86	17:09:38	41.16	186.26	22.23	0.812	8.65	13.58	0.0863	0.0222	0.441	2.72	6.85E+04
02-Dec-86	17:39:38	41.66	186.98	23.09	0.949	8.78	14.31	0.0908	0.0225	0.448	2.67	7.34E+04
02-Dec-86	18:09:38	42.16	187.16	22.90	0.949	8.81	14.09	0.0894	0.0226	0.444	2.67	7.34E+04
02-Dec-86	18:39:39	42.66	186.62	22.72	0.983	8.71	14.00	0.0889	0.0224	0.445	2.69	7.51E+04
02-Dec-86	19:09:39	43.16	186.08			8.62	-8.62	-0.0547	0.0221	-0.312	ERR	ERR
02-Dec-86	19:39:39	43.66	186.62	22.95	1.063	8.71	14.23	0.0903	0.0224	0.448	2.69	7.80E+04
02-Dec-86	20:09:39	44.16	186.98	22.68	1.036	8.78	13.90	0.0882	0.0225	0.442	2.68	7.87E+04
02-Dec-86	20:39:38	44.66	186.26	22.51	1.120	8.65	13.86	0.0880	0.0222	0.445	2.71	8.04E+04
02-Dec-86	21:09:38	45.16	186.08	22.43	1.120	8.62	13.81	0.0877	0.0221	0.445	2.72	8.06E+04
02-Dec-86	21:39:39	45.66	185.18	22.86	1.063	8.45	14.41	0.0917	0.0217	0.457	2.75	7.88E+04
02-Dec-86	22:09:39	46.16	186.62	22.72	1.086	8.71	14.01	0.0889	0.0224	0.445	2.69	7.89E+04
02-Dec-86	22:39:38	46.66	186.26	22.60	1.086	8.65	13.95	0.0886	0.0222	0.446	2.71	7.92E+04
02-Dec-86	23:09:39	47.16	186.08	22.47	1.063	8.62	13.85	0.0880	0.0221	0.445	2.72	7.85E+04
02-Dec-86	23:39:38	47.66	185.36	23.00	1.120	8.49	14.52	0.0923	0.0218	0.458	2.73	8.08E+04
03-Dec-86	00:09:40	48.16	186.26	22.79	1.063	8.65	14.14	0.0898	0.0222	0.449	2.70	7.82E+04
03-Dec-86	00:39:39	48.66	186.62	22.57	1.063	8.71	13.86	0.0880	0.0224	0.443	2.69	7.81E+04
03-Dec-86	01:09:39	49.16	186.08	22.44	1.040	8.62	13.83	0.0878	0.0221	0.445	2.72	7.76E+04
03-Dec-86	01:39:38	49.66	185.72	22.38	1.040	8.55	13.83	0.0879	0.0220	0.446	2.74	7.79E+04
03-Dec-86	02:09:40	50.16	186.08	22.81	1.040	8.62	14.20	0.0902	0.0221	0.450	2.71	7.75E+04
03-Dec-86	02:39:38	50.66	186.26	22.54	1.040	8.65	13.89	0.0882	0.0222	0.445	2.71	7.75E+04
03-Dec-86	03:09:38	51.16	185.72	22.41	1.040	8.55	13.86	0.0881	0.0220	0.447	2.74	7.78E+04
03-Dec-86	03:39:39	51.66	185.36	21.91	0.949	8.49	13.43	0.0854	0.0218	0.442	2.76	7.47E+04
03-Dec-86	04:09:39	52.16	186.26	22.59	1.006	8.65	13.94	0.0886	0.0222	0.446	2.71	7.62E+04
03-Dec-86	04:39:39	52.66	186.26	22.43	1.040	8.65	13.78	0.0875	0.0222	0.444	2.71	7.75E+04
03-Dec-86	05:09:40	53.16	185.36	22.28	1.006	8.49	13.79	0.0877	0.0218	0.447	2.75	7.68E+04
03-Dec-86	05:39:39	53.66	185.18	22.19	0.983	8.45	13.74	0.0874	0.0217	0.447	2.76	7.61E+04
03-Dec-86	06:09:39	54.16	186.08	22.68	0.983	8.62	14.07	0.0894	0.0221	0.448	2.71	7.54E+04
03-Dec-86	06:39:39	54.66	186.26	22.45	1.006	8.65	13.80	0.0876	0.0222	0.444	2.71	7.62E+04
03-Dec-86	07:09:39	55.16	185.72	22.22	0.983	8.55	13.67	0.0869	0.0220	0.444	2.74	7.57E+04
03-Dec-86	07:39:39	55.66	185.36	22.15	0.983	8.49	13.66	0.0869	0.0218	0.446	2.76	7.60E+04
03-Dec-86	08:09:39	56.16	185.36	22.57	0.949	8.49	14.09	0.0896	0.0218	0.452	2.75	7.45E+04
03-Dec-86	11:09:39	59.16	186.26	22.40	0.983	8.65	13.75	0.0873	0.0222	0.443	2.71	7.54E+04
03-Dec-86	11:39:39	59.66	186.08	22.23	0.949	8.62	13.61	0.0865	0.0221	0.442	2.73	7.42E+04
03-Dec-86	12:09:40	60.16	185.36	22.12	0.949	8.49	13.63	0.0867	0.0218	0.445	2.76	7.47E+04
03-Dec-86	12:39:38	60.66	185.36	22.32	0.869	8.49	13.84	0.0880	0.0218	0.448	2.75	7.14E+04
03-Dec-86	13:09:38	61.16	186.08	22.17	0.869	8.62	13.56	0.0861	0.0221	0.441	2.73	7.10E+04
03-Dec-86	13:39:38	61.66	185.36	22.06	0.812	8.49	13.58	0.0864	0.0218	0.444	2.76	6.91E+04
03-Dec-86	14:09:39	62.16	185.18	22.02	0.732	8.45	13.57	0.0863	0.0217	0.445	2.77	6.57E+04

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc Vol FT^3/Lbm	W Lbm/Hr
03-Dec-86	14:39:40	62.66	185.36	22.45	0.754	8.49	13.96	0.0888	0.0218	0.450	2.75	6.65E+04
03-Dec-86	15:09:39	63.16	186.08	22.20	0.789	8.62	13.58	0.0863	0.0221	0.441	2.73	6.77E+04
03-Dec-86	19:54:04	67.90	185.72	22.05	0.754	8.55	13.50	0.0858	0.0220	0.442	2.74	6.64E+04
03-Dec-86	20:32:16	68.54	184.82	21.94	0.754	8.39	13.55	0.0863	0.0216	0.446	2.79	6.69E+04
03-Dec-86	21:02:16	69.04	184.82	22.47	0.697	8.39	14.08	0.0896	0.0216	0.454	2.77	6.41E+04
03-Dec-86	21:32:18	69.54	185.18	21.99	0.732	8.45	13.54	0.0861	0.0217	0.445	2.77	6.57E+04
03-Dec-86	22:02:16	70.04	185.18	21.80	0.732	8.45	13.34	0.0849	0.0217	0.442	2.77	6.57E+04
03-Dec-86	22:32:17	70.54	184.82	21.70	0.697	8.39	13.32	0.0848	0.0216	0.443	2.79	6.44E+04
03-Dec-86	23:02:17	71.04	184.64	21.47	0.617	8.35	13.12	0.0835	0.0215	0.441	2.81	6.07E+04
03-Dec-86	23:32:16	71.54	184.82	21.94	0.674	8.39	13.56	0.0863	0.0216	0.446	2.79	6.33E+04
04-Dec-86	00:02:16	72.04	185.36	21.82	0.697	8.49	13.34	0.0848	0.0218	0.441	2.77	6.41E+04
04-Dec-86	00:32:16	72.54	184.82	21.71	0.674	8.39	13.32	0.0848	0.0216	0.443	2.79	6.33E+04
04-Dec-86	01:02:16	73.04	184.28	22.09	0.732	8.29	13.80	0.0879	0.0213	0.452	2.80	6.61E+04
04-Dec-86	01:32:17	73.54	184.82	21.98	0.674	8.39	13.59	0.0865	0.0216	0.447	2.78	6.32E+04
04-Dec-86	02:02:17	74.04	185.36	21.79	0.674	8.49	13.31	0.0846	0.0218	0.440	2.77	6.30E+04
04-Dec-86	02:32:17	74.54	184.64	21.63	0.697	8.35	13.28	0.0845	0.0215	0.443	2.80	6.45E+04
04-Dec-86	03:02:17	75.04	184.28	21.57	0.697	8.29	13.28	0.0846	0.0213	0.445	2.82	6.47E+04
04-Dec-86	03:32:16	75.54	184.82	22.00	0.697	8.39	13.61	0.0866	0.0216	0.447	2.78	6.43E+04
04-Dec-86	04:02:18	76.04	185.18	21.78	0.697	8.45	13.32	0.0848	0.0217	0.441	2.77	6.42E+04
04-Dec-86	04:32:17	76.54	185.18	21.66	0.697	8.45	13.21	0.0840	0.0217	0.440	2.78	6.42E+04
04-Dec-86	05:02:16	77.04	184.28	21.58	0.674	8.29	13.29	0.0846	0.0213	0.445	2.82	6.36E+04
04-Dec-86	05:32:18	77.54	183.92	22.02	0.617	8.22	13.79	0.0879	0.0212	0.454	2.82	6.09E+04
04-Dec-86	06:02:16	78.04	184.64	21.76	0.640	8.35	13.41	0.0854	0.0215	0.445	2.80	6.18E+04
04-Dec-86	06:32:17	78.54	185.18	21.60	0.674	8.45	13.15	0.0836	0.0217	0.439	2.78	6.32E+04
04-Dec-86	07:02:16	79.04	184.28	21.53	0.640	8.29	13.25	0.0844	0.0213	0.444	2.82	6.20E+04
04-Dec-86	07:32:16	79.54	183.92	21.37	0.640	8.22	13.14	0.0838	0.0212	0.444	2.84	6.22E+04
04-Dec-86	08:02:16	80.04	184.28	21.80	0.617	8.29	13.51	0.0861	0.0213	0.448	2.81	6.08E+04
04-Dec-86	08:31:01	80.52	184.82	21.63	0.640	8.39	13.25	0.0843	0.0216	0.442	2.79	6.17E+04
04-Dec-86	09:01:02	81.02	184.64	21.54	0.640	8.35	13.18	0.0839	0.0215	0.442	2.80	6.18E+04
04-Dec-86	09:31:02	81.52	183.92	21.46	0.640	8.22	13.24	0.0844	0.0212	0.446	2.84	6.22E+04
04-Dec-86	10:01:02	82.02	184.64	-	0.583	8.35	-8.35	-0.0532	0.0215	-0.312	ERR	ERR
04-Dec-86	10:31:02	82.52	184.82	21.77	0.560	8.39	13.38	0.0852	0.0216	0.444	2.79	5.77E+04
04-Dec-86	11:01:03	83.02	184.82	21.63	0.560	8.39	13.24	0.0843	0.0216	0.442	2.79	5.77E+04
04-Dec-86	11:31:01	83.52	184.64	21.54	0.537	8.35	13.19	0.0840	0.0215	0.442	2.80	5.66E+04
04-Dec-86	12:01:02	84.02	183.92	21.94	0.446	8.22	13.71	0.0874	0.0212	0.453	2.82	5.18E+04
04-Dec-86	12:31:01	84.52	184.64	21.69	0.560	8.35	13.33	0.0849	0.0215	0.444	2.80	5.78E+04
04-Dec-86	12:49:23	84.82	184.82	21.57	0.583	8.39	13.18	0.0839	0.0216	0.441	2.80	5.89E+04
04-Dec-86	13:02:23	85.04	184.28	21.42	0.583	8.29	13.13	0.0836	0.0213	0.442	2.82	5.92E+04
04-Dec-86	13:32:24	85.54	183.74	20.91	0.537	8.19	12.72	0.0811	0.0211	0.438	2.86	5.72E+04
04-Dec-86	14:02:23	86.04	184.28	21.84	0.560	8.29	13.55	0.0863	0.0213	0.449	2.81	5.79E+04
04-Dec-86	14:32:24	86.54	183.92	21.68	0.583	8.22	13.45	0.0858	0.0212	0.449	2.83	5.93E+04
04-Dec-86	15:02:25	87.04	184.82	21.49	0.583	8.39	13.10	0.0834	0.0216	0.440	2.80	5.89E+04
04-Dec-86	15:32:24	87.54	184.28	21.40	0.560	8.29	13.11	0.0835	0.0213	0.442	2.82	5.80E+04
04-Dec-86	16:02:24	88.04	184.28	21.34	0.537	8.29	13.05	0.0831	0.0213	0.441	2.83	5.69E+04
04-Dec-86	16:32:23	88.54	184.28	21.72	0.537	8.29	13.43	0.0856	0.0213	0.447	2.82	5.68E+04
04-Dec-86	17:02:25	89.04	184.82	-	-	8.39	-8.39	-0.0534	0.0216	-0.312	ERR	ERR
04-Dec-86	17:32:24	89.54	184.28	-	-	8.29	-8.29	-0.0528	0.0213	-0.312	ERR	ERR

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc FT^3/Lbm	Vol Lbm/Hr	W Lbm/Hr
04-Dec-86	18:02:23	90.04	183.92	21.18	0.537	8.22	12.96	0.0826	0.0212	0.441	2.85	5.71E+04	
04-Dec-86	18:32:01	90.53	183.38	21.62	0.640	8.13	13.50	0.0861	0.0210	0.452	2.86	6.24E+04	
04-Dec-86	19:02:02	91.03	183.92	21.38	0.640	8.22	13.16	0.0839	0.0212	0.444	2.84	6.22E+04	
04-Dec-86	19:32:01	91.53	184.28	21.27	0.617	8.29	12.98	0.0827	0.0213	0.440	2.83	6.10E+04	
04-Dec-86	20:02:01	92.03	183.74	21.22	0.640	8.19	13.03	0.0831	0.0211	0.443	2.85	6.24E+04	
04-Dec-86	20:32:06	92.54	183.74	21.08	0.617	8.19	12.89	0.0822	0.0211	0.441	2.86	6.13E+04	
04-Dec-86	21:02:06	93.04	183.74	21.36	0.674	8.19	13.17	0.0840	0.0211	0.445	2.85	6.40E+04	
04-Dec-86	21:32:06	93.54	183.92	21.29	0.674	8.22	13.07	0.0833	0.0212	0.443	2.84	6.39E+04	
04-Dec-86	22:02:06	94.04	183.74	21.20	0.674	8.19	13.01	0.0829	0.0211	0.443	2.85	6.40E+04	
04-Dec-86	22:32:07	94.54	183.74	21.05	0.617	8.19	12.86	0.0820	0.0211	0.441	2.86	6.13E+04	
04-Dec-86	23:02:07	95.04	183.74	21.39	0.674	8.19	13.20	0.0842	0.0211	0.446	2.85	6.40E+04	
04-Dec-86	23:32:06	95.54	184.28	21.26	0.674	8.29	12.97	0.0826	0.0213	0.440	2.83	6.37E+04	
05-Dec-86	00:02:04	96.03	183.74	21.15	0.640	8.19	12.96	0.0826	0.0211	0.442	2.86	6.24E+04	
05-Dec-86	00:32:03	96.53	183.74	21.09	0.617	8.19	12.90	0.0822	0.0211	0.441	2.86	6.13E+04	
05-Dec-86	01:02:04	97.03	183.92	21.36	0.640	8.22	13.13	0.0837	0.0212	0.444	2.84	6.22E+04	
05-Dec-86	01:32:04	97.53	184.64	21.25	0.640	8.35	12.90	0.0821	0.0215	0.437	2.81	6.19E+04	
05-Dec-86	02:02:04	98.03	183.92	21.16	0.640	8.22	12.93	0.0824	0.0212	0.441	2.85	6.23E+04	
05-Dec-86	02:32:03	98.53	183.74	20.93	0.617	8.19	12.74	0.0812	0.0211	0.439	2.86	6.13E+04	
05-Dec-86	03:02:04	99.03	183.92	21.34	0.674	8.22	13.12	0.0836	0.0212	0.444	2.84	6.39E+04	
05-Dec-86	03:32:03	99.53	184.64	21.19	0.640	8.35	12.84	0.0817	0.0215	0.436	2.81	6.19E+04	
05-Dec-86	04:02:03	100.03	183.92	21.12	0.640	8.22	12.89	0.0822	0.0212	0.440	2.85	6.23E+04	
05-Dec-86	04:32:05	100.53	183.74	20.62	0.560	8.19	12.43	0.0793	0.0211	0.434	2.87	5.85E+04	
05-Dec-86	05:02:03	101.03	183.92	21.30	0.617	8.22	13.08	0.0834	0.0212	0.443	2.84	6.11E+04	
05-Dec-86	05:32:03	101.53	184.64	21.18	0.617	8.35	12.82	0.0816	0.0215	0.436	2.81	6.08E+04	
05-Dec-86	06:02:03	102.03	183.92	21.08	0.617	8.22	12.85	0.0819	0.0212	0.440	2.85	6.12E+04	
05-Dec-86	06:32:03	102.53	183.74	20.61	0.560	8.19	12.42	0.0792	0.0211	0.434	2.87	5.85E+04	
05-Dec-86	07:02:04	103.03	183.92	21.30	0.617	8.22	13.08	0.0834	0.0212	0.443	2.84	6.11E+04	
05-Dec-86	07:32:03	103.53	184.28	21.14	0.617	8.29	12.85	0.0819	0.0213	0.438	2.83	6.10E+04	
05-Dec-86	08:02:03	104.03	183.92	21.05	0.640	8.22	12.82	0.0817	0.0212	0.439	2.85	6.23E+04	
05-Dec-86	08:32:04	104.53	183.74	20.92	0.583	8.19	12.73	0.0812	0.0211	0.439	2.86	5.96E+04	
05-Dec-86	09:18:38	105.31	183.92	21.32	0.583	8.22	13.09	0.0835	0.0212	0.443	2.84	5.94E+04	
05-Dec-86	09:48:39	105.81	184.28	21.14	0.617	8.29	12.85	0.0819	0.0213	0.438	2.83	6.10E+04	
05-Dec-86	10:18:38	106.31	183.92	21.06	0.617	8.22	12.84	0.0818	0.0212	0.440	2.85	6.12E+04	
05-Dec-86	10:48:39	106.81	183.92	21.33	0.560	8.22	13.10	0.0835	0.0212	0.444	2.84	5.82E+04	
05-Dec-86	11:37:57	107.63	184.28	20.81	0.034	8.29	12.52	0.0798	0.0213	0.433	2.84	1.44E+04	
05-Dec-86	12:01:57	108.03	184.28	21.10	0.503	8.29	12.81	0.0816	0.0213	0.438	2.83	5.51E+04	
05-Dec-86	12:33:25	108.56	183.74	21.06	0.423	8.19	12.87	0.0821	0.0211	0.441	2.86	5.07E+04	
05-Dec-86	13:03:24	109.06	183.74	21.26	0.503	8.19	13.07	0.0833	0.0211	0.444	2.85	5.53E+04	
05-Dec-86	13:33:25	109.56	184.28	21.09	0.537	8.29	12.80	0.0815	0.0213	0.437	2.83	5.69E+04	
05-Dec-86	14:03:25	110.06	187.16	40.18	-0.389	8.81	31.36	0.1989	0.0226	0.613	2.19	ERR	
05-Dec-86	14:33:24	110.56	181.76	45.85	-0.331	7.83	38.02	0.2432	0.0202	0.677	2.14	ERR	
05-Dec-86	15:03:24	111.06	183.74	17.23	-0.526	8.19	9.04	0.0576	0.0211	0.376	2.94	ERR	
05-Dec-86	15:32:22	111.54	186.08	17.43	-0.160	8.62	8.82	0.0560	0.0221	0.363	2.82	ERR	
05-Dec-86	15:59:54	112.00	186.98	63.16	-0.057	8.78	54.38	0.3450	0.0225	0.725	1.71	ERR	
05-Dec-86	16:29:52	112.50	187.16	63.25	-0.023	8.81	54.44	0.3453	0.0226	0.724	1.70	ERR	
05-Dec-86	16:59:53	113.00	179.60	141.91	0.022	7.44	134.47	0.8629	0.0193	0.881	0.97	6.67E+03	
05-Dec-86	17:29:52	113.50	178.52	127.14	0.079	7.24	119.90	0.7707	0.0188	0.871	1.06	1.33E+04	

DATE	CLOCK TIME	TEST TIME	T2	PO	DELP	P H2O	Peff	RHO CO2	RHO H2O	QUALITY	Spc	Vol	W
			( DEG F )	( PSIA )	( PSI )	( PSI )	( PSI )	Lbm/FT^3	Lbm/FT^3		FT^3/Lbm	Lbm/Hr	
05-Dec-86	17:59:52	114.00	178.16	121.96	0.079	7.18	114.78	0.7382	0.0187	0.867	1.10	1.36E+04	
05-Dec-86	18:29:53	114.50	177.62	120.32	0.079	7.08	113.24	0.7290	0.0184	0.867	1.11	1.36E+04	
05-Dec-86	18:59:53	115.00	177.08	118.05	0.102	6.98	111.07	0.7156	0.0182	0.867	1.13	1.56E+04	
05-Dec-86	19:32:20	115.54	174.74	131.65	0.079	6.55	125.10	0.8089	0.0171	0.886	1.04	1.32E+04	
05-Dec-86	20:00:14	116.00	173.12	133.87	0.102	6.26	127.61	0.8273	0.0164	0.892	1.03	1.49E+04	
05-Dec-86	20:30:14	116.50	171.68	134.86	0.102	6.00	128.86	0.8373	0.0157	0.897	1.03	1.49E+04	
05-Dec-86	21:00:14	117.00	170.42	135.15	0.159	5.77	129.39	0.8424	0.0152	0.901	1.03	1.86E+04	
05-Dec-86	21:34:14	117.57	195.26	38.11	1.473	10.29	27.82	0.1743	0.0261	0.554	2.08	8.08E+04	
05-Dec-86	22:04:15	118.07	211.46	26.64	1.393	13.24	13.40	0.0819	0.0327	0.361	1.91	7.53E+04	
05-Dec-86	22:34:14	118.57	204.26	25.08	1.336	11.93	13.15	0.0813	0.0298	0.375	2.09	7.71E+04	
05-Dec-86	23:04:14	119.07	201.38			11.40	-11.40	-0.0708	0.0286	-0.312	ERR	ERR	
05-Dec-86	23:34:14	119.57	197.24	22.35	1.302	10.65	11.70	0.0731	0.0269	0.375	2.32	8.01E+04	
06-Dec-86	00:04:13	120.07	194.36	21.99	1.279	10.12	11.87	0.0744	0.0257	0.386	2.42	8.11E+04	
06-Dec-86	00:34:14	120.57	192.38	21.72	1.199	9.76	11.95	0.0752	0.0248	0.394	2.49	7.98E+04	
06-Dec-86	01:04:13	121.07	191.48	22.15	1.199	9.60	12.56	0.0791	0.0245	0.406	2.52	8.02E+04	
06-Dec-86	01:34:15	121.57	190.40	21.55	1.165	9.40	12.15	0.0767	0.0240	0.404	2.57	7.98E+04	
06-Dec-86	02:04:14	122.07	190.04	21.44	1.142	9.34	12.10	0.0764	0.0238	0.404	2.58	7.93E+04	
06-Dec-86	03:07:41	123.13	188.96	21.29	1.142	9.14	12.15	0.0769	0.0234	0.409	2.63	8.00E+04	
06-Dec-86	03:31:41	123.53	188.06	21.17	1.142	8.98	12.20	0.0772	0.0230	0.413	2.67	8.05E+04	
06-Dec-86	04:01:43	124.03	188.42	21.42	1.107	9.04	12.37	0.0783	0.0231	0.414	2.65	7.90E+04	
06-Dec-86	04:31:42	124.53	187.70	21.13	1.085	8.91	12.22	0.0774	0.0228	0.415	2.68	7.87E+04	
06-Dec-86	05:01:41	125.03	187.16	21.08	1.085	8.81	12.26	0.0778	0.0226	0.417	2.71	7.91E+04	
06-Dec-86	05:30:26	125.51	186.62	20.97	1.085	8.71	12.26	0.0778	0.0224	0.419	2.73	7.95E+04	
06-Dec-86	05:59:22	125.99	186.62	21.24	1.085	8.71	12.52	0.0795	0.0224	0.424	2.73	7.94E+04	
06-Dec-86	06:29:22	126.49	186.98	21.10	1.085	8.78	12.32	0.0782	0.0225	0.419	2.71	7.92E+04	
06-Dec-86	06:59:21	126.99	186.98	21.00	1.085	8.78	12.22	0.0775	0.0225	0.417	2.72	7.92E+04	
06-Dec-86	07:29:22	127.49	186.26	20.92	1.085	8.65	12.27	0.0779	0.0222	0.421	2.75	7.97E+04	
06-Dec-86	07:59:23	127.99	185.72	21.24	1.050	8.55	12.69	0.0807	0.0220	0.430	2.77	7.87E+04	
06-Dec-86	08:29:22	128.49	186.08	21.01	1.050	8.62	12.40	0.0788	0.0221	0.424	2.76	7.85E+04	
06-Dec-86	08:59:21	128.99	186.26	20.99	1.050	8.65	12.34	0.0784	0.0222	0.422	2.75	7.84E+04	
06-Dec-86	09:33:16	129.55	185.72	20.89	1.050	8.55	12.34	0.0784	0.0220	0.424	2.77	7.88E+04	
06-Dec-86	10:01:16	130.02	185.36	20.67	1.005	8.49	12.18	0.0775	0.0218	0.423	2.79	7.73E+04	
06-Dec-86	10:30:52	130.51	185.36	21.01	1.027	8.49	12.53	0.0797	0.0218	0.429	2.79	7.81E+04	
06-Dec-86	10:49:52	130.83	185.72	20.89	0.970	8.55	12.33	0.0784	0.0220	0.424	2.77	7.57E+04	
06-Dec-86	11:08:53	131.15	185.18	20.89	0.913	8.45	12.43	0.0791	0.0217	0.428	2.80	7.38E+04	
06-Dec-86	11:27:51	131.46	184.82	20.32	0.833	8.39	11.93	0.0759	0.0216	0.422	2.83	7.08E+04	
06-Dec-86	12:00:47	132.01	184.64	21.09	0.833	8.35	12.74	0.0811	0.0215	0.435	2.82	7.07E+04	
06-Dec-86	12:30:48	132.51	184.82	20.88	0.890	8.39	12.49	0.0795	0.0216	0.430	2.81	7.30E+04	
06-Dec-86	13:00:47	133.01	185.36	20.80	0.890	8.49	12.31	0.0783	0.0218	0.425	2.79	7.28E+04	
06-Dec-86	13:30:47	133.51	183.92	48.43	11.097	8.22	40.21	0.2563	0.0212	0.679	2.04	2.20E+05	
06-Dec-86	14:00:49	134.01	184.82			8.39	-8.39	-0.0534	0.0216	-0.312	ERR	ERR	
06-Dec-86	14:30:18	134.51	186.62	63.65	0.102	8.71	54.94	0.3487	0.0224	0.728	1.70	1.92E+04	
06-Dec-86	15:00:17	135.00	187.70	64.26	0.056	8.91	55.35	0.3508	0.0228	0.725	1.68	1.41E+04	
06-Dec-86	15:30:48	135.51	187.70	63.46	0.056	8.91	54.55	0.3457	0.0228	0.722	1.69	1.42E+04	
06-Dec-86	16:00:48	136.01	186.98	63.02	0.056	8.78	54.24	0.3441	0.0225	0.724	1.71	1.43E+04	
06-Dec-86	16:30:47	136.51	180.50	127.39	-0.058	7.60	119.79	0.7677	0.0197	0.866	1.05	ERR	
06-Dec-86	17:00:47	137.01	179.42	121.09	-0.001	7.40	113.69	0.7298	0.0192	0.863	1.10	ERR	

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	P0 ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc Vol FT^3/Lbm	W Lbm/Hr
06-Dec-86	17:30:48	137.51	178.70	117.70	0.022	7.27	110.43	0.7097	0.0189	0.861	1.13	7.20E+03
06-Dec-86	18:00:47	138.01	177.62	115.17	-0.001	7.08	108.10	0.6958	0.0184	0.862	1.15	ERR
06-Dec-86	18:30:47	138.51	175.82	113.93	-0.001	6.75	107.18	0.6919	0.0176	0.867	1.17	ERR
06-Dec-86	19:00:01	139.00	174.38	122.77	-0.001	6.49	116.28	0.7524	0.0170	0.880	1.10	ERR
06-Dec-86	19:30:01	139.50	173.30	122.00	0.022	6.29	115.71	0.7499	0.0165	0.882	1.11	7.15E+03
06-Dec-86	20:00:03	140.00	171.68	121.98	0.022	6.00	115.98	0.7536	0.0157	0.887	1.12	7.17E+03
06-Dec-86	20:30:04	140.50	169.34	136.81	-0.001	5.57	131.24	0.8559	0.0147	0.905	1.02	ERR
06-Dec-86	21:00:03	141.00	175.64	205.68	0.525	6.72	198.97	1.2848	0.0175	0.923	0.71	2.82E+04
06-Dec-86	21:30:03	141.50	213.80	33.32	1.302	13.66	19.66	0.1198	0.0337	0.424	1.82	7.10E+04
06-Dec-86	22:00:04	142.00	207.50	25.90	1.165	12.51	13.38	0.0823	0.0311	0.370	2.01	7.05E+04
06-Dec-86	22:30:05	142.50	204.26	24.12	1.279	11.93	12.20	0.0754	0.0298	0.363	2.10	7.56E+04
06-Dec-86	23:00:04	143.00	200.48	21.34	-0.058	11.24	10.11	0.0628	0.0282	0.342	2.22	ERR
06-Dec-86	23:30:03	143.50	196.70	22.07	1.142	10.55	11.52	0.0720	0.0267	0.374	2.34	7.54E+04
07-Dec-86	00:00:04	144.00	193.82	21.66	1.027	10.03	11.63	0.0730	0.0254	0.384	2.44	7.31E+04
07-Dec-86	00:30:05	144.50	192.38	21.36	1.005	9.76	11.60	0.0730	0.0248	0.388	2.50	7.31E+04
07-Dec-86	01:00:05	145.00	192.38	21.63	0.330	9.76	11.86	0.0746	0.0248	0.392	2.49	4.19E+04
07-Dec-86	01:19:37	145.33	190.58	20.66	0.193	9.44	11.23	0.0708	0.0241	0.389	2.57	3.25E+04
07-Dec-86	01:31:19	145.52	190.04	20.59	0.193	9.34	11.25	0.0710	0.0238	0.391	2.60	3.27E+04
07-Dec-86	02:01:19	146.02	188.96			9.14	-9.14	-0.0578	0.0234	-0.312	ERR	ERR
07-Dec-86	02:31:20	146.52	188.60	20.92	1.050	9.08	11.84	0.0750	0.0232	0.405	2.65	7.70E+04
07-Dec-86	03:01:20	147.02	188.06	20.51	1.050	8.98	11.54	0.0731	0.0230	0.403	2.68	7.74E+04
07-Dec-86	03:31:19	147.52	188.42	21.04	1.005	9.04	12.00	0.0760	0.0231	0.409	2.66	7.54E+04
07-Dec-86	04:01:19	148.02	188.42	20.92	0.970	9.04	11.88	0.0752	0.0231	0.407	2.66	7.41E+04
07-Dec-86	04:31:20	148.52	188.06	20.85	0.970	8.98	11.87	0.0752	0.0230	0.408	2.67	7.43E+04
07-Dec-86	05:01:20	149.02	187.52	20.72	0.970	8.88	11.84	0.0750	0.0228	0.409	2.70	7.47E+04
07-Dec-86	05:31:21	149.52	187.16	21.00	0.970	8.81	12.18	0.0773	0.0226	0.416	2.71	7.48E+04
07-Dec-86	06:01:19	150.02	186.98	20.82	0.947	8.78	12.04	0.0764	0.0225	0.415	2.72	7.41E+04
07-Dec-86	06:31:20	150.52	187.52	20.78	0.947	8.88	11.91	0.0755	0.0228	0.410	2.70	7.38E+04
07-Dec-86	07:01:19	151.02	186.98	20.67	0.970	8.78	11.89	0.0754	0.0225	0.412	2.72	7.50E+04
07-Dec-86	07:31:21	151.52	186.26	20.94	0.947	8.65	12.29	0.0781	0.0222	0.421	2.75	7.45E+04
07-Dec-86	08:01:20	152.02	186.26	20.73	0.947	8.65	12.08	0.0767	0.0222	0.418	2.75	7.45E+04
07-Dec-86	08:31:20	152.52	186.98	20.74	0.947	8.78	11.96	0.0759	0.0225	0.413	2.72	7.41E+04
07-Dec-86	09:01:19	153.02	186.26	20.62	0.947	8.65	11.97	0.0760	0.0222	0.416	2.76	7.46E+04
07-Dec-86	09:31:19	153.52	186.08	20.87	0.913	8.62	12.25	0.0779	0.0221	0.422	2.76	7.32E+04
07-Dec-86	10:01:20	154.02	186.08	20.67	0.947	8.62	12.05	0.0766	0.0221	0.418	2.76	7.47E+04
07-Dec-86	10:31:19	154.52	186.26	20.65	0.947	8.65	12.00	0.0762	0.0222	0.417	2.76	7.46E+04
07-Dec-86	11:01:20	155.02	186.08	20.61	0.947	8.62	11.99	0.0762	0.0221	0.417	2.76	7.47E+04
07-Dec-86	11:31:20	155.52	185.72	20.81	0.970	8.55	12.25	0.0779	0.0220	0.423	2.78	7.57E+04
07-Dec-86	12:01:21	156.02	185.36	20.63	0.947	8.49	12.14	0.0772	0.0218	0.423	2.80	7.51E+04
07-Dec-86	12:31:19	156.52	185.72	20.60	0.947	8.55	12.05	0.0766	0.0220	0.420	2.78	7.49E+04
07-Dec-86	13:01:20	157.02	185.36	20.49	0.970	8.49	12.00	0.0763	0.0218	0.421	2.80	7.61E+04
07-Dec-86	13:31:19	157.52	185.36	20.78	0.913	8.49	12.29	0.0782	0.0218	0.425	2.79	7.37E+04
07-Dec-86	14:01:19	158.02	185.18	20.58	0.947	8.45	12.13	0.0771	0.0217	0.423	2.81	7.52E+04
07-Dec-86	14:31:20	158.52	185.36	20.47	0.947	8.49	11.99	0.0762	0.0218	0.420	2.80	7.52E+04
07-Dec-86	15:01:20	159.02	185.18	20.99	0.970	8.45	12.54	0.0798	0.0217	0.430	2.80	7.60E+04
07-Dec-86	15:31:19	159.52	185.18	20.59	0.890	8.45	12.13	0.0772	0.0217	0.423	2.80	7.29E+04
07-Dec-86	16:01:19	160.02	185.18	20.45	0.913	8.45	12.00	0.0763	0.0217	0.421	2.81	7.39E+04

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc FT^3/Lbm	Vol	W Lbm/Hr
07-Dec-86	16:31:20	160.52	185.36	20.42	0.913	8.49	11.93	0.0759	0.0218	0.419	2.80	7.38E+04	
07-Dec-86	17:01:20	161.02	184.82	20.42	0.890	8.39	12.04	0.0766	0.0216	0.423	2.83	7.32E+04	
07-Dec-86	17:31:19	161.52	185.18	20.42	0.913	8.45	11.97	0.0762	0.0217	0.421	2.81	7.39E+04	
07-Dec-86	18:01:20	162.02	185.18	20.39	0.856	8.45	11.93	0.0759	0.0217	0.420	2.81	7.16E+04	
07-Dec-86	18:31:19	162.52	184.82	20.32	0.856	8.39	11.94	0.0760	0.0216	0.422	2.83	7.18E+04	
07-Dec-86	19:01:19	163.02	184.28	20.55	0.833	8.29	12.26	0.0781	0.0213	0.429	2.85	7.11E+04	
07-Dec-86	19:33:10	163.55	184.28	20.34	0.833	8.29	12.05	0.0768	0.0213	0.426	2.85	7.11E+04	
07-Dec-86	20:01:10	164.02	184.64	20.33	0.833	8.35	11.97	0.0762	0.0215	0.423	2.84	7.09E+04	
07-Dec-86	20:31:11	164.52	184.28	20.51	0.856	8.29	12.22	0.0779	0.0213	0.428	2.85	7.21E+04	
07-Dec-86	21:01:11	165.02	184.64	20.39	0.856	8.35	12.04	0.0766	0.0215	0.424	2.83	7.19E+04	
07-Dec-86	21:31:10	165.52	184.28	20.29	0.856	8.29	12.00	0.0764	0.0213	0.425	2.85	7.21E+04	
07-Dec-86	22:01:10	166.02	184.28	20.23	0.856	8.29	11.94	0.0761	0.0213	0.424	2.85	7.21E+04	
07-Dec-86	22:31:10	166.52	183.92	19.99	0.833	8.22	11.77	0.0750	0.0212	0.423	2.88	7.15E+04	
07-Dec-86	23:01:11	167.02	183.92	20.25	0.799	8.22	12.02	0.0766	0.0212	0.427	2.87	6.99E+04	
07-Dec-86	23:31:10	167.52	183.92	20.24	0.799	8.22	12.02	0.0766	0.0212	0.427	2.87	6.99E+04	
08-Dec-86	00:01:11	168.02	183.74	20.18	0.799	8.19	11.99	0.0764	0.0211	0.427	2.88	7.00E+04	
08-Dec-86	00:31:11	168.52	183.74	20.36	0.799	8.19	12.17	0.0776	0.0211	0.430	2.88	7.00E+04	
08-Dec-86	01:01:11	169.02	183.74	20.20	0.799	8.19	12.01	0.0766	0.0211	0.427	2.88	7.00E+04	
08-Dec-86	01:31:11	169.52	183.92	20.12	0.799	8.22	11.90	0.0758	0.0212	0.425	2.87	6.99E+04	
08-Dec-86	01:01:11	169.02	183.38	19.87	0.776	8.13	11.75	0.0749	0.0210	0.425	2.91	6.93E+04	
08-Dec-86	01:31:11	169.52	183.92	20.30	0.776	8.22	12.07	0.0769	0.0212	0.428	2.87	6.89E+04	
08-Dec-86	02:01:10	170.02	183.92	20.17	0.799	8.22	11.95	0.0762	0.0212	0.426	2.87	6.99E+04	
08-Dec-86	02:31:10	170.52	183.92	20.30	0.776	8.22	12.07	0.0769	0.0212	0.428	2.87	6.99E+04	
08-Dec-86	03:01:11	171.02	183.92	20.17	0.799	8.22	11.95	0.0762	0.0212	0.426	2.87	6.99E+04	
08-Dec-86	03:31:10	171.52	183.92	20.13	0.776	8.22	11.91	0.0759	0.0212	0.425	2.87	6.89E+04	
08-Dec-86	04:01:11	172.02	183.38	20.17	0.776	8.13	12.05	0.0769	0.0210	0.430	2.90	6.92E+04	
08-Dec-86	04:29:48	172.50	183.74	20.11	0.776	8.19	11.92	0.0760	0.0211	0.426	2.88	6.90E+04	
08-Dec-86	05:01:49	173.03	183.92	20.12	0.776	8.22	11.89	0.0758	0.0212	0.425	2.87	6.89E+04	
08-Dec-86	05:30:50	173.51	183.74	20.08	0.776	8.19	11.89	0.0758	0.0211	0.425	2.88	6.90E+04	
08-Dec-86	06:00:50	174.01	183.38	20.30	0.753	8.13	12.17	0.0776	0.0210	0.431	2.90	6.82E+04	
08-Dec-86	06:30:50	174.51	183.74	20.10	0.776	8.19	11.91	0.0760	0.0211	0.426	2.88	6.90E+04	
08-Dec-86	07:00:50	175.01	183.92	20.09	0.776	8.22	11.86	0.0756	0.0212	0.424	2.88	6.89E+04	
08-Dec-86	07:30:49	175.51	183.74	19.76	0.719	8.19	11.57	0.0738	0.0211	0.420	2.89	6.65E+04	
08-Dec-86	08:00:49	176.01	183.92	20.19	0.776	8.22	11.97	0.0763	0.0212	0.426	2.87	6.89E+04	
08-Dec-86	08:30:49	176.51	184.28	20.13	0.776	8.29	11.84	0.0754	0.0213	0.422	2.86	6.87E+04	
08-Dec-86	09:00:50	177.01	183.92	20.07	0.776	8.22	11.84	0.0755	0.0212	0.424	2.88	6.89E+04	
08-Dec-86	09:30:49	177.51	183.74	20.33	0.776	8.19	12.14	0.0774	0.0211	0.429	2.88	6.90E+04	
08-Dec-86	10:00:49	178.01	183.74	20.12	0.776	8.19	11.93	0.0761	0.0211	0.426	2.88	6.90E+04	
08-Dec-86	10:30:49	178.51	183.92	20.09	0.776	8.22	11.86	0.0756	0.0212	0.424	2.88	6.89E+04	
08-Dec-86	11:00:50	179.01	183.74	20.68	0.856	8.19	12.49	0.0797	0.0211	0.435	2.87	7.23E+04	
08-Dec-86	11:30:49	179.51	183.38	20.24	0.753	8.13	12.12	0.0773	0.0210	0.431	2.90	6.82E+04	
08-Dec-86	12:00:51	180.01	183.92	20.14	0.776	8.22	11.91	0.0759	0.0212	0.425	2.87	6.89E+04	
08-Dec-86	12:30:50	180.51	183.92	20.08	0.799	8.22	11.85	0.0756	0.0212	0.424	2.88	6.99E+04	
08-Dec-86	13:00:51	181.01	183.38	20.12	0.776	8.13	12.00	0.0765	0.0210	0.429	2.90	6.92E+04	
08-Dec-86	13:30:49	181.51	183.74	20.07	0.799	8.19	11.88	0.0757	0.0211	0.425	2.88	7.01E+04	
08-Dec-86	14:00:49	182.01	183.74	20.08	0.799	8.19	11.89	0.0758	0.0211	0.425	2.88	7.01E+04	
08-Dec-86	14:30:50	182.51	183.74	20.06	0.799	8.19	11.86	0.0756	0.0211	0.425	2.88	7.01E+04	

DATE	CLOCK TIME	TEST TIME	T2 ( DEG F )	PO ( PSIA )	DELP ( PSI )	P H2O ( PSI )	Peff ( PSI )	RHO CO2 Lbm/FT^3	RHO H2O Lbm/FT^3	QUALITY	Spc Vol FT^3/Lbm	W Lbm/Hr
08-Dec-86	15:00:49	183.01	183.74	20.24	0.776	8.19	12.05	0.0768	0.0211	0.428	2.88	6.90E+04
08-Dec-86	15:30:51	183.51	183.74	20.06	0.776	8.19	11.87	0.0757	0.0211	0.425	2.88	6.90E+04
08-Dec-86	16:00:49	184.01	183.74	20.02	0.799	8.19	11.83	0.0754	0.0211	0.424	2.89	7.01E+04
08-Dec-86	16:30:50	184.51	183.38	20.00	0.776	8.13	11.87	0.0757	0.0210	0.427	2.90	6.93E+04
08-Dec-86	17:00:50	185.01	183.74	20.03	0.719	8.19	11.84	0.0755	0.0211	0.425	2.89	6.65E+04
08-Dec-86	17:30:50	185.51	183.74	19.97	0.753	8.19	11.78	0.0751	0.0211	0.424	2.89	6.81E+04
08-Dec-86	18:00:50	186.01	183.38	19.93	0.719	8.13	11.81	0.0753	0.0210	0.426	2.91	6.67E+04
08-Dec-86	18:30:49	186.51	183.20	20.14	0.719	8.09	12.05	0.0769	0.0209	0.430	2.91	6.67E+04
08-Dec-86	19:00:50	187.01	183.38	19.93	0.753	8.13	11.81	0.0753	0.0210	0.426	2.91	6.83E+04
08-Dec-86	19:30:50	187.51	183.38	19.93	0.776	8.13	11.81	0.0753	0.0210	0.426	2.91	6.93E+04
08-Dec-86	20:00:49	188.01	182.84	19.56	0.753	8.03	11.54	0.0737	0.0207	0.424	2.94	6.87E+04
08-Dec-86	20:30:50	188.51	183.38	19.94	0.753	8.13	11.81	0.0754	0.0210	0.426	2.91	6.83E+04
08-Dec-86	21:00:49	189.01	183.38	19.88	0.753	8.13	11.76	0.0750	0.0210	0.425	2.91	6.83E+04
08-Dec-86	21:31:21	189.52	183.38	19.86	0.753	8.13	11.73	0.0748	0.0210	0.424	2.91	6.83E+04
08-Dec-86	22:01:22	190.02	182.84	20.10	0.719	8.03	12.07	0.0771	0.0207	0.432	2.93	6.69E+04
08-Dec-86	22:31:22	190.52	183.20	19.88	0.719	8.09	11.79	0.0752	0.0209	0.426	2.92	6.68E+04
08-Dec-86	23:01:22	191.02	183.38	19.86	0.719	8.13	11.73	0.0748	0.0210	0.424	2.91	6.67E+04
08-Dec-86	23:31:23	191.52	183.20	20.22	0.776	8.09	12.13	0.0774	0.0209	0.432	2.91	6.93E+04
09-Dec-86	00:01:22	192.02	183.20	19.99	0.719	8.09	11.89	0.0759	0.0209	0.428	2.91	6.68E+04
09-Dec-86	00:31:22	192.52	183.20	19.86	0.696	8.09	11.77	0.0751	0.0209	0.426	2.92	6.57E+04
09-Dec-86	01:01:22	193.02	183.38	19.78	0.696	8.13	11.66	0.0744	0.0210	0.423	2.91	6.57E+04
09-Dec-86	01:31:21	193.52	182.84	19.86	0.696	8.03	11.83	0.0756	0.0207	0.428	2.93	6.59E+04
09-Dec-86	02:01:22	194.02	183.38	19.85	0.696	8.13	11.73	0.0748	0.0210	0.424	2.91	6.57E+04
09-Dec-86	02:31:22	194.52	183.38	19.82	0.696	8.13	11.69	0.0746	0.0210	0.424	2.91	6.57E+04
09-Dec-86	03:01:23	195.02	183.20	19.76	0.696	8.09	11.67	0.0745	0.0209	0.424	2.92	6.58E+04
09-Dec-86	03:31:22	195.52	182.84	20.01	0.662	8.03	11.99	0.0765	0.0207	0.431	2.93	6.43E+04
09-Dec-86	04:01:21	196.02	183.20	19.84	0.662	8.09	11.74	0.0749	0.0209	0.425	2.92	6.41E+04
09-Dec-86	04:31:21	196.52	183.20	19.76	0.662	8.09	11.67	0.0745	0.0209	0.424	2.92	6.41E+04
09-Dec-86	05:01:22	197.02	183.20	19.58	0.662	8.09	11.49	0.0733	0.0209	0.421	2.92	6.42E+04
09-Dec-86	05:31:21	197.52	183.38	19.81	0.696	8.13	11.68	0.0745	0.0210	0.424	2.91	6.57E+04
09-Dec-86	06:01:22	198.02	183.20	19.78	0.696	8.09	11.69	0.0746	0.0209	0.425	2.92	6.58E+04
09-Dec-86	06:31:21	198.52	183.20	19.71	0.696	8.09	11.62	0.0741	0.0209	0.423	2.92	6.58E+04
09-Dec-86	07:01:22	199.02	182.84	20.00	0.696	8.03	11.98	0.0765	0.0207	0.431	2.93	6.59E+04
09-Dec-86	08:01:21	200.02	183.20	19.72	0.696	8.09	11.63	0.0742	0.0209	0.424	2.92	6.58E+04
09-Dec-86	08:31:21	200.52	182.84	19.47	0.639	8.03	11.45	0.0731	0.0207	0.422	2.94	6.33E+04
09-Dec-86	09:01:23	201.02	183.38	19.83	0.696	8.13	11.71	0.0747	0.0210	0.424	2.91	6.57E+04
09-Dec-86	09:31:22	201.52	183.38	19.80	0.696	8.13	11.68	0.0745	0.0210	0.424	2.91	6.57E+04
09-Dec-86	10:01:23	202.02	183.20	19.75	0.662	8.09	11.66	0.0744	0.0209	0.424	2.92	6.41E+04
09-Dec-86	10:31:22	202.52	182.84	20.01	0.662	8.03	11.98	0.0765	0.0207	0.431	2.93	6.43E+04
09-Dec-86	11:01:21	203.02	183.20	19.81	0.639	8.09	11.72	0.0748	0.0209	0.425	2.92	6.30E+04
09-Dec-86	11:31:21	203.52	183.38	19.79	0.662	8.13	11.66	0.0744	0.0210	0.423	2.91	6.40E+04
09-Dec-86	12:01:24	204.02	183.20	19.51	0.639	8.09	11.42	0.0729	0.0209	0.420	2.93	6.31E+04
09-Dec-86	12:25:26	204.42	183.38	19.87	0.696	8.13	11.75	0.0749	0.0210	0.425	2.91	6.56E+04
09-Dec-86	12:49:25	204.82	183.20	19.78	0.696	8.09	11.69	0.0746	0.0209	0.425	2.92	6.58E+04
09-Dec-86	13:37:25	205.62	183.20	19.73	0.719	8.09	11.64	0.0743	0.0209	0.424	2.92	6.69E+04
09-Dec-86	14:01:26	206.02	183.20	19.78	0.639	8.09	11.69	0.0746	0.0209	0.425	2.92	6.30E+04
09-Dec-86	14:25:26	206.42	183.38	19.81	0.696	8.13	11.68	0.0745	0.0210	0.424	2.91	6.57E+04

DATE	CLOCK	TEST	T2	PO	DELP	P H2O	Peff	RHO CO2	RHO H2O	QUALITY	Spc	Vol	W
			TIME	TIME	( DEG F )	( PSIA )	( PSI )	( PSI )	( PSI )	Lbm/FT^3	Lbm/FT^3		FT^3/Lbm
09-Dec-86	14:49:25	206.82	183.20	19.70	0.639	8.09	11.61	0.0741	0.0209	0.423	2.92	6.30E+04	
09-Dec-86	15:37:26	207.62	182.84	19.38	0.639	8.03	11.35	0.0725	0.0207	0.420	2.95	6.33E+04	
09-Dec-86	16:01:25	208.02	182.84	19.85	0.639	8.03	11.82	0.0755	0.0207	0.428	2.93	6.32E+04	
09-Dec-86	16:30:22	208.51	182.84	19.68	0.639	8.03	11.66	0.0744	0.0207	0.426	2.94	6.32E+04	
09-Dec-86	17:01:21	209.02	183.20	19.49	0.696	8.09	11.39	0.0727	0.0209	0.420	2.93	6.59E+04	
09-Dec-86	17:34:22	209.57	182.84	19.53	0.662	8.03	11.51	0.0735	0.0207	0.423	2.94	6.44E+04	

## constant definitions:

C= 0.73 2\*g= 64.40  
Y= 0.97 RHO Water= 62.40  
A= 0.19 liquid ratio 7.20  
C\*Y\*A= 0.13

---

**APPENDIX G**  
**DOWNHOLE OPERATORS LOG AND DATA SHEETS**



Dec 15 1986

## Ascension #1

### Down Hole Surveys.

#### I Summary.

There were 13 down hole surveys done in the Ascension #1 well, during Nov 19 through Dec 9 1986. The first four profile surveys were run through the drill pipe. Only temperatures were recorded, as the drill pipe had no openings to the well bore for pressure readings. Nine tandem temperature and pressure surveys were performed through the liner pipe and into the open hole. All surveys produced data, but runs #7 and #8 were unable to get past the 4610 ft depth. At this depth the well bore reduces from  $10\frac{3}{4}$ " to  $6\frac{3}{4}$ " hole, thus leaving a ledge which the downhole instruments couldn't get past. Sinker bar runs to 4610' was done to break up the ledge with some success. Although the ledge was still there the other surveys got through only by hitting the ledge hard and bouncing off into the small hole. This impact did cause the recorders and clocks some problems in two surveys. Over all the temperature element 58° - 588°F range was a good choice. The pressure elements 0 - 3825 psi and 0 - 3475 psi ranges were high except for run #13 where the maximum pressure of 1028 psi was recorded. Because of the general low pressure readings a dead weight tester was used to check the accuracy of the Kuster pressure element. The results was between 2-6% error, within acceptable limits for this instrument. A new pressure element of 800 psi range, was ordered, but didn't arrive in time for the logging operation.

In General, the Kuster Temperature and Pressure instruments performed well down hole.

#### II Purpose of Instruments

To measure the Temperature and Pressure down hole under static or dynamic conditions

Continued.

### III Specification of Kuster Instruments

Accuracy

$\pm 0.2\%$  of full scale - pressure

$\pm 1^\circ\text{C}$  absolute - temperature

Sensitivity

1 part in 2000.

### IV Results Temperature and Pressure measurements

All temperature and pressure data in each survey was given to the EG & G representatives. No record of data was kept as the hole was considered tight.

### V

#### Operations Field Survey

Attached are the individual Survey details  
Runs 1 through 13.

OPERATIONS

ASCENSION #1

page 2 of 16

FIELD SURVEY DETAILS

RUN #2

Date Nov 20, 1986

(SURVEY INSIDE DRILL PIPE)

I ELEMENT # 23314 (58-588°F Range)

RECORDER # 14465

CLOCK # 14318 (12 HRS)

CLOCK START 9:35pm

CLOCK ENGAGED 9:35pm

ENTER IN HOLE 9:54pm

II LANDED @ 8300' at 10:28pm

OFF 11:28pm

PULL TO SURFACE 11:56pm

III Comments.

ALL MEASUREMENT FROM K.B = 19' ABOVE GROUND LEVEL.

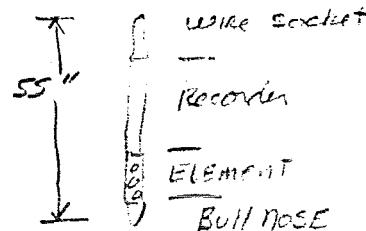
NO PRESSURE SURVEY

FLOWING WELL.

IV Results

Good CHART - good survey.

V KUSTER INSTRUMENT



Lee Wadde

## OPERATIONS

## FIELD SURVEY DETAILS

Run #3  
Date Nov 21 1986

(SURVEY INSIDE DRILL PIPE)

I

ELEMENT # 23341 (58-588°)  
 RECORDER # 14465  
 CLOCK # 14318 (12 HRS)  
 CLOCK STARTED 8:56 AM  
 ENTER IN HOLE 9:15 PM

II

LANDED 8000'	@	9:43 PM
off		10:02 PM
LANDED 8100'	@	10:03 PM
off		10:23 PM
LANDED 8200'	@	10:24 PM
off		10:44 PM
LANDED 8300'	@	10:45 PM
off		11:05 PM
LANDED 8400'	@	11:06 PM
off		11:26 PM
LANDED 8500'	@	11:27 PM
off		11:47 PM
LANDED 8600'	@	11:48 PM
off		12:08 PM
LANDED 8640'	@	12:10 PM
off		1:10 AM 11-22-86
PULL TO SURFACE		2:00 PM

III

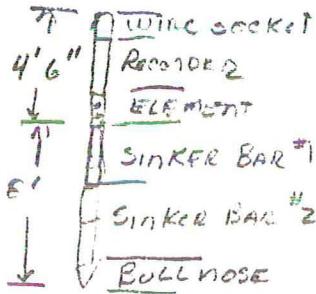
Comments No pressure survey - Bit set @ 8660', flowing

IV

Results - Good chart

II

KUSTER INSTRUMENT



## ASCENSION #1

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## OPERATIONS

## Field Survey Detail

RUN #4

DATE 11-24-86

(SURVEY INSIDE DRILL PIPE)

I ELEMENT # 23341 (56-586°F Range)

RECORDER # 14468

Clock # 14318 (12 HRS)

Clock Start 200 AM

Clock Engaged 204 AM

Enter in Hole 3:28 AM

II	Landed 500' @	3:30AM
	Off	3:50AM
	Landed 1000' @	3:52AM
	Off	4:12AM
	Landed 4000' @	4:22AM
	Off	4:42AM
	Landed 4500' @	4:45AM
	Off	5:05AM
	Landed 5000' @	5:07AM
	Off	5:27AM
	Landed 5500' @	5:29AM
	Off	5:49AM
	Landed 6000' @	5:53AM
	Off	6:12AM
	Landed 6500' @	6:14AM
	Off	6:39AM
	Landed 7000' @	6:37AM
	Off	6:57AM
	Landed 7500' @	6:59AM
	Off	7:19AM
	Landed 7930'	7:20AM
	Off	?
	Pull out of Hole	7:42AM

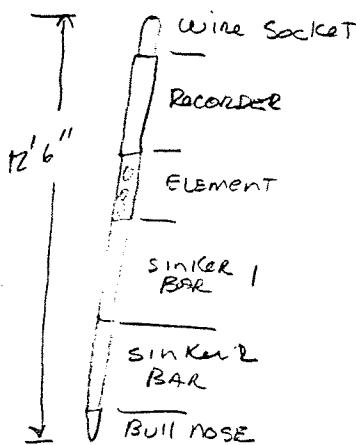
## III Comments.

No Pressure Survey, Flushing Well

## IV Results

GOOD CHART

## V KUSTER INSTRUMENT DETAIL



Operations  
FIELD SURVEY DETAIL

Run #5

Date Nov 26, 1986

I

## ( OPEN HOLE SURVEY )

	TEMP °F	PRESSURE
ELEMENT No#	23341 (58-586°F)	# 22768 (3825 psi)
RECORDER	14465	# 14816
CLOCK	# 14318 (12HR)	# 25211 (12HR)
CLOCK START	1:25pm	1:52pm
CLOCK ENGAGED		1:53pm
ENTER IN HOLE		2:25pm

LINNER TOP 1408'  
 4410'  
 Shoe 4543'

II	Landed 500' @	2:28pm	" -
	off	2:48pm	
	Landed 1000' @	2:50pm	
	off	3:10pm	
	Landed 2000'	3:18pm	
	off	3:38pm	
	Landed 3000'	3:43pm	
	off	4:03pm	
	Landed 4000'	4:09pm	
	off	4:29pm	

(\*) At ~4610' couldn't get pass - Took THREE passes to get through. Hole goes from  $10\frac{3}{4}$ " to  $6\frac{3}{4}$ ".

LANDED 5000'	4:47pm
off	5:07pm
LANDED 6000' @	5:13pm
off	5:43pm
LANDED 7000' @	5:50pm
off	6:10pm
LANDED 7500' @	6:15pm
off	6:35pm
Landed 7750' @	6:37pm
off	6:57pm
Landed 8000' @	7:02pm
off	7:32pm

(CONTINUED)

Operations  
Field SURVEY Details

(CONTINUED RUN #5)

II	Landed	8250'	@	7:25pm
	Off			745pm
	Landed	8500'		7:30pm
	Off			8:10pm
	LANDED 8600'			8:12pm
	off			8:32pm
	POH			
	Landed	3000'	@	9:15pm Ascending Stop.
	Off			9:20pm

III Conventions.

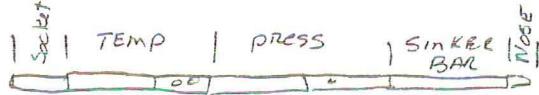
DUE TO IMPACT AT 4610' DEPTH, TEMPERATURE CLOCK DISENGAGED  
LETTING THE CHART CARRIER FORWARD, THUS LOST TIME REFERENCE.  
AFTER 4000'

TESTED PRESSURE ELEMENT w/ DEAD WEIGHT TESTER. 12-28-86  
R. #22768

DEAD WT TESTER (~80°F) TEMP APPLIED WT.	KUSTER PDES	PRESS		WORKING AT LOW END OF PRESSURE RANGE (3825 psi)
		DEFL	(PSI)	
25 lbs	.010	19.7 psi		
500 lbs	.026	513		
100 lbs	.0520	103		
100 lbs	.0495	97		
500 lbs	.0259	511		
50 lbs	.0240	47		
25 lbs	.009	18		
25 lbs	.0115	22		

IV Results

Good Pressure chart, Lost Temperature chart after 4000' due to impact @ 4610'. Pressure element seems to be working OK. AT THE LOWER END OF THE RANGE.



## Ascension #1

page 7 of 16

## Operations

## FIELD SURVEY DETAILS

RUN # 6

DATE Nov 28, 1986

(OPEN HOLE SURVEY)

I	TEMP (58-588°F)	PRESSURE (3825 psi.)
---	-----------------	----------------------

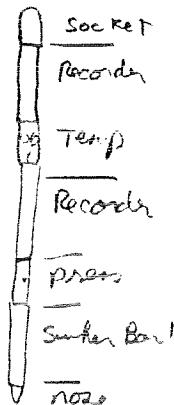
ELEMENT	#23341	#22768
RECORDER	14465	14816
CLOCK	14316 (12Hz)	2511 (12Hz)
CLOCKSTART	3:25pm	3:12pm.
ENTER IN HOLE	5:42pm.	

II	Landed 1000' @	5:47pm
	off	5:52pm
	Landed 2000' @	6:00pm
	off	6:20pm
	Landed 3000' @	6:27pm
	off	6:47pm
	Landed 4000' @	6:55pm
	off	7:15pm
	Landed 4500' @	7:20pm
	off	7:45pm.
	Landed 3000' @	8:00pm (Ascending Stop.)
	off	8:20pm
	P.O.H.	

III Comment - ~~O~~

IV RESULTS - CHARTS OK-

V KUSTER INSTRUMENT SETUP



## Ascension #1

page 8 of 16

Operations  
Field Survey Detail

RUN #7

Date Nov 29, 1986

(OPEN HOLE SURVEY)

## I TEMPERATURE PRESSURE

ELEMENT	# 23341 (58-586°F)	22768 (3825psi)
RECORDER	14465	14816
CLOCK	24318 (12 HRS)	14316 (12 Hrs)
CLOCK START	10:35 AM	10:40 AM
CLOCK ENGAGED	10:38 AM	
ENTER IN HOLE (CEIH)	11:00 AM	

II LANDED 4000' @ 11:25 AM

OFF 12:35 AM

LANDED 4300' @ 12:40 AM

OFF 1:00 PM

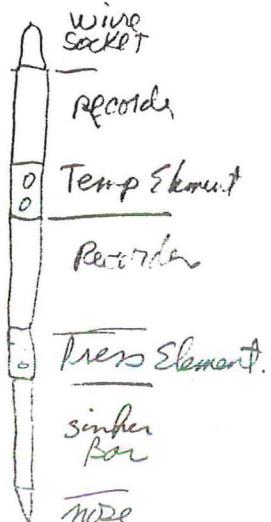
(\*) Unable to GET PASS 4610'-20'. CANCELLED THE  
remaining survey -

## III Comment-

only two depths reached -

## IV Result. good Charts

## V Kuster Instrument Setup.

*L. Wheeler*

## Ascension #1

page 9 of 16

Operations  
Field Survey Details.

Run #8

Date Nov 30, 1986

I

ELEMENT	TEMP	PRESS.
RECODER	23341 (58-588°F)	22768 (3325PSI)
CLOCK	14465	14816
CLOCK START	2511 (12 HRS)	14316 (12 HRS)
EIH.	8:10 PM 9:34 AM	

II

Landed 4000' @	9:52 AM
OFF	10:12 AM
Landed 4500' @	10:14 AM
OFF	10:30 AM

(\*) (\*) '4610' Tools hanging up. Not able to get deeper.

Landed 3000' @	11:00 AM
OFF	11:20 AM
PULL OUT OF HOLE	

III

## Comment-

The problem is where the hole changes from  $10\frac{3}{4}$ " to  $6\frac{3}{4}$ " - liner is approx 50 ft above.

Open hole of 50' of  $10\frac{3}{4}$ " diameter and no tapping into  $6\frac{3}{4}$ " hole

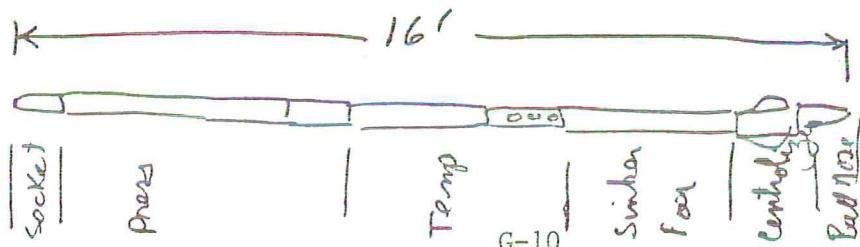
T - Added one centralizer to better hit the  $6\frac{3}{4}$ " hole.  
but it didn't help.

IV

Results - Recorded only three depths.  
charts OK.

V

## Kuster Instrument Set Up.



See Wall

Operations  
Field Survey Details

Run # 8A.

(SINKER BAR RUN)

TWO - 3 FOOT SINKER BARS

DATE Dec 1, 1986

TRIED TO BREAK THROUGH INTO  $6\frac{3}{4}$  hole. ONLY WAY TO GET PASS IS TO HIT AT HIGH SPEED..

Run #9

DATE 12-1-86

THREE WELL HEAD PRESSURES

Condition I = 12 PSIG 4:25 pm

Condition II = 45 PSIG 9:10 pm

Condition III = 115 PSIG 12:30pm

I	TEMP (58-588°F)	PRESS = (3825 psi)
---	-----------------	--------------------

ELEMENT	2334†	# 22768
---------	-------	---------

Recorder	14465	14816
----------	-------	-------

Clock	26018 (12HRS)	14318 (12 HRS)
-------	---------------	----------------

Clock Start	300 PM	320 PM
-------------	--------	--------

EIH

II	Landed 4000' @	4:25PM	condition I
----	----------------	--------	-------------

Off	4:50PM	"	"
-----	--------	---	---

Landed 7500' @	5:12PM	"	"
----------------	--------	---	---

Off	6:02PM	"	"
-----	--------	---	---

Landed 7750' @	6:04PM	"	"
----------------	--------	---	---

Off	6:12PM	"	"
-----	--------	---	---

Landed 8000' @	6:25PM	"	"
----------------	--------	---	---

Off	6:45PM	"	"
-----	--------	---	---

Landed 8250' @	6:46PM	"	"
----------------	--------	---	---

Off	7:06PM	"	"
-----	--------	---	---

Landed 8600 @	7:07PM	"	"
---------------	--------	---	---

Off	8:07PM	Condition I	
-----	--------	-------------	--

\* PULLED UP TO 7000' THEN BACK DOWN TO 7500' @ 8:23PM

## Ascension #1

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Operations  
Field Survey Details

(Run #9 Continued)

II	Landed 7500' @ 8:23 pm	Stabilized press ~ 8:52 pm - 9:10 pm
	Off 9:20 pm	Condition II = 45 psig
	Landed 7750' @ 9:22 pm	Condition II
	Off 9:42 pm	" "
	Landed 8000' @ 9:44 pm	" "
	Off 10:04 pm	" "
	Landed 8250' @ 10:07 pm	" "
	Off 10:27 pm	" "
	Landed 8600' 10:30 pm	Condition II
	Off 11:30 pm	

\* pull up to 7000' Then Back to 7500' @ 11:43 pm

Landed 7500' @ 11:43 pm	STABILIZED 12:30 pm Condition III
Off 12:30 pm	CONDITION III = 115 psig
Landed 8000' @ 12:56 pm	
Off 1:16 AM	12-2-86
Landed 8250' @ 1:20 AM	
Off " 1:40 AM	
Landed 8600' @ 1:42 AM	
Off 2:42 AM	CONDITION III

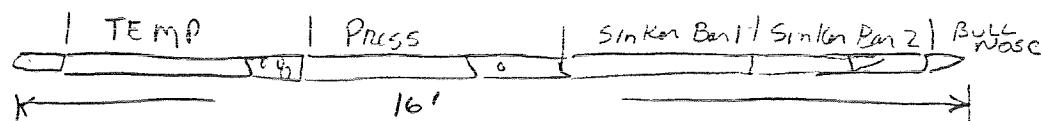
## III Comment.

PRESSURE RECORDER stopped after 4000' (imperf @ 4610') No pressure DATA after that point.  
TOOK THREE ATTEMPTS TO get pass 4610'

## IV Results

Good temperature chart, Pressure only for 4000'

## V Kuster Instrument Set Up.



Operations  
Field Survey Details

RUN # 10

Date 12-4-86

## OPEN HOLE SURVEY

I

ELEMENT	TEMP (58-588°F)	PRESS (3975psi.)
RECODER	#23341	22407 (New Tool)
Clock	14465	14946
Clock START	26018	26017
ENGAGED Clock	2:16 pm	1.50pm
E.I.H.	2:17 pm	1.52pm
	2:45pm	

II

Landed 500' @	2:47 pm
Off	3:05pm
Landed 1000' @	3:07pm
Off	3:27 pm
Landed 4000' @	3:38pm
Off	4:03pm
Landed 7000' @	4:16 pm
Off	4:36pm
Landed 7500' @	4:40pm
Off	5:00pm
Landed 7750' @	5:02pm
Off	5:22 pm
Landed 8000' @	5:23pm
Off	6:05pm
Landed 8250' @	6:07pm
Off	6:27pm
Landed 8500' @	6:30pm
Off	6:50pm
Landed 8600 @	6:51 pm
Off	7:11 pm
POT	7:12 pm

## III Comment

IMPACT @ 4610' Knock off  
CLOCK FROM CHART CARRIER lost  
TIME REFERENCE but still was  
able to pick up the steps.

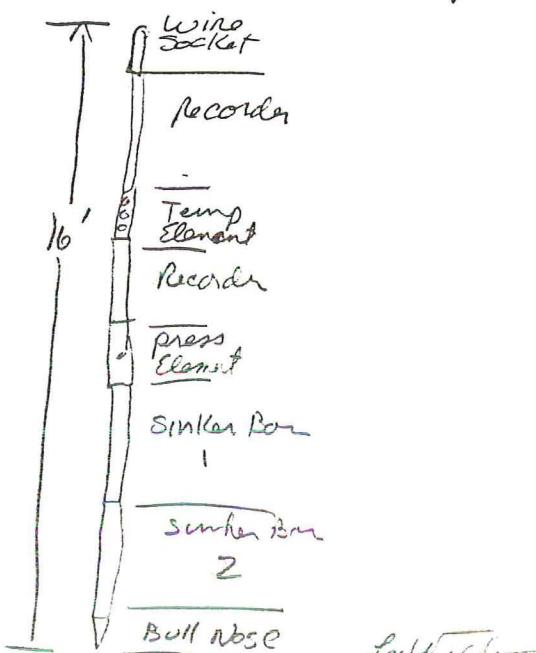
IV

## Results -

Good Temp Chart -  
lost time reference on  
pressure chart.

VI

## KUSTER INSTRUMENT SET UP.



## Ascension #1

page 13 of 16

## Operations

## Field Survey Details

Run # 11

Date Dec 5 1986

THREE WELL HEAD PRESSURES,  
 CONDITION I = 7 PSIG  
 " II = 49 PSIG  
 " III = 100 PSIG

I	TEMP (58-588°F)	PRESS (3975psi)
ELEMENT	# 23341	22407
RECORDER	14465	14946
CLOCK	26017 (12HR)	26018 (12HR)
CLOCK START	8:32 AM	9:00 AM
Engage Clock	8:32 AM	9:00 AM
EIH	9:53 AM	

II	Landed 4000' @	10:08 AM	Condition I
	OFF	10:28 AM	
	Landed 7500' @	10:45 AM	
	OFF	11:05 AM	
	Landed 7750' @	11:08 AM	
	OFF	11:28 AM	
	LANDED 8000' @	11:30 AM	
	OFF	11:45 AM	
	Landed 8250' @	11:46 AM	
	OFF	12:05 PM	
	Landed 8600' @	12:12 PM	Condition I
	OFF	1:05 PM	Condition II

\* at 8600' change condition I to condition II @ 12:50pm  
 pulled to 7000' Then Back down to 7500'

Landed 7500' @	1:15pm	Condition II
OFF	1:35PM	
Landed 7750' @	1:38PM	
OFF	1:58PM	
Landed 8000' @	2:01PM	
OFF	2:23PM	
Landed 8250' @	2:25PM	
OFF	2:45PM	
Landed 8600' @	2:47PM	
OFF	3:05PM	Condition II

\* changed to Condition II to III 3:22pm

Operations  
Field Survey Details

## Run #11 (Continued)

Date 12-5-86

\* Poth 4:14pm to 7000' then back to 7500'

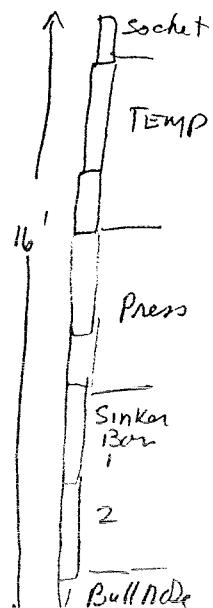
II	Landed 7500 @	3:54pm	Condition III = 115psi Well Head Press.
	Off	4:14pm	
	Landed 7750' @	4:15pm	
	Off	4:35pm	
	Landed 8000' @	4:37pm	
	Off	4:59pm	
	Landed 8250' @	5:01pm	
	GFF	5:21pm	
	Landed 8600' @	5:23pm	
	Off	6:12pm	Condition III
	Poth.		

## III Comment

## IV Result

Good Charts but temperature chart lost time reference point

## V Kuster Instruments Set Up.



## Operations

## Field Survey Details

Run #12

Date 12-6-86

(Open Hole Survey)

I

ELEMENT	Temp (58-588°F)	Pressure (3975 ps)
# 23341		22407
Recorder	14465	14946
Clock	25211 (12 hrs)	26018 (12 hrs)
Clock Start	9:03 AM	8:40 AM
Clock Engage	9:04 AM	8:42 AM
EIH	9:31 AM	

II

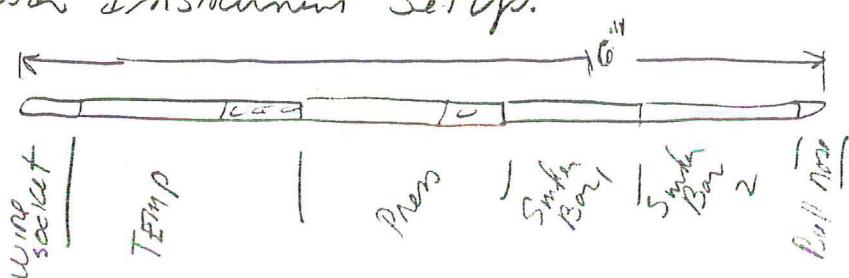
Landed 4000' @ 9:43 AM  
 off 10:03 AM

Landed 4148' @ 10:05 AM  
 off 10:08 AM

Landed 8120' @ 10:25 AM  
 off 6:07 PM

III Comment

Condition I	8 psig	-11.28
Condition II	50 psig	11:28 - 2:35 pm
Condition III	100 psig	2:35 - 6:02 pm

IV Results Good chartsV Kuster Instrument Setups.

ASCENSION #/  
OPERATION  
FIELD SURVEY DETAILS.

RUN # 13

Date 12-9-86

I TEMPERATURE (58-588°F)

PRESSURE (3975 psi)

ELEMENT NO#

RECORDER NO#

CLOCK NO#

CLOCK START

CLOCK ENGAGED

ENTER IN HOLE

II LANDED 500' @ 11:59 AM

OFF 12:52 AM

LANDED 1000' @ 12:54 AM

OFF 1:15 PM

LANDED 4000' @ 1:24 PM

OFF 1:47 PM

LANDED 4670' @ 1:50 PM (motor problem on wireline spool)

OFF 1:52 PM

LANDED 7500' @ 2:06 PM

OFF 2:26 PM

LANDED 7750' @ 2:27 PM

OFF 2:47 PM

LANDED 8000' @ 2:49 PM

OFF 3:10 PM

LANDED 8250' @ 3:12 PM

OFF 3:32 PM

LANDED 8600' @ 3:35 PM

OFF 8:12 AM — 12-10-86

PULL OUT OF HOLE

III Comments - Looks like water in well bore. SHUT-IN WELL @ 40°  
WELL HEAD PRESSURE = 281 psi G - New low press element

IV Results - Good Charts  
not arrived yet.

V Kuster Instrument Setup Sinker Bar Total Length 16 ft.

ASCENSION #1

Page 1 of 16

OPERATIONS.

FIELD SURVEY DETAILS.

RUN #1

Date Nov 19, 1986,

(SURVEY INSIDE DRILL PIPE. (NO PRESSURE SURVEY))

I ELEMENT #23314 (58-588°F RANGE)

RECORDER # 14465

CLOCK # 25211 (12 HRS)

CLOCK START 8:12 PM

ENTER IN HOLE 8:35pm

II LANDED @ 4500' 9:00PM

OFF 9:20PM

LANDED @ 5400' 9:25pm

OFF 9:45 PM

LANDED @ 6240' 9:50 pm

OFF 11:10 PM

PULL TO SURFACE

III COMMENT -

No Pressure possible as drill pipe not open  
to well bore, flowing well

IV

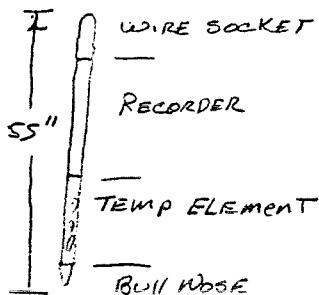
RESULTS

Good CHART - RECOVERED TOOLS.

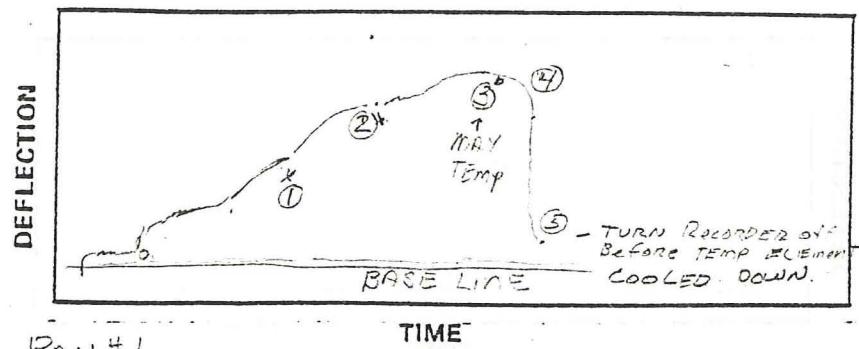
SEE CHART DATA SHEET FOR TEMPERATURE MEASUREMENT

V

KUSTER INSTRUMENT



Leontine



RAN #1

## TEST DESCRIPTION TEMPERATURE PROFILE Ascension # STATIC (INSIDE Drill pipe)

ELEM. TEMP	READ LOC.	TEST NO.	DATE	ELAPSED TIME		REAL TIMES	TIME DEPF	TEMP DEPF	TEMP °F	DEPTH ft	REMARKS
				MIN	HOURS						
#23314	0	1	11-19-86	0		8:35PM	0	-	-	SURFACE RIG FLOOR	ENTERED IN HOLE
(1)	1	11-19-86	(20" TEST)	9.20	.2800	12800	.4940	198	4500'	NOTE - BASE LINE DIFFICULT TO	
(2)	1	11-19-86	(20" TEST)	9.45PM	1.4500	14500	.6160	229	5400'	determine, but selected the	
(3)	1	11-19-86	(90" TEST)	11.15P	1.072	1,072	.9219	308	6240'	BOTTOM LINE, AS IT LOOKS LIKE	
(4)	1	11-20-86	-	-	-	-	-	-	6240'	PULLING OUT the proper line	
(5)	1	11-20-86		~2.00	AM	-	-	-	surface	ALL DEPTHS ARE MEASURED DEPTHS, ACCORDING TO PIG MEASURE	

ELAPSED TIME From ENTER into Hole

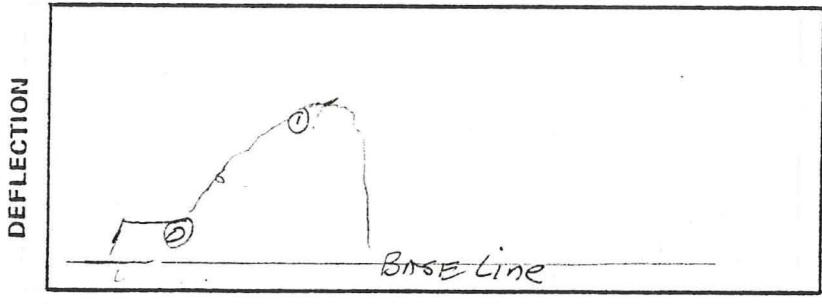
EIH	(0)	0	0							Surface	D.F. = 19' above G.
	(1)	45"	.75							4500'	BIT SET @ 6240'
	(2)	70"	1.2							5400'	
	(3)	160"	2.7							6240'	
	(4)	PDT.	2.25							PDH	
											LL WALDEN
											11-20-86

## DEFLECTION

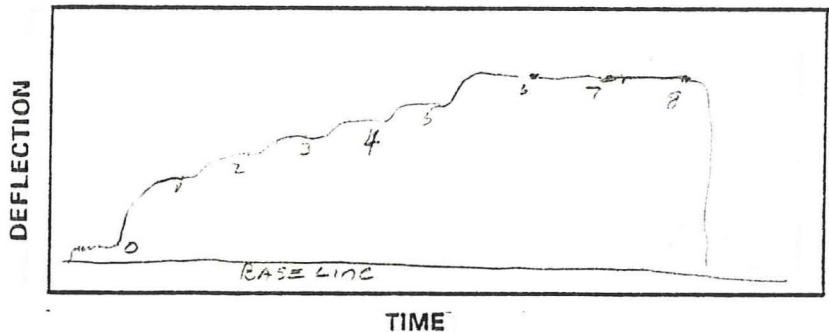
$G_{2^{10}}$ , 22P $^{\frac{1}{2}}$

TIME

**TEST DESCRIPTION** Run #1 Ascension #1 TEMP RATE @ 6240' 11/27/79 '66



TEST DESCRIPTION ACCESSION #1 RUN 2 FLOORING TEMP. 11-24-86.



TEST DESCRIPTION Ascension #1 Run 3 TEMP Profil #23314 Element 11-25-86

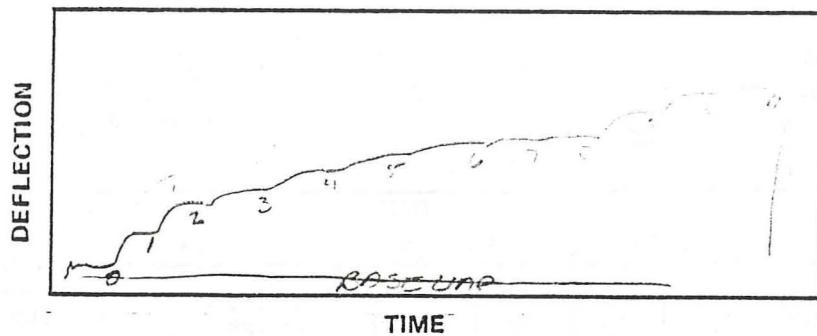
ELEM.	READ	TEST	DATE	ELAPSE TIME		REAL	TIME	TEMP	TEMP	DEPTH	REMARKS
				LOC.	NO.	MIN	HOURS	DEPF	DEPF	°F	ft
23314	EIH	0	11-25	-		9:15PM	0	-	-	Surface	
	1	3	"	20"		10:02PM	.3170	.9595	317.6	8000	
	2	3	"	20		10:23PM	.4655	.9695	320.2	8100	
	3	3	"	20		10:44PM	.6145	.9760	321.8	8200	
	4	3	"	20		11:05PM	.7550	.9935	326.3	8300	
	5	3	"	20		11:26PM	.9000	1.0120	331.1	8400	
	6	3	"	20		11:47PM	1.0230	1.198	378.5	8500	
	7	3	"	20		12:08PM	1.1705	1.198	378.5	8600	
	8	3	"	60		1.10	1.590	1.228	386.1	8640	1 HOUR SURVEY P2640

P04

(*)	ELAPSE Time					Unit Times
	0 -	1.180	1.199	378.5	86.40	60min/.4100
	20 ELAPSE	1.3169	1.2110	381.8	86.40	20"=.1369
	40	1.45738	1.2210	384.4	86.40	40"=.2738
	60	1.590	1.2280	386.1	86.40	

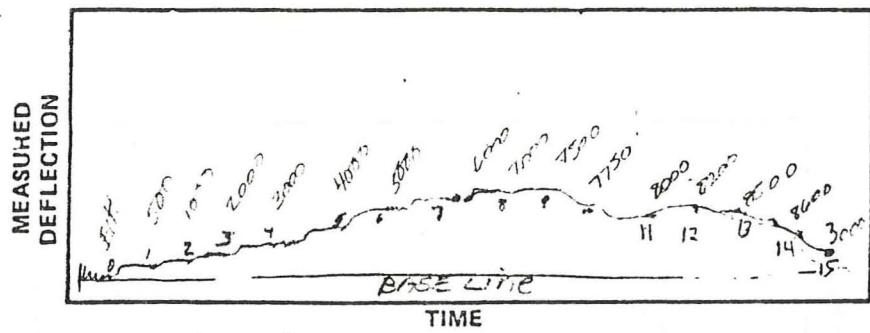
Note! (\*)

POINTS MAY  
be masked  
by element.  
Re-measure Time  
at initial  
hand time,  
Therefore a  
20min. time  
allows element  
to stabilize to  
temperature



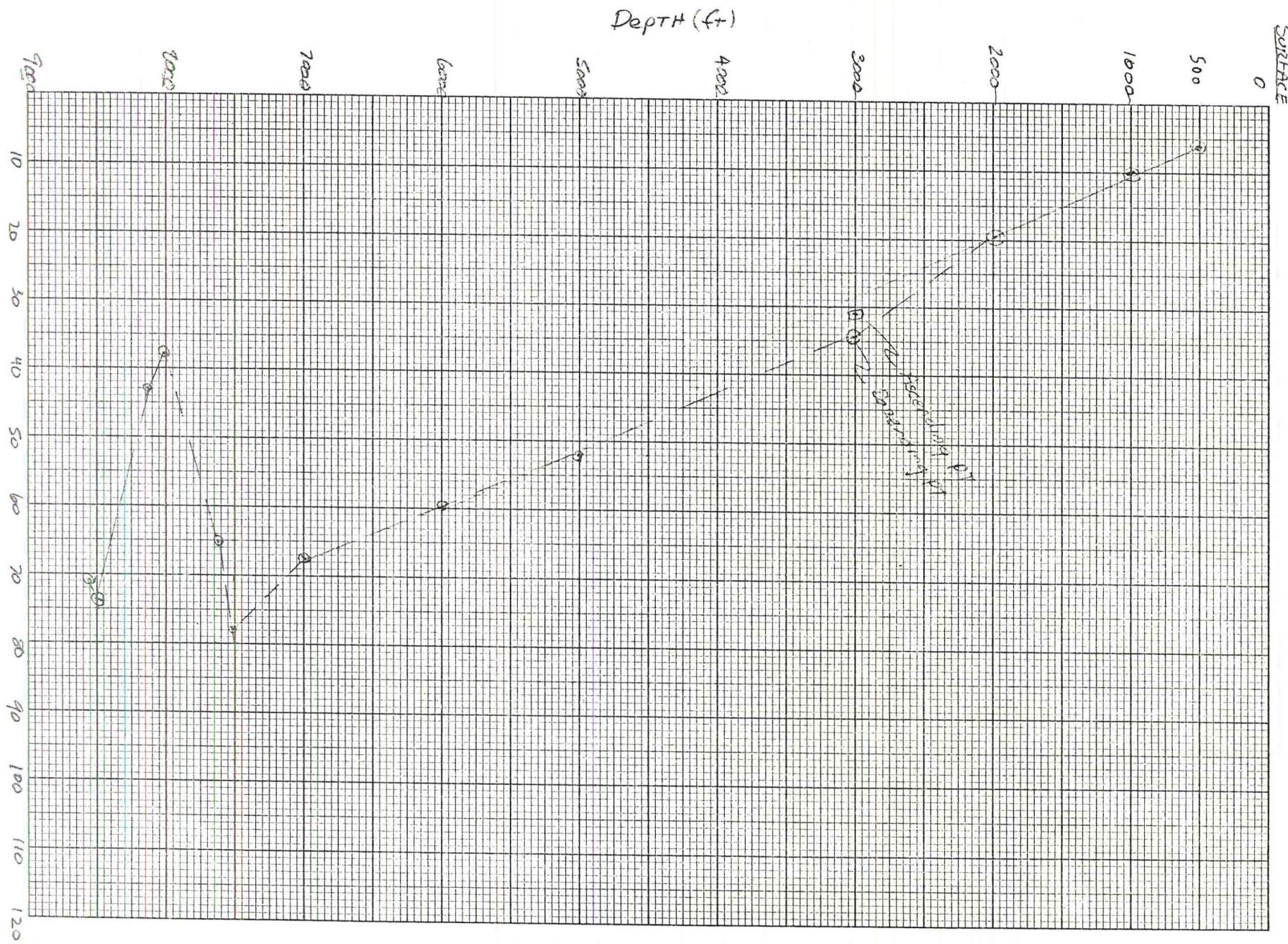
## TEST DESCRIPTION

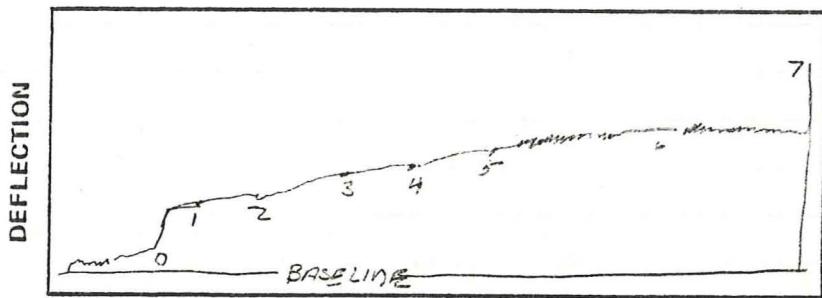
Ascension #1 Run #4 Temp. Profile 11-26-86



**TEST DESCRIPTION** Ascension #1 RUN #5 Press. (Flowing) # ELEMENT # 22768(3825psi)

ELEM. NO.	DATE	ELAPSE TIME		REAL TIME	TIME DEPL INCH	PSI DEPL INCH	PSI @ OF 550°F	ADJUSTMENTS FACTORS		ADJUSTED		DEPTH MEASURE	REMARKS
		MIN.	HR.					OF	DEPL	DEPL	PSI		
READ NO.	TEST NO.	1986											
5	11-26			0								Surface	Clock Engaged
5	"			.1425	-							Surface	ZERO RT
0 5	"			.275	.003	6						Surface ?	
1 5	"	20 TEST		.364	.003	6						500	
2 5	"			.540	.005	10						1000	
3 5	"			.700	.010	19.7						1000	
4 3	"			.8800	.017	33.6						3000	④ Descending
5 5	"			1.071	.023	45.5						11000	
6 5	"			1.320	.0265	52						5000	
7 5	"	30 TEST		1548	.030	59						6000	
8 5	"			1.748	.034	67						7000	
9 5	"			1.923	.0395	78						7500	
10 5	"			2.071	.0330	65						7750	
11 5	"			2.248	.039	39						8000	
12 5	"			2.414	.0225	43						8250	
13 5	"			2.464	.0275	74						8500	
14 5	"			2.476	.036	71						8600	
15 5	11-26			2.634	.016	31						3000	④ Ascending
													(*) Reference pt
													Difficult to tell E.I.H.
													No TEMP Adjust. due
													To low psi recorded





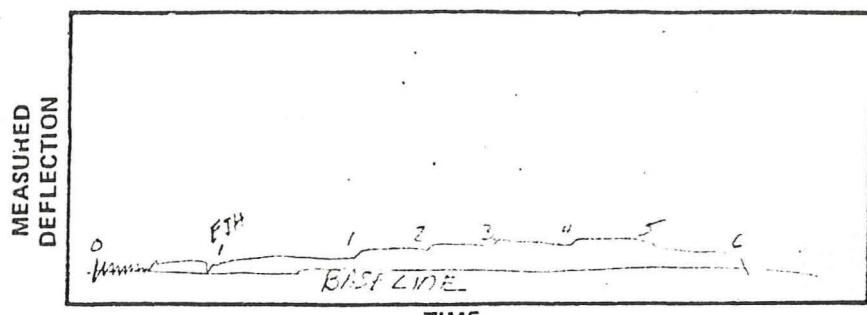
TIME

## Profile

## TEST DESCRIPTION

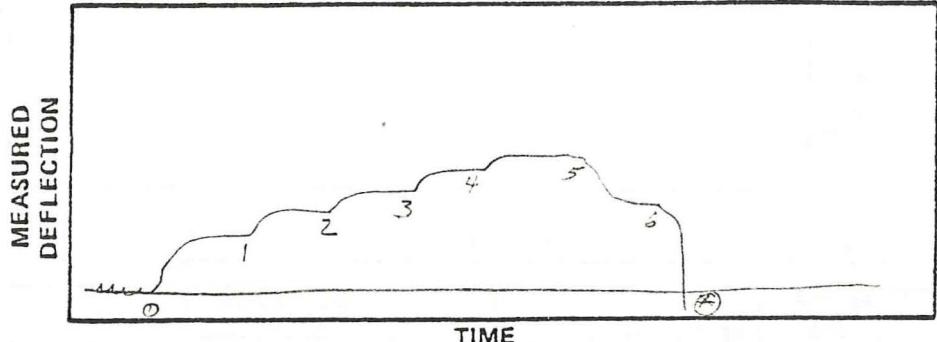
Ascension #1 Run #5 Temp & Press Flow Survey 11-26-86

ELEM. #23341	READ LOC.	TEST NO.	DATE 1968	ELAPSE TIME		REAL TIMES	TIME DEPF	TEMP DEPF	TEMP °F	DEPTH ft	REMARKS
				MIN	HOURS						
0	5	11-26				2:25 PM	0	—	—	SURFACE	EIH.
1	5	"				2:46 PM	1525	.3765	168°F	500	
2	5	"				3:10 PM	13025	.3910	172°F	1000	
3	5	"				3:38 PM	14880	.478	194°F	2000	
4	5	"				4:03 PM	16635	.568	217°F	3000	
5	5	"				4:29 PM	18440	.611	228°F	4000	Shoe @ 4546"
6	5	"					1.310	.636	234°F	?	
7	5	"				8:32 PM	4.434	1.078	348°F	8600	
											NOTE - Between
											4500 - 4600.
											HIT SHOE Had TO TRY SEVERAL LINES TO SET
											EV - Instrument (TEMP) LOST CLOCK CONTROL NO TIME Reference after 4000 ft, but RECORDED
											MAX TEMP - (@ 8600 ft)



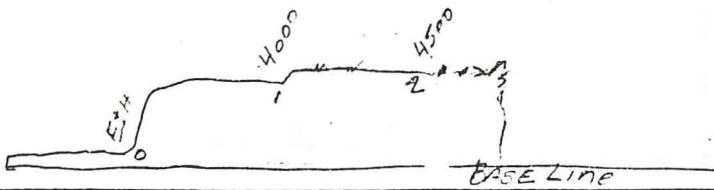
## TEST DESCRIPTION

ASCENSION #1 RUN #6 PRESSURE (PSI) EFM01-#22768 (3825psi)

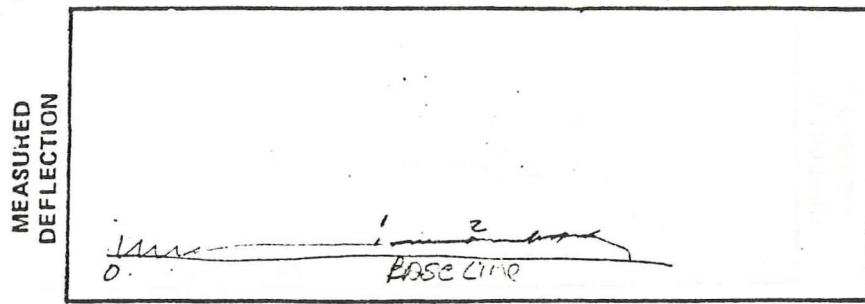


TEST DESCRIPTION Ascension #1 Run #6 TEMP (Celsius) 11-28-86 ELEMENT # 23341

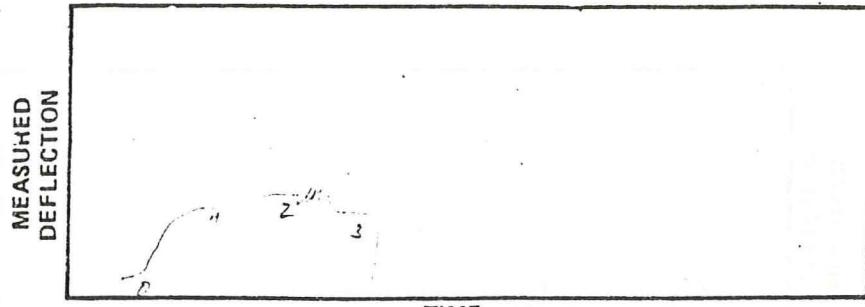
~~(S)~~ BASELINE  
CORRECTION -  
.054" (1.37 mm)  
TO SET TEMP.  
BASE) )  
Add .054"  
Deflection To  
ALL Dept Readings  
or TEMP OF



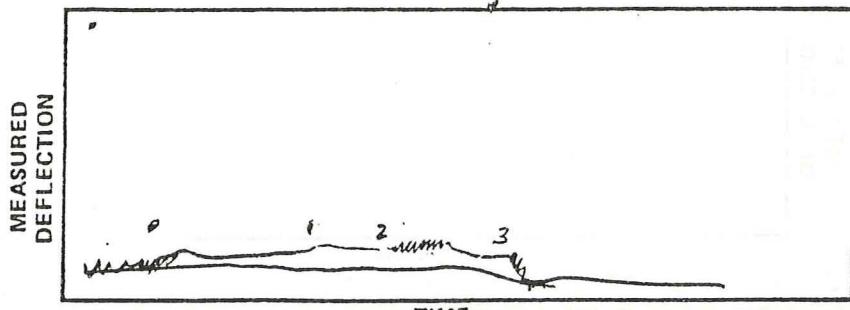
**TEST DESCRIPTION** Ascension #1 Run #7 Temp #23311 11-29-86 **TIME**



TEST DESCRIPTION ASCENSION #1 PRESSURE SURVEY Nov 27-1986 Run #7



TEST DESCRIPTION ASCPNSIM = 1 RUN 8 TEMP 233411 11-30-86

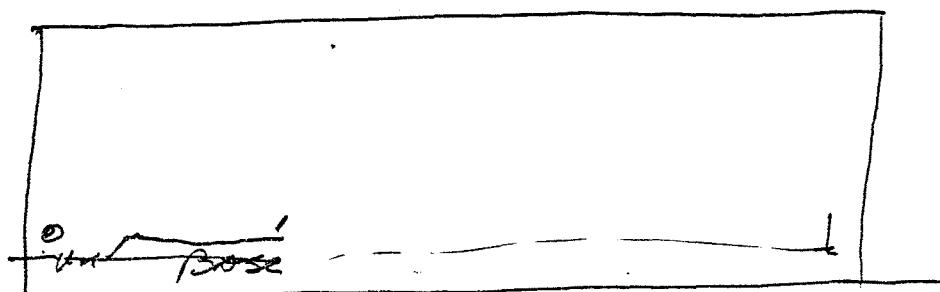


TEST DESCRIPTION ASCENSION #1 RUN #8 PRESS # 22768 11-30-86 (2825 ASI)

ASCENSION #1

Run #9 PRESSURE SURVEY

12-1-86



<u>READ</u>	<u>TEST</u>	<u>DATE</u>	<u>Real Time</u>	<u>Time Defl</u>	<u>PRESS Defl</u>	<u>PRESS PSI</u>	<u>Depth ft surface</u>	<u>Remarks</u>
0	9	12-1-86	3:20	0	0	-	surface	clock Engaged
1	9	12-1-86	4:50p	0.466	.012	24psi	4000'	-

Remark

After 4000' Recorder failed, found water in Recorder after Survey. Impact @ 4610+ ft. may have caused failure. Will change over to new instrument next survey.

Lee Wallen  
12-2-86

Ascension #1  
Run #9

12-1-86

Temp Prof. (#23341) 69 - 596 °F

Flowing

I WellHEAD Press. (12 psig)

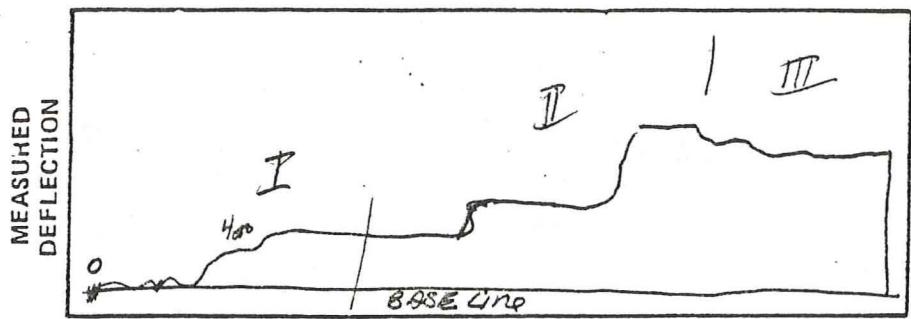
<u>DEPTH</u>	<u>TEMP °F</u>
4000'	217 °F
7500	226 °F
7750	231 °F
8000	231 °F
8250	232 °F
8600	237 °F

II WELLHEAD Press (45 psig)

<u>DEPTH</u>	<u>TEMP °F</u>
7500	278
7750	278 °F
8000	277 °F
8250	277 °F
8600	<del>343</del> 343 °F

III WELL HEAD PRESS. (115 psig)

<u>DEPTH</u>	<u>TEMP °F</u>
7500	259 °F
7750	255 °F
8000	242 °F
8250	237 °F
8600	237 °F



TEST DESCRIPTION ASCENSION #1 Flowing TIME Temp Profile, Run 9 12-1-86 ELEMENT 23341 #

\* Adjusted  
to curve  
For Time  
deflection.

Lwald

ASCENSION # 1

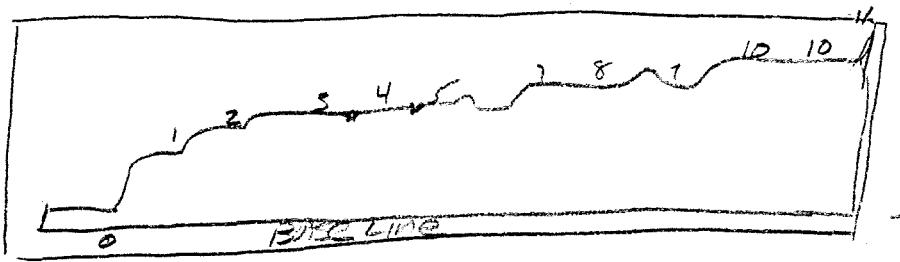
RUN 10

12-4-80

TEMPERATURE SURVEY #23314

Note!

CLOCK was KNOCK OFF RECORDER while  
 trying to pass through (4610') 10 $\frac{3}{4}$  to 6 $\frac{3}{4}$ "  
 Hole. This allowed chart to move forward  
 without a time reference. Starts 500'  
 1000' and 4000' are OK, The rest of readings  
 and depths are my BEST ESTIMATES.



Readings	Time Def'l	Temp Def'l	Temp °F	Depth (ft)	Remarks
0	0	0	190°F	Surface	Enter in Hole
1	.135	.464	196°F	500'	"
2	.299	.485	196°F	1000'	
3	.546	.624	231°F	4000'	
4	.650	.646	237°F	7000	(Estimate)
5	1.239	.658	240°F	7500	"
6	1.426	.667	242°F	7750	"
7	1.686	.675	245°F	8000	"
8	1.835	.702	251°F	8250	"
9	2.638	.683	246°F	8500	"
10	3.512	.6745	295°F	?	(max temp)
11	END of chart 1105		354°F		

ASCENSION #1

RUN #10

12-4-86

PRESSURE # 22407 (New Instrument) 39

$$\text{Unit Time} = \frac{295''}{1,8665}$$

$$1'' = .0063$$

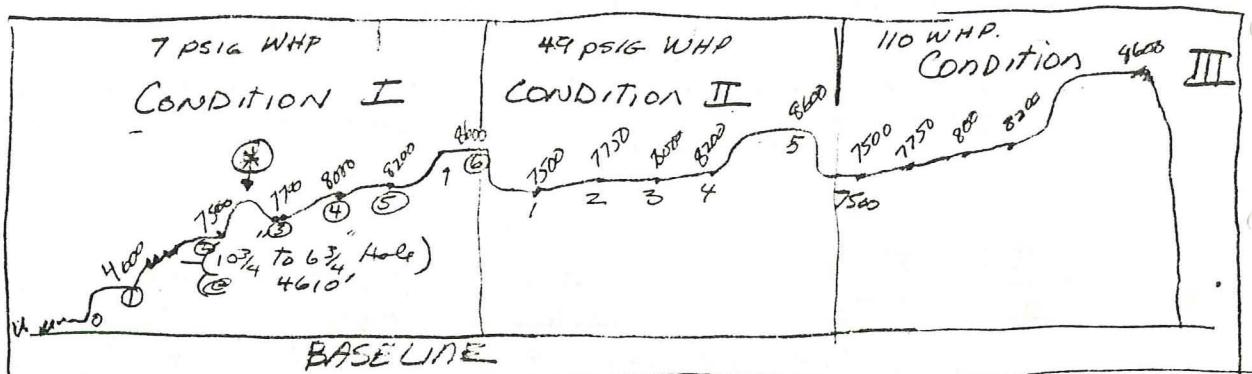
$$\begin{array}{l} \text{TIME ENGAGED} \quad \text{CLOCK 2:17 PM} \\ \text{POT. (START)} \quad \frac{7:12 \text{ PM}}{295'' \text{ TIME}} \end{array}$$

ITEM #	TIME Defl :	PRESS Defl	PRESS PSI	DEPTH (ft)	Remarks
1	$(48')(.0063) = .3024$	.0028	6 psi	500'	INSTRUMENT
2	$(70)(.0063) = .4410$	.0030	6 psi	1000'	FULL RANGE
3	$(106)(.0063) = .6678$	.005	10 psi	4000'	IS <u>3975 psi</u>
4	$(139)(.0063) = .8757$	.015	31 psi	7000'	THESE VALUES
5	$(163)(.0063) = 1.0269$	.0185	37 psi	7500'	are low end
6	$(185)(.0063) = 1.1655$	.026	53 psi	7750'	of tool.
7	$(228)(.0063) = 1.4364$	.038	77 psi	8000'	
8	$(250)(.0063) = 1.575$	.0355	72 psi	8250'	
9	$(273)(.0063) = 1.7197$	.0350	71 psi	8500	
10	$(294)(.0063) = 1.8522$	.0350	71 psi	8600	

Lee Walker

Ascension #1 RUN #11 12-5-86  
 TEMPERATURE Survey WITH THREE WELL HEAD PRESSURE  
 CONDITIONS.

# TEMP ELEMENT  
 23341



Note  $\oplus$  Unable to explain peak, but assumed the instrument  
 (1) Clock & Recorder pen disengaged, then reengaged - false time reference point.

(2) WHP = Well Head Pressure

Data

Revolving READING #	TIME - TEMP	DEFLECTIONS		TEMP °F	DEPTH (ft)	Remarks
		Condition I	WHP = 7 psig			
0 0	0	0	0	-	SURFACE	ENTER IN HOLE
1 1	.205	.6725	244°F	4000'		
2 2	.408	.767	268°F	7500'		
3 3	.618	.783	272°F	7750'		
4 4	.723	.9305	310°F	8000'		
5 5	.850	.9315	310°	8250'		
6 6	1.049	1.190	376°F	8600' $\leftarrow$ II change over		
	.961	1.1825	374°F	8600' $\leftarrow$ I (ONLY Spent 16') at 8600 Cond. I		
<u>Condition II</u> WHP = 49 psig						
1	1.049	1.189	376°F	8600'	change over to II	
1	0 $\sim$ 1.284	1.115	357°F	7500'		
2	0 $\sim$ 1.434	1.1685	370°F	7750'		
3	0 $\sim$ 1.601	1.165	370°F	8000'		
4	0 $\sim$ 1.748	1.183	374°F	8250'		
5	0 $\sim$ 2.122	1.503	457°F	8600'	SEEMS High?	
<u>Condition III</u> WHP = 110 psig						
1	2.205	1.024	334°F	7500'		DIFFICULT TO LOCATE $\leftarrow$ Best Estimate -
2	2.332	1.0455	339°F	7750'		
3	2.394	1.0605	343°F	8000'		
4	2.555	1.129	361°F	8250'		
5	2.794	1.3875	429°F	8600'		

Ascension #1 Run 11 12-5-86

ELEMENT # 22407

PRESSURE SURVEY WITH THREE WELL HEAD PRESSURE.

# 22407 ELEMENT  
(3975 psi)

(DEPTH LOCATIONS BASED ON TIME)

Unit Time =

ENGAGED CLOCKS. 9:00 AM  
POT  
6:12 pm  
9 HRS 12 min  
552 min

READ (Time) A.C.

0  
5006  
552 min / 5,005 \*  
1 min = 1009

REAL TIME	READ #	REFLECTION		PRESS (PSI)	DEPTH (FT)	Remarks
		TIME	FRACTION (.009)			
9:00 AM	0	0	0	-	SURFACE	ENGAGED Clocks.
10:28 AM	1	(88)(.009) = .792	.001	2 psi	4000'	Condition I (7 psi W.H.P.)
11:05 AM	2	(125)(.009) = 1.125	.0155	31 psi	7500'	I
11:28 AM	3	(149)(.009) = 1.341	.0160	32.5 psi	7750'	I
11:45 AM	4	(169)(.009) = 1.521	.035	71 psi	8000'	I
12:05 PM	5	(185)(.009) = 1.665	.064	132 psi	8200'	I
12:05 PM	6	(245)(.009) = 2.205	.044	(89.4 psi)	8400' II	I
12:28 PM	5A	(208)(.009) = 1.872	.049	99.6 psi	8600' I REREFAP	
1:35 PM	7	(275)(.009) = 2.475	.059	120 psi	7500' Condition II (49 psi & W.H.P.)	
1:58 PM	8	(298)(.009) = 2.682	.067	136 psi	7750'	II
2:23 PM	9	(323)(.009) = 2.907	.080	163 psi	8000'	II
2:45 PM	10	(345)(.009) = 3.105	.1095	221 psi	8250'	II
3:05 PM	11	(365)(.009) = 3.285	.082	166 psi	8600'	II
Condition III (110 psi W.H.P.)						
4:14 PM	12	(434)(.009) = 3.906	.1430	291 psi	7500'	
4:35 PM	13	(455)(.009) = 4.095	.137	278 psi	7750'	
4:59 PM	14	(479)(.009) = 4.266	.1305	265 psi	8000'	
5:21 PM	15	(501)(.009) = 4.509	.145	245 psi	8250'	
6:12 PM	16	(552)(.009) = 4.968	.1810	368 psi	8600'	

Ascension

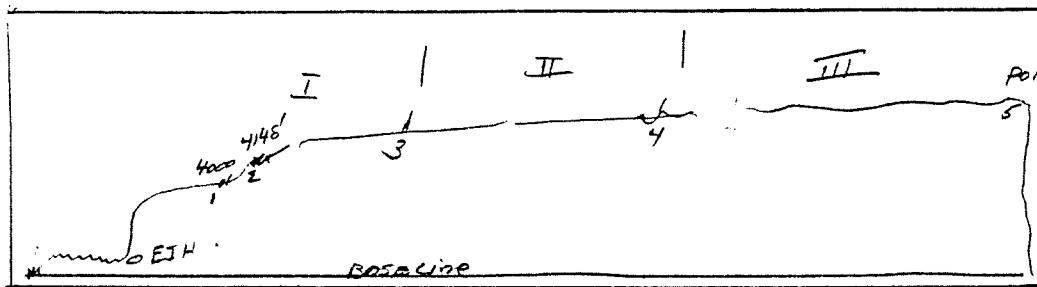
Run #12

TEMPERATURE SURVEY

#23341

12-6-86

(58-588°F)

DATAREAD DEFLECTIONS

REAL Time	#	TIME	TEMP	TEMP °F	DEPTH ft	REMARKS
9:31 AM	0	0	0	—	SURFACE	EIH ENTER IN HOLE.
11.03 AM	1	(32)(.0068) = .2176	0.5720	217°F	4000'	Condition I
11.08 AM	2	(36)(.0068) = .2448	0.5750	219°F	4148'	Condition I
11.28 AM	3	(117)(.0068) = .7956	.7985	263°F	8120'	CONDITION I
2:35 PM	4	(304)(.0068) = 2.0672	.8335	285°F	8120'	Condition II
6:02 PM	5	(511)(.0068) = 3.461	.9285	309°F	8120'	CONDITION III (POH) pull out hole

UNIT TIME

571 min / 3.461

1 min = 10068

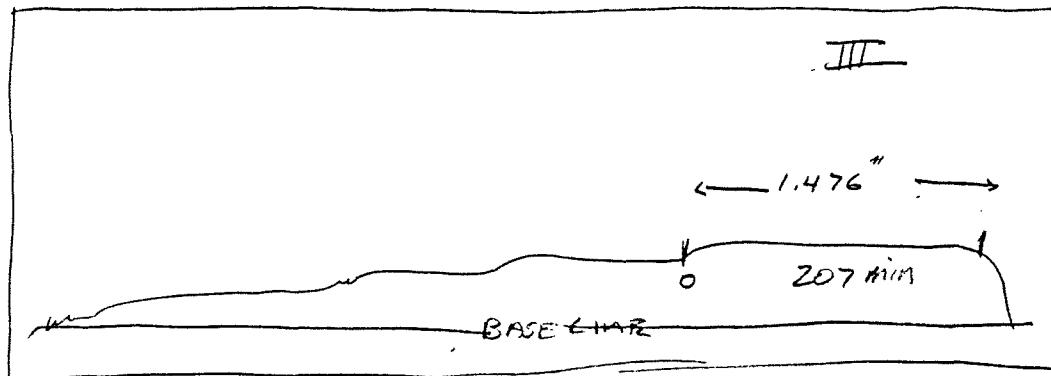
(EIH TO POH')

ASCENSION 1

Run 12

PRESS/TIME

12-6-86



<u>READ</u>	<u>Real Time</u>	<u>ELAPSE TIME</u>	<u>DEFLECTION TIME</u>	<u>PRESS</u> <u>PSI</u>	<u>Remarks</u>
	III 2:35 pm	> 2.07"			UNIT TIME MIN = .007
	III 6.02 pm				207 min / 1.476"
			<u>TIME</u>		Condition III
1	START 2.35 pm III	0 x (.007) = 0	.121	246 PSIG	W.H.P = 100 PSI
2		1 x (.007) = .007	.1215	247	
3		2 x (.007) = .014	.1220	248	
4		3 x (.007) = .021	.1240	252	
5		4 x (.007) = .028	.1290	262	
6		5 x (.007) = .035	.1350	274	
7		10 x (.007) = .070	.164	330	
8		15 x (.007) = .105	.175	356	
9		25 x (.007) = .1750	.1825	371	
10		40 x (.007) = .280	.1850	376	
11		55 x (.007) = .385	.1865	379	
12		85 x (.007) = .595	.1905	387	
13		115 x (.007) = .805	.199	404	
14		145 x (.007) = 1.015	.212	431	
15		175 x (.007) = 1.225	.2385	485	
16		205 x (.007) = 1.4350	.2595	527	
17	6.02 pm	207 x (.007) = 14.49	.261	530	

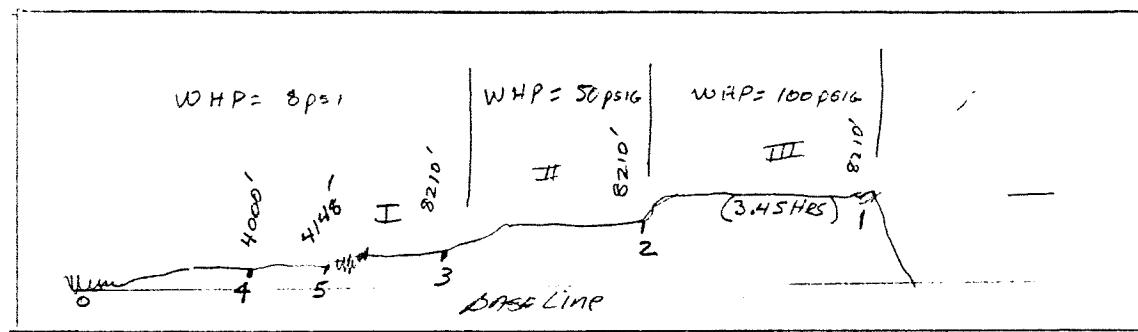
Ascension #1

Run #12

12-6-86.

Press # 22407

## PRESSURE SURVEY



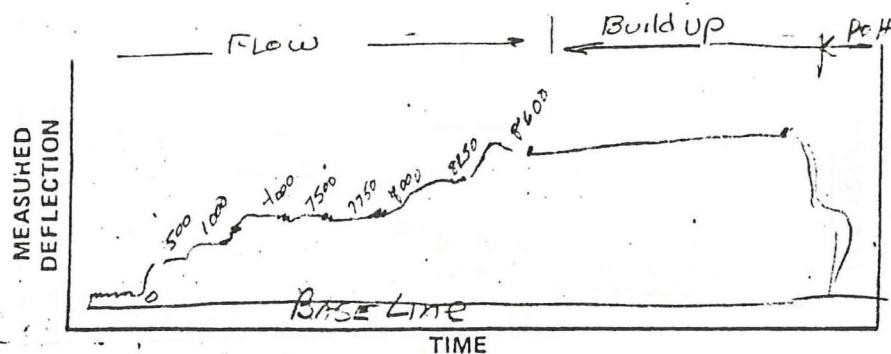
Unit of TIME .007"/minute. ( $4770 - 8,239 \text{ III}$ )  
 $(207''/1,459 = .007)$

READ

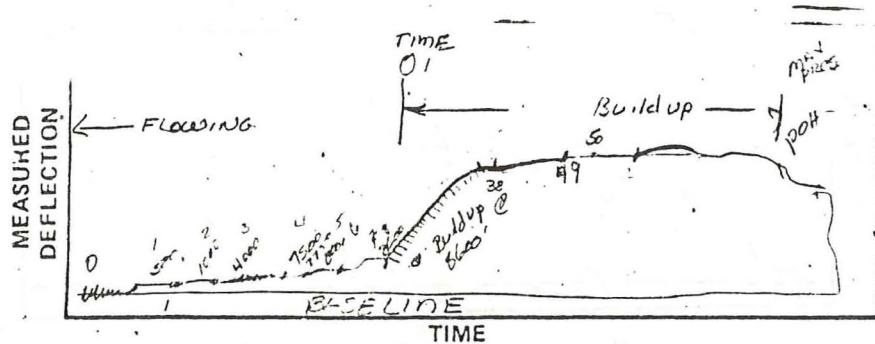
DATA

Condition I = 8 psig Well HEAD PRESSURE  
 Condition II = 50 psig "  
 Condition III = 100 psig "

REAL TIME	READ #	DEFLECTION TIME	PRESSURE	PRESS PSI	DEPTH (FT)	REMARK
9:31 AM	0	0	0	-	Surface	Engaged clock.
6:02 pm(1)	6.770 - 8,239	0.261		529 psig	8120'	Condition III
2:35pm(2)	5.813 - 6.770	0.121		245 psig	8120'	II
11:28 AM(3)	5.532 - 5.813	0.052		106 psig	8120'	I
11:08 AM(4)	5.410 - 5.532	0.0230		47 psig	5148'	I
11:03 AM(5)	5.086 - 5.361	0.0210		43 psig	4000'	I



TEST DESCRIPTION Ascension #1 Run 13 Temperature #23341 Dec 9-1986



TEST DESCRIPTION ASCENSION #1 RUN #13 DEC 9-1986 PRESS # 22407 (3975)

ELEM. NO.	DATE 1986	ELAPSE TIME		REAL TIME	TIME DEPL INCH	PSI DEPL INCH	PSI @ 550	ADJUSTMENTS FACTORS		ADJUSTED		DEPTH MEASURE	REMARKS
		MIN.	HR.					OF	DEPL	DEPL	PSI		
0	13	12-9		11:22 AM	0	-	-					Surface	ENGAGED CLOCK
1	13			1252 AM	.293	.002	4					500'	
2	13			1:15 PM	370	.0030	6					1000	
3	13			1:47 PM	481	.0120	24					4000	
4	13			2:26 PM	614	.0350	.71					7500	
5	13			2:47 PM	686	.0365	.74					7750	
6	13			3:10 PM	770	.0375	.75					8000	
7	13			3:32 PM	839	.0380	.77					8250	
8	13			4:04 PM	960	.057	116					8600	
<u>Elapsed Time Buildup Time</u>													
0	0	4:04 PM		960	.057	116						8600	
1	017	4:05		9634	.0595	120						8600	Unit Time
2	03	406		9669	.064	130						8600	.003451
3	05	407		9703	.0695	141						8600	per min.
4	07	408		9738	.0755	153						8600	
5	08	409		9772	.0815	165						8600	
6	11	410		9807	.0869	176						8600	
7	12	411		98415	.0920	187						8600	
8	13	412		9876	.0970	197						8600	
9	15	413		9910	.1025	208						8600	
10	16	414		9945	.1060	215						8600	
15	25	419		1.0117	.1320	268						8600	1.5732
20	33	4.24		1.029	.1156	317						8600	
25	42	4.29		1.046	.11790	364						8600	
30	45	4.34		1.063	.1201	408						8600	
31	52	4.35		1.0669	.12045	409						8600	
32	53	436		1.070	.1209	425						8600	
33	55	437		1.073	.12135	433						8600	

MEASURED  
DEFLECTION

TIME

TEST DESCRIPTION Ascension #1 Run 13 DEC 9, 10 1986 Buildup Data Pressure ~~22407~~

ELEM. NO.	DATE	ELAPSE TIME		REAL TIME	TIME DEPL INCH	PSI DEPL INCH	PSI @ °F 550	ADJUSTMENTS FACTORS		ADJUSTED		DEPTH MEASURE	REMARKS
		MIN.	HR.					°F	DEPL	DEPL	PSI		
		34	.57	438	1.077	.218	443					8600	'Buildup.'
		35	.58	439	1.080	.222	451					8600	
		36	.60	440	1.084	.227	461					8603	
		37	.62	441	1.087	.230	467					8603	
		37.5	.625	441.5	1.089	.2315	470					8603	
		38	.63	442	1.091	.232	471					8603	
		39	.82	453	1.130	.2385	484						
		50	.83	454	1.1334	.2390	486						
		77.4	1.29		1.227	.2390	486						
		94.5	1.58		1.286	.250	506						
		112.1	1.67		1.349	.251	510						
		130.4	2.17		1.410	.2585	524						
		156.5	2.6		1.500	.2715	549						
		197.1	3.28		1.640	.289	584						
		232.	3.87		1.761	.3035	613						
		247.	4.1		1.812	.323	652						
		277	4.6		1.917	.340	685						
		307	5.1		2.020	.3525	709						
		365	6.0		2.220	.374	752						
		367	6.1		2.226	.379	762						
		406	6.9		2.360	.3992	801						
		469	7.8		2.577	.418	838						
		525	8.75		2.770	.437	876						
		640	10.7		3.120	.481	963						
MAX	848	14.1		3.884	.515	1029							MAX.Press
	875	14.6		3.980	.497	994							
	960	16.0		4.274	.456	913							
	—	—		PoH	—	—							Pull out of Hole.

1/31/87

Ascension #1 - Kuster Run #14

Press element - 0-3975 psig S/N 22407

Temp. element - 64°-596°F S/N 23314

Well on went through 3" WHP 2.4 psig

Start in hole @ 0933 hrs

Depth	Time	Temp Defl (in)	Temp °F	Press Defl	Corr. Defl.	Press PSIG	Remarks
1,000'	0955	.563	216	.527	.015	30	Ambient temp. 74°F Kuster element = .075", 86°F
2,000'	1017	.720	256	.666	.055	112	
3,000'	1039	.836	286	.108	.097	197	
4,000'	1102	.929	310	.149	.138	290	
4,500'	1118	1.035	337	.174	.164	333	
5,000'	1135	-	-	.200	.190	386	Hit obstruction @ 5,100'
5,500'	1203	1.071	346	.229	.220	447	and worked through Temp reading for 5,000' was eliminated
6,000'	1219	1.105	355	.260	.251	510	
6,500'	1235	1.128	361	.292	.284	575	
7,000'	1251	1.150	366	.320	.313	632	
7,500'	1307	1.161	369	.356	.349	703	
7,900'	1323	1.167	371	.385	.379	762	
8,000'	1339	1.156	368	.394	.388	780	Hit obstruction @ 8,005' Could not work through 2,0.H. @ 1345 hrs

Ascension #1 - Kuster Run #15 - 2/1/87  
 Well on Vent

Pressure element S/N 9696 0-800 psig  
 Temp element S/N 23314 64° - 596°F

Depth	Time	Temp Defl.	Temp °F	Press. Defl.	Press. PSIG	Remarks
1000 ft	1308	-	-	.001	0.4	Start in hole @ 1300 hrs.
2000	1316	.560	215	.007	2.7	Temp tool not stable @
3000	1324	.592	223	.018	6.9	1000 ft
4000	1347	.626	232	.030	11.6	
4500	1354	.637	235	.038	14.7	
5000	1401	.662	241	.050	19.3	
5500	1409	.681	246	.062	23.9	Tools hung up at 5,100' & fell through
6000	1416	.711	254	.087	33.6	
6500	1423	.748	263	.124	47.8	
7000	1431	.791	274	.171	66.0	
7500	1438	.810	279	.221	85.2	
7600	1444	.819	282	.233	89.9	
7700	1450	.840	287	.245	94.5	
7800	1456	.832	285	.256	98.7	
7900	1502	.852	290	.270	104.4	A fairly large temperature reverse was noted between 7,900-8,000'
8000	1508	.848	289	.282	109.3	Tagged bridge @ 8140'
8100	1532	.874	296	.302	117.4	Pulled up to 8,100' PDA @ 1532 hrs

Note: This pressure element was not provided with a useful temp. correction table so no corrections were made.

Ascension #1 - Kuster Run #16 - 2/2/87

Well on Vent - throttled to 81 - WHP at Start

Pressure element S/N 9696 0.800 psig

Temp. element S/N 23314 64° - 596° F

Depth	Time	Temp. Defl.	Temp °F	Press. Defl.	Press. PSIG	Grad. PSI/FT	Remarks
1000 ft	1253	-	-	.197	76	-	Start in hole @ 1245 hrs
2000	1303	-	-	.202	78	.002	Temp tool was not
3000	1312	.682	246	.211	81	.003	stabilized at 1000 & 2000
4000	1330	.707	253	.228	88	.007	
5000	1343	.785	273	.360	141	.053	Tools hung up @ 4760'
6000	1352	.871	295	.571	226	.085	to fell thru
7000	1402	.953	316	.835	334	.108	
7500	1410	.976	322	.986	395	.122	A steady pressure
7600	1416	.984	324	1.029	413	.180	increase was observed
7700	1422	.989	325	1.063	427	.140	at all depths
7800	1428	1.010	331	1.094	440	.130	WHP was declining
7900	1434	.999	328	1.135	456	.160	
7950	1440	1.009	330	1.160	467	.220	A large temp. reversal was
8000	1446	.996	327	1.182	476	.180	observed between 7900-8000
8100	1448	-	-	1.221	491	.150	on previous Survey - the
8100	1505	1.016	332	1.251	504	-	anomaly was not as large

here due to overall increase  
in temp.

**APPENDIX H**  
**CHEMICAL ANALYSES**

Note: Analyses of samples collected during the flow test are shown on pages H-1 through H-66.  
Replicate analyses of condensed samples from the flow line are shown on pages H-67 through H-75.  
Analyses of liquid and gas samples collected between 1-27-87 and 2-5-87 are shown on pages H-76 through H-113.



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ASCENSION  
CONDENSED FLUID 11/28/86

ID #: A:AS112856  
DATE: 09-29-86

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	7782.50	1	1.25	.339E+00
K	563.25	1	2.50	.144E-01
Ca	4117.50	1	.50	.103E+00
Mg	16.17	1	1.00	.665E-03
Fe	126.88	1	.05	.227E-02
Al	N.D.	1	1.25	< .463E-04
SiO2	205.37	1	1.08	.342E-02
B	21.61	1	.25	.200E-02
Li	3.09	1	.10	.445E-03
Sr	79.90	1	.02	.912E-03
Zn	.33	1	.25	.499E-05
Ag	N.D.	1	.10	< .927E-06
As	N.D.	1	1.25	< .167E-04
Au	N.D.	1	.20	< .102E-05
Ba	2.20	1	1.25	.160E-04
Be	N.D.	1	.00	< .277E-06
Bi	N.D.	1	5.00	< .239E-04
Cd	N.D.	1	.13	< .111E-05
Ce	N.D.	1	.50	< .357E-05
Co	N.D.	1	.05	< .848E-06
Cr	N.D.	1	.10	< .192E-05
Cu	N.D.	1	.13	< .197E-05
La	.79	1	.25	.567E-05
Mn	3.31	1	.50	.602E-04
Mo	N.D.	1	2.50	< .261E-04
Ni	.34	1	.25	.576E-05
Pb	N.D.	1	.50	< .241E-05
Sn	N.D.	1	.25	< .211E-05
Sb	N.D.	1	1.50	< .123E-04
Te	N.D.	1	2.50	< .196E-04
Th	N.D.	1	5.00	< .215E-04
Tl	N.D.	1	.25	< .522E-05
U	N.D.	1	12.50	< .525E-04
V	N.D.	1	2.50	< .495E-04
W	N.D.	1	.25	< .136E-05
Zr	N.D.	1	.50	< .274E-05

ASCENSION  
CONDENSED FLUID 1 L/287-12

ID #: ATAS/12886  
DATE: 09-29-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	240.00	2	1.00	.393E-02
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	18900.00	2	1.00	.533E+00
F	.50	5	.05	.263E-04
SO <sub>4</sub>	132.00	4	1.00	.137E-02
B <sup>+</sup>	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	3.78	<.397E-04

TOTAL DISSOLVED SOLIDS

MEASURED	32590.00	4	4.00
CALCULATED	32073.73	6	
100*MEAS/CALC	101.61		

PH	5.28	7
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ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED

N.A. - NOT ANALYZED

XX

## TRILINEAR DIAGRAM COORDINATES

ASCENSION  
CONDENSED FLUID 11/28/86ID #: A:AS112836  
DATE: 09-29-86

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	Meq / L	Percent (Meq / L)
CATIONS		
Na	338.53870	60.46207
K	14.40230	2.57306
Ca	205.46320	36.70730
Mg	1.32973	.23757
TOTAL	559.73400	100.00000
ANIONS		
HCO3	3.93360	.72865
CO3	.00000	.00000
SO4	2.74824	.50907
Cl	533.16700	98.76228
TOTAL	539.85060	100.00000

ASCENSION  
CONDENSED FLUID 11/26/86

IC #: A11811986  
DATE: 08-24-86

		Milliequivalents/Liter
<b>CATIONS</b>		
	Na	338.53870
	K	14.40230
	Ca	205.46320
	Mg	1.32973
	Fe	4.54339
	Li	.44527
	Sr	1.82412
	Zn	.00998
	Ba	.03197
	La	.02046
	Mn	.24100
	Ni	.01152
	<b>SUM OF CATIONS:</b>	<b>566.86170</b>
<b>ANIONS</b>		
	HCO <sub>3</sub>	3.93360
	Cl	533.16900
	F	.02632
	SO <sub>4</sub>	2.74824
	<b>SUM OF ANIONS:</b>	<b>539.87710</b>
	<b>CATION-ANION</b>	
	<b>BALANCE</b>	<b>26.98466</b>
	<b>BALANCE DIFF.</b>	
	<b>CATION - ANION</b>	<b>2.44</b>

## GEOOTHERMOMETERS

ASCENSION  
CONDENSED FLUID 11/28/86ID #: A:AS112886  
DATE: 09-29-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	182.	Fournier (1981)
Quartz (maximum steam loss)	170.	Fournier (1981)
Chalcedony	161.	Fournier (1981)
alpha-Cristobalite	132.	Fournier (1981)
beta-Cristobalite	82.	Fournier (1981)
Amorphous Silica	58.	Fournier (1981)
Na/K (Fournier)	191.	Fournier (1979)
Na/K (Truesdell)	155.	Fournier (1981)
Na-K-Ca	184. beta= .33	Fournier and Truesdell(1974)
Na-K-Ca with Mg correction	177. R= .60	Fournier and Potter (1979)
Na/Li	-9.	Fouillac and Michard(1981)

在這段時間，我會繼續研究和學習，並嘗試將所學應用到實際問題上。希望能夠通過不斷的學習和實踐，逐步提高自己的專業素質和工作能力。

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

ID #: A:AS12286  
DATE: 09-27-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	3281.80	1	.61	.143E+00
K	249.00	1	1.22	.637E-02
Ca	1662.86	1	.24	.415E-01
Mg	5.85	1	.49	.241E-03
Fe	24.01	1	.02	.430E-03
Al	N.D.	1	.61	.226E-04
SiO2	70.76	1	.52	.118E-02
B	7.88	1	.12	.729E-03
Li	1.87	1	.05	.270E-03
Sr	34.09	1	.01	.389E-03
Zn	N.D.	1	.12	<.187E-05
Ag	N.D.	1	.05	<.452E-06
As	N.D.	1	.61	<.814E-06
Au	N.D.	1	.10	<.496E-06
Ba	.78	1	.61	.569E-05
Be	N.D.	1	.00	<.135E-06
Bi	N.D.	1	2.44	<.117E-04
Cd	N.D.	1	.06	<.543E-06
Ce	N.D.	1	.24	<.174E-05
Co	N.D.	1	.02	<.414E-06
Cr	N.D.	1	.05	<.939E-06
Cu	N.D.	1	.06	<.960E-06
La	.33	1	.12	.237E-05
Mn	1.52	1	.24	.276E-04
Mo	N.D.	1	1.22	<.127E-04
Ni	N.D.	1	.12	<.208E-05
Pb	N.D.	1	.24	<.118E-05
Sn	N.D.	1	.12	<.103E-05
Sb	N.D.	1	.72	<.601E-05
Te	N.D.	1	1.22	<.956E-05
Th	N.D.	1	2.44	<.105E-04
Tl	N.D.	1	.12	<.255E-05
U	<del>CO2</del> does this	1	6.10	.573E-04
V	N.D.	1	1.22	<.278E-04
W	N.D.	1	.12	<.664E-06
Zr	N.D.	1	.42	<.134E-05

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

ID #: A1A510286  
DATE: 09-29-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HC03	217.00	2	1.00	.356E-02
CO3	N.D.	2	1.00	<.167E-04
Cl	7700.00	2	1.00	.217E+00
F	.70	5	.05	.368E-04
SO4	53.00	4	1.00	.552E-03
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
N03	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO4	N.D.	1	1.84	<.194E-04

TOTAL DISSOLVED SOLIDS

MEASURED	13530.00	4	4.00
CALCULATED	13214.77	6	
100*MEAS/CALC	102.39		
PH	5.20	7	

\*\*\*\*\*

ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED  
N.A. = NOT ANALYZED

XX

## TRILINEAR DIAGRAM COORDINATES

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

ID #: A:AB12286  
DATE: 09-29-86

\*\*\*\*\*

	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	142.75830	61.37943
K	6.36698	2.73751
Ca	82.97672	35.67613
Mg	.48131	.20694
<b>TOTAL</b>	<b>232.55330</b>	<b>100.00000</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	3.55663	1.60297
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	1.10346	.49733
Cl	217.21700	97.89970
<b>TOTAL</b>	<b>221.87710</b>	<b>100.00000</b>

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

ID #: A:AS12286  
DATE: 09-29-86

		Milliequivalents/Liter
CATIONS		
Na		142.75830
K		6.36698
Ca		62.97672
Mg		.48131
Fe		.85978
Li		.26986
Sr		.77820
Ba		.01138
La		.00856
Mn		.11050
U		.54510
SUM OF CATIONS:		235.16670
ANIONS		
HOCl		3.55663
Cl		217.21700
F		.03685
SO4		1.10346
SUM OF ANIONS:		221.91370
CATION-ANION BALANCE		13.25275
BALANCE DIFF. CATION - ANION		2.90

## GEOOTHERMOMETERS

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

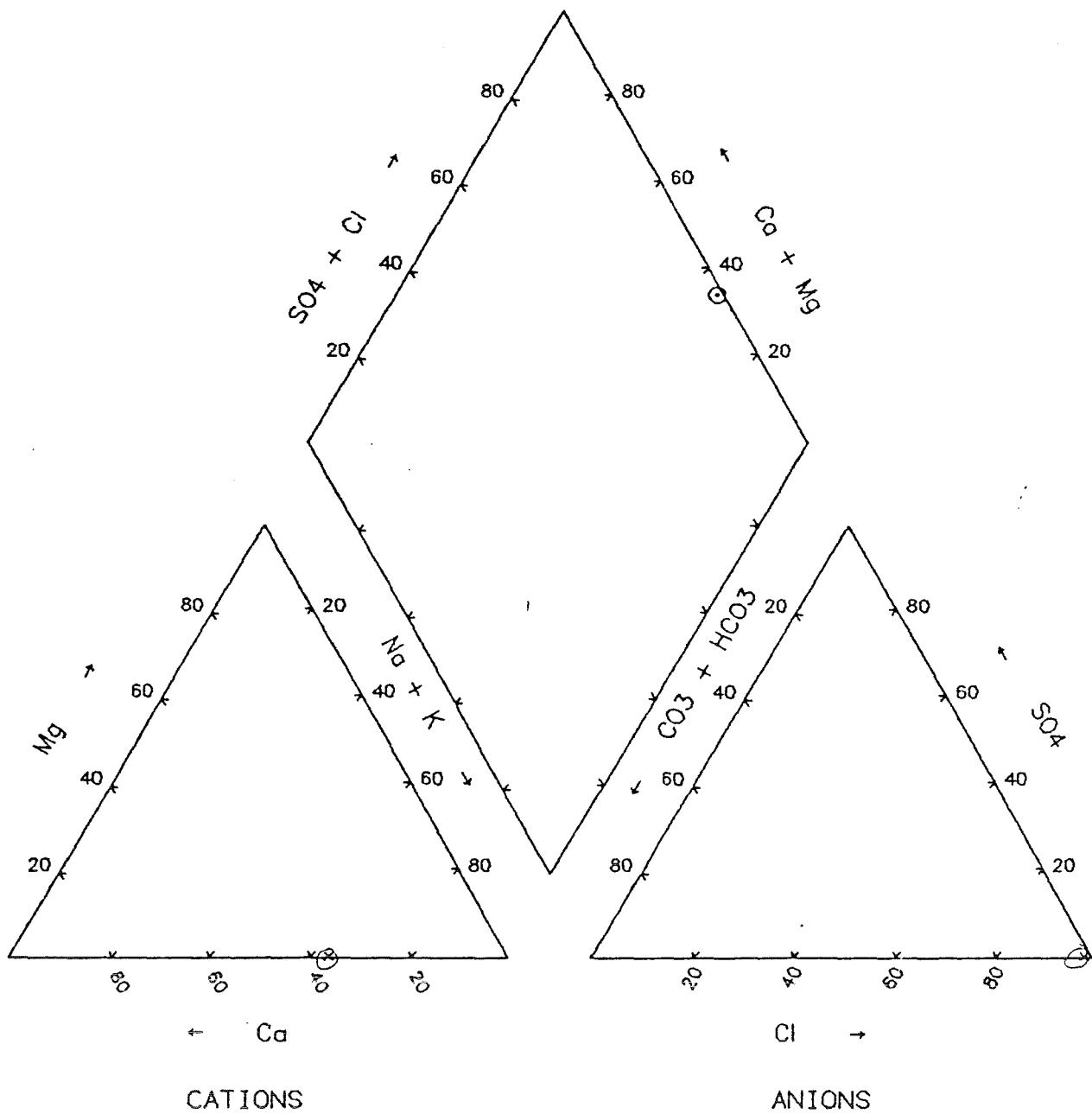
ID #: A:AS12286  
DATE: 09-29-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	119.	Fournier (1981)
Quartz (maximum steam loss)	117.	Fournier (1981)
Chalcedony	90.	Fournier (1981)
alpha-Cristobalite	68.	Fournier (1981)
beta-Cristobalite	20.	Fournier (1981)
Amorphous Silica	1.	Fournier (1981)
Na/K (Fournier)	194.	Fournier (1979)
Na/K (Truesdell)	160.	Fournier (1981)
Na-K-Ca	179. beta= .33	Fournier and Truesdell (1974)
Na-K-Ca with Mg correction	170. R= .54	Fournier and Potter (1979)
Na/Li	3.	Fouillac and Michard (1981)

ASCENSION  
SLUG AFTER THROTTLE 12/2/86

UURI ID# A:AS12286  
DATE: 09-29-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

\*\*\*\*\*

ASCENSION  
WATER FROM WELL 12/4/86

ID #: A:AS12466  
DATE: 09-29-86

\*\*\*\*\*

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	8830.00	1	1.25	.384E+00
K	701.00	1	2.50	.179E-01
Ca	4792.50	1	.50	.120E+00
Mg	8.77	1	1.00	.361E-03
Fe	75.43	1	.05	.135E-02
Al	N.D.	1	1.25	<.463E-04
SiO2	204.79	1	1.08	.341E-02
P	27.50	1	.25	.254E-02
Li	5.39	1	.10	.777E-03
Sr	92.75	1	.02	.106E-02
Zn	N.D.	1	.25	<.382E-05
Ag	N.D.	1	.10	<.927E-06
As	N.D.	1	1.25	<.167E-04
Au	N.D.	1	.20	<.102E-05
Ba	2.43	1	1.25	.177E-04
Be	N.D.	1	.00	<.277E-06
Bi	N.D.	1	5.00	<.239E-04
Cd	N.D.	1	.13	<.111E-05
Ce	N.D.	1	.50	<.357E-05
Co	N.D.	1	.05	<.848E-06
Cr	N.D.	1	.10	<.192E-05
Cu	N.D.	1	.13	<.197E-05
La	.81	1	.25	.582E-05
Mn	1.85	1	.50	.337E-04
Mo	N.D.	1	2.50	<.261E-04
Ni	N.D.	1	.25	<.426E-05
Pb	N.D.	1	.50	<.241E-05
Sn	N.D.	1	.25	<.211E-05
Sb	N.D.	1	1.50	<.123E-04
Te	N.D.	1	2.50	<.196E-04
Th	N.D.	1	5.00	<.215E-04
Tl	N.D.	1	.25	<.522E-05
U	N.D.	1	10.50	<.525E-04
V	N.D.	1	2.50	<.491E-04
W	N.D.	1	.25	<.136E-05
Zr	N.D.	1	.25	<.574E-05

ASCENSION  
WATER FROM WELL 12/4/86

ID #: A-A5124B6  
DATE: 09-27-86

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	327.00	2	1.00	.536E-02
CO <sub>3</sub>	N.D.	2	1.00	< .167E-04
Cl	21600.00	2	1.00	.609E+00
F	.65	5	.05	.342E-04
SO <sub>4</sub>	143.00	4	1.00	.149E-02
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .783E-06
NO <sub>3</sub>	N.A.	7	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	3.78	< .397E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	37690.00	4	4.00	
CALCULATED	36647.64	6		
100*MEAS/CALC	102.84			
pH	5.80	7		

\*\*\*\*\*

ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED

N.A. = NOT ANALYZED

ASCENSION  
WATER FROM WELL 10/4/66

ID #: A:AS12486  
DATE: 09-29-86

Milliequivalents/Liter	
CATIONS	
Na	384.10500
K	17.92457
Ca	239.14580
Mg	.72101
Fe	2.70097
Li	.77706
Sr	2.11748
Ba	.03538
La	.02103
Mn	.13468
SUM OF CATIONS:	647.68300
ANIONS	
HCO <sub>3</sub>	5.35953
Cl	609.33600
F	.03422
SO <sub>4</sub>	2.97726
SUM OF ANIONS:	617.70700
CATION-ANION BALANCE	29.97595
BALANCE DIFF. CATION + ANION	2.37

## TRILINEAR DIAGRAM COORDINATES

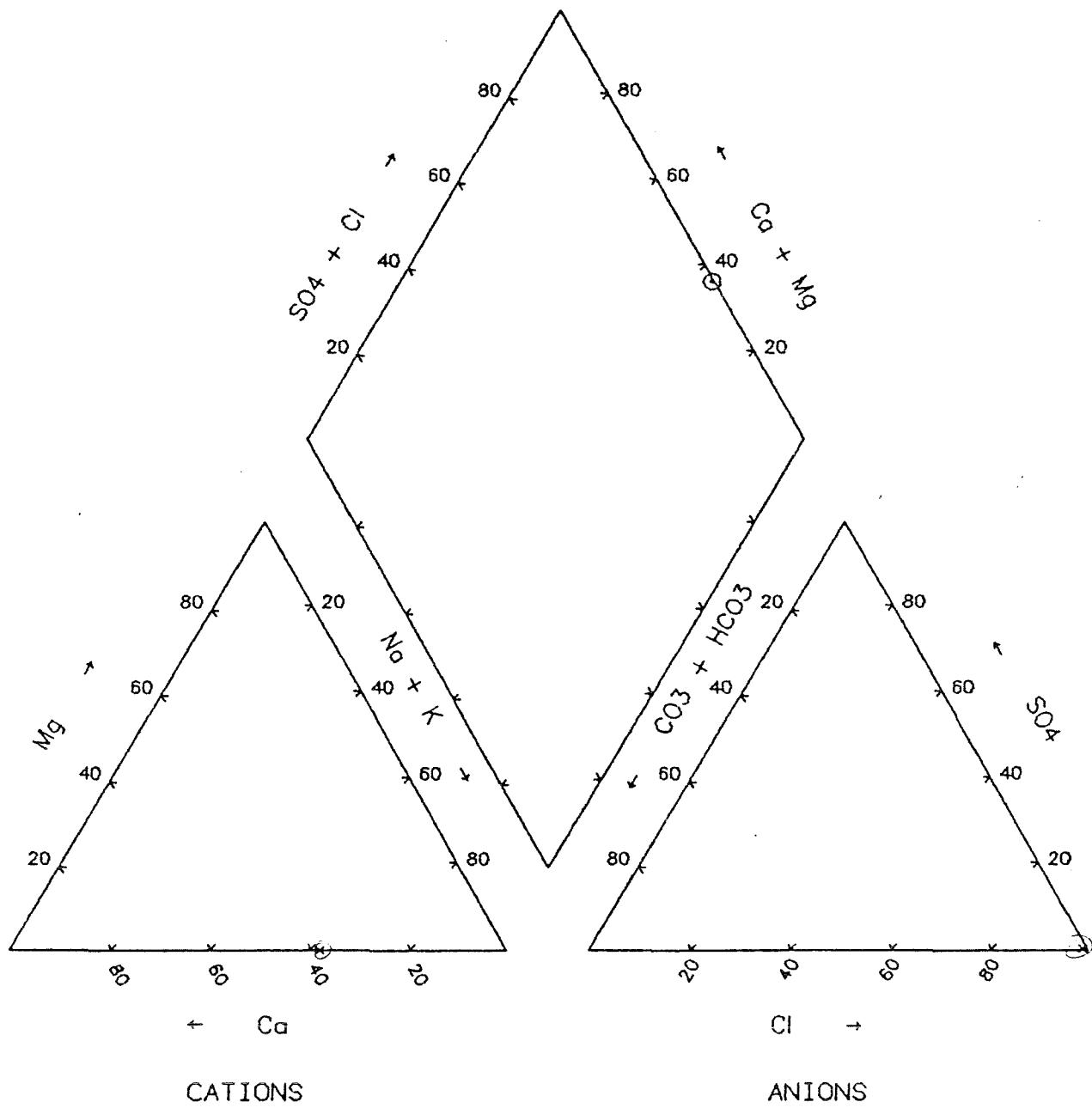
ASCENSION  
WATER FROM WELL 12/4/86ID #: A:AS12486  
DATE: 07-29-86

\*\*\*\*\*

	Meq / L	Percent (Meq / L)
CATIONS		
Na	384.10500	59.83910
K	17.92457	2.79244
Ca	239.14580	37.25613
Mg	.72101	.11232
TOTAL	641.89630	100.00000
ANIONS		
HCO <sub>3</sub>	5.35953	.86770
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	2.97726	.48201
Cl	609.33600	98.65029
TOTAL	617.67230	100.00000

ASCENSION  
WATER FROM WELL 12/4/86

UURI ID# A:AS12486  
DATE: 09-29-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
12/5/86 1330

ID #: A:A1251330  
DATE: 10-02-86

\*\*\*\*\*

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	142.00	1	.61	.618E-02
K	11.00	1	1.22	.281E-03
Ca	87.00	1	.24	.217E-02
Mg	N.D.	1	.49	<.201E-04
Fe	.71	1	.02	.127E-04
Al	N.D.	1	.61	<.226E-04
SiO <sub>2</sub>	13.00	1	.52	.216E-03
B	.70	1	.12	.648E-04
Li	.09	1	.05	.130E-04
Sr	1.62	1	.01	.185E-04
Zn	.20	1	.12	.306E-05
Ag	N.D.	1	.05	<.452E-06
As	N.D.	1	.61	<.814E-05
Au	N.D.	1	.10	<.496E-06
Ba	N.D.	1	.61	<.444E-05
Be	N.D.	1	.00	<.135E-06
Bi	N.D.	1	2.44	<.117E-04
Cd	N.D.	1	.06	<.547E-06
Cr	N.D.	1	.51	<.71E-06
Co	N.D.	1	.02	<.414E-06
Cr	N.D.	1	.05	<.939E-06
Cu	N.D.	1	.06	<.960E-06
La	N.D.	1	.12	<.878E-06
Mn	N.D.	1	.24	<.444E-05
Mo	N.D.	1	1.22	<.127E-04
Ni	N.D.	1	.12	<.208E-05
Pb	N.D.	1	.24	<.118E-05
Sn	N.D.	1	.12	<.103E-05
Sb	N.D.	1	.73	<.601E-05
Te	N.D.	1	1.11	<.954E-05
Th	N.D.	1	.40	<.105E-04
Ti	N.D.	1	.12	<.235E-05
U	N.D.	1	.10	<.256E-04
V	N.D.	1	1.72	<.239E-04
W	N.D.	1	.12	<.664E-06
Zr	N.D.	1	.12	<.134E-05

ACQUISITION  
12/5/86 1330

FILE: A1-1977-64  
DATE: 10-07-86

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	29.00	2	1.00	.475E-03
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	376.00	2	1.00	.106E-01
F	N.A.	6	.05	<.263E-05
SO <sub>4</sub>	N.A.	11	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	1.84	<.194E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	646.58	6	
PH	7.10	7	

\*\*\*\*\*

ANALYTICAL METHODS

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED

N.A. = NOT ANALYZED

\*\*\*\*\*

ASCENETOM  
12/5/56 1330

SP. GR. 1.017200  
DATE: 10-02-66

		Milliequivalents/Liter
CATIONS		
	Na	6.17700
	K	.28127
	Ca	4.34130
	Fe	.02543
	Li	.01297
	Sr	.03698
	Zn	.00612
	SUM OF CATIONS:	10.88107
ANIONS		
	HCO <sub>3</sub>	.47531
	Cl	10.60696
	SUM OF ANIONS:	11.08227
	CATION-ANION BALANCE	-.20150
	BALANCE DIFF. CATION + ANION	-.92

在《新約全書》中，耶穌說：「我就是道路、真理、生命。」<sup>1</sup> 耶穎基爾說：「我就是那生命的水。」<sup>2</sup> 在《舊約全書》中，耶和華說：「我是生命的水。」<sup>3</sup>

ASCENSION  
12/5/86 1530

ID #: A:A1251530  
DATE: 10-02-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	405.65	1	.61	.176E-01
K	33.11	1	1.22	.847E-03
Ca	230.58	1	.24	.575E-02
Mg	.85	1	.49	.350E-04
Fe	15.81	1	.02	.283E-03
Al	N.D.	1	.61	<.226E-04
SiO2	16.69	1	.52	.278E-03
B	1.53	1	.12	.142E-03
Li	.27	1	.05	.390E-04
Sr	4.50	1	.01	.514E-04
Zn	.31	1	.12	.476E-05
Ag	N.D.	1	.05	<.452E-06
As	N.D.	1	.61	<.814E-05
Au	N.D.	1	.10	<.496E-06
Ba	N.D.	1	.61	<.444E-05
Be	.00	1	.00	.212E-06
Bi	N.D.	1	2.44	<.117E-04
Cr	N.D.	1	.34	<.137E-04
Ce	N.D.	1	.04	<.174E-05
Co	N.D.	1	.02	<.414E-06
Cr	N.D.	1	.05	<.939E-06
Cu	N.D.	1	.06	<.960E-06
La	.17	1	.12	.122E-05
Mn	.30	1	.24	.543E-05
Mo	N.D.	1	1.22	<.127E-04
Ni	N.D.	1	.12	<.208E-05
Pb	N.D.	1	.24	<.118E-05
Sn	N.D.	1	.12	<.103E-05
St	N.D.	1	.73	<.601E-05
Ta	N.D.	1	1.22	<.756E-05
Th	N.D.	1	2.44	<.105E-04
Ti	N.D.	1	.12	<.255E-05
U	N.D.	1	.10	<.254E-04
V	N.D.	1	1.22	<.239E-04
W	N.D.	1	.12	<.664E-06
Zn	N.D.	1	.12	<.134E-05

ASCENSION  
12/5/86 1530

TOELOV, JAMES  
REF ID: A2-66

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	34.00	2	1.00	.557E-03
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	1100.00	2	1.00	.310E-01
F	N.A.	5	.05	<.263E-05
SO <sub>4</sub>	N.A.	4	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	1.64	<.194E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	NOT MEAS.	4	4.00	
CALCULATED	1826.50	6		
PH	6.99	7		

\*\*\*\*\*

#### ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED  
N.A. - NOT ANALYZED

\*\*\*\*\*

ANALYST:  
12/5/86 1550

TEST NUMBER:  
DATE: 10-02-86

Milliequivalents/Liter	
CATIONS	
Na	17.64577
K	.84664
Ca	11.50594
Mg	.96995
Fe	.56620
Li	.03905
Sr	.10272
Zn	.00952
Be	.00001
La	.00442
Mn	.02174
SUM OF CATIONS:	30.81195
ANIONS	
HCO <sub>3</sub>	.55726
Cl	31.03100
SUM OF ANIONS:	31.58826
CATION-ANION BALANCE	-.77630
BALANCE DIFF. CATION + ANION	-.1.24

TRILINEAR DIAGRAM COORDINATES

TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/5/86 1530

ID #: A:A1251530  
DATE: 10-02-86

\*\*\*\*\*

	Meq / L	Percent (Meq / L)
CATIONS		
Na	17.64577	58.68563
K	.84664	2.81573
Ca	11.50594	38.26601
Mg	.06995	.23263
TOTAL	30.06831	100.00000
ANIONS		
HCO <sub>3</sub>	.55726	1.76414
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	.00000	.00000
Cl	31.03100	98.23586
TOTAL	31.58826	100.00000

## GEOOTHERMOMETERS

ASCENSION  
12/5/86 1530ID #: A:61251530  
DATE: 10-02-86

\*\*\*\*\*

Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	57.	Fournier (1981)
Quartz (maximum steam loss)	63.	Fournier (1981)
Chalcedony	24.	Fournier (1981)
alpha-Cristobalite	-8.	Fournier (1981)
beta-Cristobalite	-36.	Fournier (1981)
Amorphous Silica	-51.	Fournier (1981)
Na/K (Fournier)	200.	Fournier (1979)
Na/K (Truesdell)	167.	Fournier (1981)
Na-K-Ca	164. beta= .33	Fournier and Truesdell (1974)
Na-K-Ca with Mg correction	154. R= .54	Fournier and Potter (1979)
Na/Li	R.	Fournier and Klemencic (1981)

Environmental Monitoring and Assessment (1987) 10: 23-35  
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ASCENSION  
12/5/86 1945

ID #: A:A1251945  
DATE: 10-02-86

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	7.13	1	.61	.310E-03
K	N.D.	1	1.22	<.312E-04
Ca	5.59	1	.24	.139E-03
Mg	N.D.	1	.49	<.201E-04
Fe	8.16	1	.02	.146E-03
Al	N.D.	1	.61	<.226E-04
SiO <sub>2</sub>	2.07	1	.52	.345E-04
B	N.D.	1	.12	<.113E-04
Li	N.D.	1	.05	<.703E-05
Sr	.09	1	.01	.103E-05
Zn	1.11	1	.12	.170E-04
Ag	N.D.	1	.05	<.452E-06
As	N.D.	1	.61	<.814E-05
Au	N.D.	1	.10	<.496E-06
Ba	N.D.	1	.61	<.444E-05
Be	N.D.	1	.00	<.135E-06
Bi	N.D.	1	2.44	<.117E-04
Cd	N.D.	1	.04	<.547E-06
Ce	N.D.	1	.24	<.174E-05
Co	N.D.	1	.02	<.414E-06
Cr	N.D.	1	.05	<.939E-06
Cu	N.D.	1	.06	<.960E-06
La	N.D.	1	.12	<.878E-06
Mn	N.D.	1	.24	<.444E-05
Mo	N.D.	1	1.22	<.127E-04
Ni	N.D.	1	.12	<.208E-05
Pb	N.D.	1	.24	<.118E-05
Sn	N.D.	1	.12	<.103E-05
Sb	N.D.	1	.73	<.601E-05
Te	N.D.	1	1.22	<.756E-05
Th	N.D.	1	2.44	<.105E-04
Ti	N.D.	1	.12	<.235E-05
U	N.D.	1	.10	<.256E-04
V	N.D.	1	1.22	<.239E-04
W	N.D.	1	.12	<.664E-06
Zr	N.D.	1	.12	<.134E-05

PRECISION  
12/5/86 1985

TESTS PERFORMED  
20°C, 10002-2e

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	21.00	2	1.00	.344E-03
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	18.00	2	1.00	.508E-03
F	N.A.	5	.05	<.263E-05
SO <sub>4</sub>	N.D.	11	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	1.84	<.194E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	NOT MEAS.	4	4.00	
CALCULATED	52.48	6		
PH	5.35	7		

ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED  
N.A. = NOT ANALYZED

ABSENCEON  
12/5/86 1745

ID #: A-11221945  
DATE: 10-02-66

Milliequivalents/Liter	
CATIONS	
Na	.31016
Ca	.27894
Fe	.29221
Sr	.00205
Zn	.03397
SUM OF CATIONS:	.91733
ANIONS	
HCO <sub>3</sub>	.34419
Cl	.50778
SUM OF ANIONS:	.85197
CATION-ANION BALANCE	.06536
BALANCE DIFF. CATION + ANION	3.65

## TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/5/86 1945

ID #: A:A1251945  
DATE: 10-02-86

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	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	.31016	52.64931
K	.00000	.00000
Ca	.27894	47.35069
Mg	.00000	.00000
<b>TOTAL</b>	<b>.58910</b>	<b>100.00000</b>
<b>ANIONS</b>		
HC03	.34419	40.39931
C03	.00000	.00000
S04	.00000	.00000
C1	.50778	59.60069
<b>TOTAL</b>	<b>.85197</b>	<b>100.00000</b>

GEOTHERMOMETERS

ASCENSION  
12/5/86 1945

ID #: A:A1251945  
DATE: 10-02-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	-5.	Fournier (1981)
Quartz (maximum steam loss)	7.	Fournier (1981)
Chalcedony	-37.	Fournier (1981)
alpha-Cristobalite	-49.	Fournier (1981)
beta-Cristobalite	-87.	Fournier (1981)
Amorphous Silica	-99.	Fournier (1981)

ASCENSION  
12/6/86 1430

ID #: A:A1261430  
DATE: 10-02-86

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	109.25	1	.61	.475E-02
K	8.39	1	1.22	.215E-03
Ca	73.44	1	.24	.183E-02
Mg	N.D.	1	.49	< .201E-04
Fe	N.D.	1	.02	< .437E-06
Al	N.D.	1	.61	< .226E-04
SiO <sub>2</sub>	18.00	1	.52	.300E-03
B	1.40	1	.12	.370E-04
Li	.09	1	.05	.130E-04
Sr	1.27	1	.01	.145E-04
Zn	N.D.	1	.12	< .187E-05
Ag	N.D.	1	.05	< .452E-06
As	N.D.	1	.61	< .814E-05
Au	N.D.	1	.10	< .496E-06
Ba	N.D.	1	.61	< .444E-05
Be	N.D.	1	.00	< .135E-06
Bi	N.D.	1	2.44	< .117E-04
Ca	N.D.	1	.66	< .117E-06
Co	N.D.	1	.24	< .17E-05
Cr	N.D.	1	.02	< .514E-06
Cu	N.D.	1	.05	< .939E-06
La	N.D.	1	.06	< .960E-06
Mn	N.D.	1	.12	< .878E-06
Mo	N.D.	1	1.22	< .127E-04
Ni	N.D.	1	.12	< .208E-05
Pb	N.D.	1	.24	< .118E-05
Sn	N.D.	1	.12	< .103E-05
Sb	N.D.	1	.73	< .601E-05
Te	N.D.	1	1.22	< .756E-05
Th	N.D.	1	2.44	< .105E-04
Ti	N.D.	1	.12	< .255E-05
U	N.D.	1	.10	< .256E-04
V	N.D.	1	1.22	< .239E-04
W	N.D.	1	.12	< .664E-06
Zr	N.D.	1	.12	< .134E-05

ANALYSIS  
12/6/86 - 473

ID #: ANALYZED  
DATE: 10-02-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HC03	67.00	2	1.00	.110E-02
CO3	N.D.	2	1.00	< .167E-04
Cl	263.00	2	1.00	.742E-02
F	.32	5	.05	.168E-04
SO4	2.00	11	1.00	.208E-04
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
N03	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO4	N.D.	1	1.84	< .194E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	509.10	6	

PH 6.27 7

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ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED  
N.A. = NOT ANALYZED

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ASSENSTON  
12/6/86 1400

ID #: A 41261430  
DATE: 10-02-86

		Milliequivalents/Liter
CATIONS		
Na		4.75237
K		.21453
Ca		3.66466
Li		.01297
Sr		.02699
SUM OF CATIONS:		8.67353
ANIONS		
HCO <sub>3</sub>		1.09813
Cl		7.41923
		.01664
SO <sub>4</sub>		.04164
SUM OF ANIONS:		8.57584
CATION-ANION BALANCE		.09768
BALANCE DIFF. CATION + ANION		.57

## TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/6/86 1430ID #: A:A1261430  
DATE: 10-02-86

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	Meq / L	Percent (Meq / L)
CATIONS		
Na	4.75237	55.05810
K	.21453	2.48544
Ca	3.66466	42.45646
Mg	.00000	.00000
TOTAL	8.63156	100.00000
ANIONS		
HCO <sub>3</sub>	1.09813	12.83012
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	.04164	.48651
Cl	7.41923	86.68337
TOTAL	8.55900	100.00000

## GEOOTHERMOMETERS

ASCENSION  
12/6/86 1430

ID #: A:A1261430  
DATE: 10-02-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	60.	Fournier (1981)
Quartz (maximum steam loss)	65.	Fournier (1981)
Chalcedony	27.	Fournier (1981)
alpha-Cristobalite	11.	Fournier (1981)
beta-Cristobalite	-33.	Fournier (1981)
Amorphous Silica	-49.	Fournier (1981)
Na/K (Fournier)	195.	Fournier (1979)
Na/K (Truesdell)	161.	Fournier (1981)
Na-K-Ca	66. beta=1.33	Fournier and Truesdell (1974)
Na/Li	16.	Fouillac and Michard (1981)

2 bottles  
no sample for Fe!!  
on wa

ASCENSION  
12/6/85 1900

ID #: A:A1261900  
DATE: 10-02-86

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	39.00	1	.61	.170E-02
K	3.00	1	1.22	.767E-04
Ca	40.00	1	.24	.998E-03
Mg	.60	1	.49	.247E-04
Fe	15.20	1	.02	.272E-03
Al	N.D.	1	.61	<.226E-04
SiO2	9.00	1	.52	.150E-03
B	.20	1	.12	.185E-04
Li	N.D.	1	.05	<.703E-05
Sr	.49	1	.01	.559E-05
Zn	1.80	1	.12	.275E-04
Ag	N.D.	1	.05	<.452E-06
As	N.D.	1	.61	<.814E-05
Au	N.D.	1	.10	<.496E-06
Ba	N.D.	1	.61	<.444E-05
Be	N.D.	1	.00	<.135E-06
Bi	N.D.	1	2.44	<.117E-04
Cr	N.D.	1	.05	<.354E-06
Ge	N.D.	1	.21	<.174E-05
Co	N.D.	1	.02	<.414E-06
Cr	N.D.	1	.05	<.939E-06
Cu	N.D.	1	.06	<.960E-06
La	N.D.	1	.12	<.878E-06
Mn	N.D.	1	.24	<.444E-05
Mo	N.D.	1	1.22	<.127E-04
Ni	N.D.	1	.12	<.208E-05
Pb	N.D.	1	.24	<.118E-05
Sn	N.D.	1	.12	<.103E-05
Sb	N.D.	1	.73	<.601E-05
Te	N.D.	1	1.32	<.195E-05
Th	N.D.	1	2.44	<.105E-04
Ti	N.D.	1	.12	<.255E-05
U	N.D.	1	6.10	<.256E-04
V	N.D.	1	1.22	<.239E-04
W	N.D.	1	.12	<.664E-06
Zr	N.D.	1	.12	<.130E-05

ATTENDANT  
1076/651-1901

DR # 1076/651-1901  
DATE: 10-02-86

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	16.00	2	1.00	.262E-03
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	10.00	2	1.00	.282E-03
F	N.A.	5	.05	<.263E-05
SO <sub>4</sub>	N.D.	4	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	1.84	<.194E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	127.16	6	

PH	5.60	7	
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ANALYTICAL METHODS

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED  
N.A. = NOT ANALYZED

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ACQUISITION  
12/6/85 1600

TO #: A10261501  
DATE: 10-02-86

		Milliequivalents/Liter
CATIONS		
Na		1.69650
K		.07671
Ca		1.99600
Mg		.04936
Fe		.54431
Sr		.01119
Zn		.05508
SUM OF CATIONS:		4.42914
ANIONS		
NO <sub>3</sub>		.26224
Cl		.28210
SUM OF ANIONS:		.54434
CATION-ANION BALANCE		3.88480
BALANCE DIFF. CATION + ANION		78.11

## TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/6/85 1900ID #: A:A1261900  
DATE: 10-02-86

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	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	1.69650	44.42767
K	.07671	2.00887
Ca	1.99600	52.27093
Mg	.04936	1.22253
TOTAL	3.81857	100.00000
<b>ANIONS</b>		
HCO <sub>3</sub>	.26224	48.17577
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	.00000	.00000
Cl	.28210	51.82423
TOTAL	.54434	100.00000

Geothermometer Data Sheet - Version 1.0 - 1985 - Geothermometer Data Sheet

### GEOTHERMOMETERS

ASCENSION  
12/6/85 1900

ID #: A:A1261900  
DATE: 10-02-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	36.	Fournier (1981)
Quartz (maximum steam loss)	44.	Fournier (1981)
Chalcedony	5.	Fournier (1981)
alpha-Cristobalite	-12.	Fournier (1981)
beta-Cristobalite	-54.	Fournier (1981)
Amorphous Silica	-68.	Fournier (1981)
Na/K (Fournier)	195.	Fournier (1979)
Na/K (Truesdell)	161.	Fournier (1981)
Na-K-Cs	39. beta=1.33	Fournier and Truesdell (1974)

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ASCENSION  
12/6/86 1930

ID #: A:A1261930  
DATE: 10-02-86

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	11125.89	1	2.08	.484E+00
K	952.99	1	4.17	.244E-01
Ca	3235.26	1	.83	.807E-01
Mg	24.29	1	1.67	.999E-03
Fe	5.27	1	.08	.943E-04
Al	N.D.	1	2.08	< .772E-04
SiO2	164.56	1	1.79	.274E-02
B	30.90	1	.42	.286E-02
Li	11.57	1	.17	.167E-02
Sr	68.30	1	.04	.779E-03
Zn	.69	1	.42	.105E-04
Ag	N.D.	1	.17	< .155E-05
As	N.D.	1	2.08	< .278E-04
Au	N.D.	1	.33	< .169E-05
Ba	3.52	1	2.08	.256E-04
Be	.00	1	.00	.531E-06
Bi	N.D.	1	5.33	< .399E-04
Cd	N.D.	1	.01	< .127E-05
Ce	N.D.	1	.03	< .395E-05
Co	N.D.	1	.08	< .141E-05
Cr	N.D.	1	.17	< .321E-05
Cu	N.D.	1	.21	< .328E-05
La	1.21	1	.42	.869E-05
Mn	1.64	1	.83	.299E-04
Mo	N.D.	1	4.17	< .434E-04
Ni	N.D.	1	.42	< .710E-05
Pb	N.D.	1	.83	< .402E-05
Sn	N.D.	1	.42	< .351E-05
Sb	N.D.	1	2.50	< .205E-04
Te	N.D.	1	4.17	< .327E-04
Th	N.D.	1	8.33	< .359E-04
Ti	.54	1	.42	.114E-04
U	N.D.	1	20.83	< .875E-04
V	N.D.	1	4.17	< .818E-04
W	N.D.	1	.42	< .227E-05
Zr	N.D.	1	.42	< .457E-05

ASTENSTON  
12/6/86 1930

ID #: A4126/730  
DATE: 10-01-86

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HC03	175.00	2	1.00	.287E-02
CO3	N.D.	2	1.00	<.167E-04
C1	24700.00	2	1.00	.697E+00
F	1.45	5	.05	.763E-04
SO4	188.00	4	1.00	.196E-02
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
N03	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
P04	N.D.	1	6.29	<.663E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	40602.13	6	
pH	5.46	7	

ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED  
N.A. - NOT ANALYZED

ASCENSION  
12/6/86 1930

TL #1: 62A:261:736  
DATE: 10-02-86

Milliequivalents/Liter	
<b>CATIONS</b>	
Na	483.97620
K	24.36803
Ca	161.43940
Mg	1.99805
Fe	.18861
Li	1.66689
Sr	1.55922
Zn	.02109
Ba	.05122
Be	.00002
La	.03138
Mn	.11951
Ti	.00653
SUM OF CATIONS:	675.42610
<b>ANIONS</b>	
HC03	2.86825
Cl	696.78700
F	.07633
SO4	3.91416
SUM OF ANIONS:	703.64580
CATION-ANION BALANCE	-28.21967
BALANCE DIFF. CATION + ANION	-2.05

水文地质学与水文学及水资源评价中的应用  
地表水和地下水的化学成分与水质评价

### TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/6/86 1930

ID #: A:A1261930  
DATE: 10-02-86

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	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	483.97620	72.04367
K	24.36803	3.62737
Ca	161.43940	24.03153
Mg	10.99805	.29743
<b>TOTAL</b>	<b>671.78170</b>	<b>100.00000</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	2.86825	.40767
CO <sub>3</sub>	0.00000	0.00000
SO <sub>4</sub>	3.91416	.55633
Cl	696.78700	99.03600
<b>TOTAL</b>	<b>703.56940</b>	<b>100.00000</b>

## GEOOTHERMOMETERS

ASCENSION  
12/6/86 1930ID #: A:A1261730  
DATE: 10-02-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	167.	Fournier (1981)
Quartz (maximum steam loss)	158.	Fournier (1981)
Chalcedony	144.	Fournier (1981)
alpha-Cristobalite	117.	Fournier (1981)
beta-Cristobalite	67.	Fournier (1981)
Amorphous Silica	44.	Fournier (1981)
Na/K (Fournier)	204.	Fournier (1979)
Na/K (Truesdell)	171.	Fournier (1981)
Na-K-Ca	203. beta= .33	Fournier and Truesdell (1974)
Na/Li	24.	Fouillac and Michard (1981)

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ASCENSION  
12/6/86 2030

ID #: A:A1262030  
DATE: 10-02-86

ICP only

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	6512.56	1	1.02	.283E+00
K	560.43	1	2.03	.143E-01
Ca	1890.17	1	.41	.472E-01
Mg	14.33	1	.81	.569E-03
Fe	32.15	1	.04	.576E-03
Al	N.D.	1	1.02	< .377E-04
SiO2	184.14	1	.87	.306E-02
B	18.42	1	.20	.170E-02
Li	6.73	1	.08	.970E-03
Sr	40.09	1	.02	.458E-03
Zn	2.30	1	.20	.351E-04
Ag	N.D.	1	.08	< .753E-06
As	N.D.	1	1.02	< .136E-04
Au	N.D.	1	.16	< .825E-06
Ba	2.03	1	1.02	.148E-04
Be	N.D.	1	.00	< .225E-06
Bi	N.D.	1	.06	< .194E-04
Cd	N.D.	1	.10	< .804E-06
Ce	N.D.	1	.6	< .270E-05
Co	N.D.	1	.04	< .690E-06
Cr	N.D.	1	.08	< .156E-05
Cu	N.D.	1	.10	< .160E-05
La	.45	1	.20	.327E-05
Mn	1.06	1	.41	.193E-04
Mo	N.D.	1	2.03	< .212E-04
Ni	N.D.	1	.20	< .346E-05
Pb	N.D.	1	.41	< .196E-05
Sn	N.D.	1	.20	< .171E-05
Sb	N.D.	1	1.22	< .100E-04
Te	N.D.	1	2.03	< .157E-04
Th	N.D.	1	.06	< .175E-04
Ti	N.D.	1	.20	< .424E-05
U	N.D.	1	10.16	< .427E-04
V	N.D.	1	2.03	< .399E-04
W	N.D.	1	.20	< .111E-05
Zr	N.D.	1	.20	< .223E-05

ACQUISITION  
12/6/86 2020

ID #: AQUA862070  
DATE: 10-07-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	N.A.	2	1.00	< .164E-04
CO <sub>3</sub>	N.A.	2	1.00	< .167E-04
Cl	N.A.	2	1.00	< .282E-04
F	N.A.	5	.05	< .263E-05
SO <sub>4</sub>	N.A.	11	1.00	< .104E-04
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
NO <sub>3</sub>	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	3.07	< .323E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	9264.85	6	

pH .00 7

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ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED

N.A. - NOT ANALYZED

\*\*\*\*\*

ASCENSION  
12/7/86 1400

ID #: A:A1271400  
DATE: 10-02-86

\*\*\*\*\*

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	9048.00	1	2.00	.394E+00
K	656.40	1	4.00	.168E-01
Ca	4832.00	1	.80	.121E+00
Mg	9.50	1	1.60	.391E-03
Fe	25.48	1	.08	.456E-03
Al	N.D.	1	2.00	< .741E-04
SiO <sub>2</sub>	170.37	1	1.72	.284E-02
Ba	23.88	1	.40	.221E-02
Li	4.26	1	.16	.613E-03
Sr	91.32	1	.04	.104E-02
Zn	N.D.	1	.40	< .612E-05
Ag	N.D.	1	.16	< .148E-05
As	N.D.	1	2.00	< .267E-04
Au	N.D.	1	.32	< .162E-05
Ba	2.95	1	2.00	.215E-04
Be	.01	1	.00	.755E-06
Bi	N.D.	1	8.00	< .383E-04
Cr	N.D.	1	.20	< .178E-05
Ca	N.D.	1	.00	< .271E-05
Co	N.D.	1	.08	< .136E-05
Cr	N.D.	1	.16	< .308E-05
Cu	N.D.	1	.20	< .315E-05
La	1.43	1	.40	.103E-04
Mn	1.79	1	.80	.326E-04
Mo	N.D.	1	4.00	< .417E-04
Ni	N.D.	1	.40	< .682E-05
Pb	N.D.	1	.80	< .386E-05
Sn	N.D.	1	.40	< .337E-05
Sb	N.D.	1	2.40	< .197E-04
Ta	N.D.	1	4.00	< .343E-04
Th	N.D.	1	8.00	< .345E-04
Ti	.55	1	.40	.115E-04
U	N.D.	1	20.00	< .840E-04
V	N.D.	1	4.00	< .785E-04
W	N.D.	1	.40	< .218E-05
Zr	N.D.	1	.40	< .439E-05

COLLECTOR  
12/7/86 1400

STATION: 1271460  
DATE: 10-02-86

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	150.00	2	1.00	.246E-02
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	22300.00	2	1.00	.629E+00
F	.64	5	.05	.337E-04
SO <sub>4</sub>	164.00	4	1.00	.171E-02
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	6.04	<.636E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	NOT MEAS.	4	4.00	
CALCULATED	37406.34	6		
PH	5.45	7		

\*\*\*\*\*

ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED

N.A. = NOT ANALYZED

\*\*\*\*\*

ASCENSION  
12/7/86 1400

ID #: A-A1271400  
DATE: 10-02-86

		Milliequivalents/Liter
CATIONS		
Na		393.58800
K		16.78415
Ca		241.11680
Mg		.78180
Fe		.91230
Li		.61329
Sr		2.08484
Ba		.04293
Be		.00003
La		.03727
Mn		.13059
Ti		.00660
SUM OF CATIONS:		656.09860
ANIONS		
HC03		2.45850
C1		629.08300
F		.03369
SO4		3.41448
SUM OF ANIONS:		634.98270
CATION-ANION BALANCE		21.10589
BALANCE DIFF. CATION - ANION		1.63

ANALYST: J. R. HARRIS DATE: 10-02-86  
SAMPLE NUMBER: A1271400

TRILINEAR DIAGRAM COORDINATES

ASCENSION  
12/7/86 1400

ID #: A1271400  
DATE: 10-02-86

\*\*\*\*\*

	Meq / L	Percent (Meq / L)
CATIONS		
Na	393.58800	60.34120
K	16.78415	2.57319
Ca	241.11680	36.96576
Mg	.78180	.11986
TOTAL	652.27070	100.00000
ANIONS		
HCO <sub>3</sub>	2.45850	.38719
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	3.41448	.53775
Cl	629.08300	99.07506
TOTAL	634.95600	100.00000

## GEOTHERMOMETERS

ASCENSION  
12/7/86 1400ID #: A1271400  
DATE: 10-02-86

\*\*\*\*\*

Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	169.	Fournier (1981)
Quartz (maximum steam loss)	159.	Fournier (1981)
Chalcedony	147.	Fournier (1981)
alpha-Cristobalite	119.	Fournier (1981)
beta-Cristobalite	70.	Fournier (1981)
Amorphous Silica	46.	Fournier (1981)
Na/K (Fournier)	191.	Fournier (1979)
Na/K (Truesdell)	155.	Fournier (1981)
Na-K-Ca	185. beta= .33	Fournier and Truesdell (1974)
Na-K-Ca with Mg correction	159. R= .30	Fournier and Potter (1979)
Na/L	8.	Fournier and Potter (1979)

has significant  
SL

Sample ID: 127786-100 Date: 10-02-86

ASCENSION  
12/7/86 1800

ID #: 127786-100  
DATE: 10-02-86

\*\*\*\*\*

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	9302.65	1	1.91	.405E+00
K	685.60	1	3.81	.175E-01
Ca	4965.73	1	.76	.124E+00
Mg	9.76	1	1.52	.402E-03
Fe	52.93	1	.08	.948E-03
Al	N.D.	1	1.91	< .706E-04
SiO <sub>2</sub>	223.31	1	1.64	.372E-02
B	24.97	1	.38	.231E-02
Li	4.23	1	.15	.609E-03
Sr	96.11	1	.04	.110E-02
Zn	1.30	1	.38	.198E-04
Ag	N.D.	1	.15	< .141E-05
As	N.D.	1	1.91	< .254E-04
Au	N.D.	1	.30	< .155E-05
Ba	2.77	1	1.91	.202E-04
Be	N.D.	1	.00	< .423E-05
Bi	N.D.	1	7.42	< .365E-04
Ca	N.D.	1	.19	< .170E-05
Co	N.D.	1	.06	< .125E-05
Cr	N.D.	1	.15	< .293E-05
Cu	N.D.	1	.19	< .300E-05
La	1.04	1	.38	.747E-05
Mn	1.98	1	.76	.361E-04
Mo	N.D.	1	3.81	< .397E-04
Ni	N.D.	1	.38	< .649E-05
Pb	N.D.	1	.76	< .368E-05
Sn	N.D.	1	.38	< .321E-05
Sb	N.D.	1	2.79	< .188E-04
Te	N.D.	1	2.51	< .597E-04
Th	N.D.	1	7.62	< .328E-04
Ti	N.D.	1	.38	< .796E-05
U	N.D.	1	15.06	< .501E-04
V	N.D.	1	3.81	< .746E-04
W	N.D.	1	.38	< .207E-05
Zr	N.D.	1	.36	< .416E-05

RECEIVED FOR  
12/7/1980 1610

U.S. GEOLOGICAL SURVEY  
WATER DATA SHEET

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	27.00	2	1.00	.442E-03
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	21800.00	2	1.00	.615E+00
F	N.A.	5	.05	<.263E-05
SO <sub>4</sub>	N.A.	11	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	5.75	<.606E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	NOT MEAS.	4	4.00	
CALCULATED	37185.65	6		
pH	6.10	7		

\*\*\*\*\*

ANALYTICAL METHODS

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED

N.A. = NOT ANALYZED

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ASCEMATION  
12/7/86 1900

7000-A-112000  
DATE: 10-02-81

Milliequivalents/Liter		
<b>CATIONS</b>		
Na		404.66530
K		17.53076
Ca		247.79010
Mg		.80286
Fe		1.69559
Li		.60902
Sr		2.19427
Zn		.03965
Ba		.04030
La		.02696
Mn		.14448
SUM OF CATIONS:		675.73930
<b>ANIONS</b>		
HCO <sub>3</sub>		.44253
Cl		614.97800
SUM OF ANIONS:		615.42050
CATION-ANION BALANCE		60.31879
BALANCE DIFF. CATION + ANION		4.67

ASCENSION  
12/7/86 2300ID #: A:A127200  
DATE: 10-02-86*ICP only*

\*\*\*\*\*

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	8540.45	1	1.91	.371E+00
K	615.10	1	3.81	.157E-01
Ca	4569.39	1	.76	.114E+00
Mg	9.17	1	1.52	.377E-03
Fe	52.97	1	.08	.949E-03
Al	N.D.	1	1.91	< .706E-04
SiO2	226.65	1	1.64	.377E-02
B	22.17	1	.38	.205E-02
Li	3.41	1	.15	.492E-03
Sr	88.95	1	.04	.102E-02
Zn	.93	1	.38	.142E-04
Ag	N.D.	1	.15	< .141E-05
As	N.D.	1	1.91	< .254E-04
Au	N.D.	1	.30	< .155E-05
Ba	2.51	1	1.91	.183E-04
Be	N.D.	1	.00	< .423E-06
Bi	N.D.	1	7.62	< .365E-04
Ca	N.D.	1	.10	< .474E-05
Co	N.D.	1	.76	< .129E-05
Cr	N.D.	1	.15	< .293E-05
Cu	N.D.	1	.19	< .300E-05
La	1.00	1	.38	.717E-05
Mn	1.83	1	.76	.333E-04
Mo	N.D.	1	3.81	< .397E-04
Ni	N.D.	1	.38	< .649E-05
Pb	N.D.	1	.76	< .368E-05
Sn	N.D.	1	.38	< .321E-05
Sb	N.D.	1	2.29	< .188E-04
Ta	N.D.	1	5.61	< .277E-04
Th	N.D.	1	7.62	< .725E-04
Tl	N.D.	1	.38	< .776E-05
U	N.D.	1	19.06	< .801E-04
V	N.D.	1	3.81	< .748E-04
W	N.D.	1	.38	< .207E-05
Zr	N.D.	1	.36	< .416E-05

On the 1<sup>st</sup> of January, 1863, the following resolutions were adopted by the General Assembly of the Commonwealth of Massachusetts:

ANALYST	CONCENTRATION (ppm)	ANALYTICAL METHOD	DEVIATION TYPE	CONCENTRATION INCL (%)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	N.A.	14	1.00	< .164E-04
CO <sub>3</sub>	N.A.	14	1.00	< .167E-04
Cl	N.A.	14	1.00	< .282E-04
F <sup>-</sup>	N.A.	14	.05	< .263E-05
SO <sub>4</sub>	N.A.	14	1.00	< .104E-04
Br	N.A.	14	1.00	< .125E-04
I	N.A.	14	.10	< .788E-06
NO <sub>3</sub>	N.A.	14	.10	< .161E-05
S	N.A.	14	1.00	< .312E-04
PO <sub>4</sub>	N.D.	14	5.75	< .606E-04

TOTAL DISSOLVED SOLIDS

MEASURED	NOT MEAS.	4	4.00
CALCULATED	14134.53	6	
pH	.00	7	

<sup>1</sup> See also the discussion of the relationship between the two concepts in the introduction.

- 1. INDUCTIVELY COUPLED PLASMA SPECTROMETRY
  - 2. TITRATION (LABORATORY)
  - 3. TITRATION (FIELD)
  - 4. GRAVIMETRIC
  - 5. SPECIFIC ION ELECTRODE
  - 6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
  - 7. pH METER (LABORATORY)
  - 8. pH METER (FIELD)
  - 9. COLORIMETRIC
  - 10. ATOMIC ABSORPTION
  - 11. DIFFERENTIAL

N.E. = NOT ENTERED

#### **N. S. - NOT ENCODED**

RECEIVED BY:  
12/08/84 JMW

ID #: A611281900  
DATE: 10-02-94

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SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	7835.42	1	1.90	.341E+00
K	559.07	1	3.81	.143E-01
Ca	4295.00	1	.76	.107E+00
Mg	8.43	1	1.52	.347E-03
Fe	55.41	1	.08	.992E-03
Al	N.D.	1	1.90	<.706E-04
SiO2	223.72	1	1.64	.372E-02
B	21.03	1	.38	.195E-02
Li	3.10	1	.15	.447E-03
Sr	80.98	1	.04	.924E-03
Zn	1.48	1	.38	.226E-04
Ag	N.D.	1	.15	<.141E-05
As	N.D.	1	1.90	<.254E-04
Au	N.D.	1	.30	<.155E-05
Be	2.34	1	1.90	.170E-04
Be	N.D.	1	.00	<.423E-06
Br	N.D.	1	7.62	<.561E-04
C	N.D.	1	.00	<.105E-05
Cl	N.D.	1	.05	<.143E-05
Cr	N.D.	1	.15	<.293E-05
Cu	N.D.	1	.19	<.300E-05
La	.99	1	.38	.713E-05
Mn	1.76	1	.76	.320E-04
Mo	N.D.	1	3.81	<.397E-04
Ni	N.D.	1	.38	<.649E-05
Pb	N.D.	1	.76	<.368E-05
Sn	N.D.	1	.38	<.321E-05
Se	N.D.	1	2.29	<.188E-04
Ta	N.D.	1	.71	<.229E-04
Tl	N.D.	1	7.62	<.328E-04
Tu	4.62	1	.76	.677E-05
U	N.D.	1	19.05	<.800E-04
V	N.D.	1	3.81	<.748E-04
W	N.D.	1	.38	<.207E-05
Zn	N.D.	1	.76	<.413E-05

TEST DATE  
1970-07-10

TEST NUMBER  
D-1000000000000000

ANALYSIS	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	164.00	1	1.00	.269E-02
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	19700.00	2	1.00	.556E+00
F	.53	5	.05	.279E-04
SO <sub>4</sub>	150.00	4	1.00	.154E-02
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.789E-05
NO <sub>3</sub>	N.A.	3	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	5.75	<.506E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	NOT MEAS.	4	4.00	
CALCULATED	33020.32	6		
PH	5.44	7		

ANALYTICAL METHODS

1. INDUCTIVELY COUPLED PLASMA SPECTROMETRY
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED

N.A. = NOT ANALYZED

ANALYSIS NO. 1  
C. R. 1000

TEST NO. 1000  
DATE 10-10-67

		Milliequivalents/Liter
CATIONS		
Na		340.84080
K		14.29542
Ca		214.32050
Mg		.67745
Fe		1.78423
Li		.44671
Sr		1.84877
Zn		.04529
Ba		.03407
La		.02574
Mn		.12615
Tl		.00504
SUM OF CATIONS		574.66820
ANIONES		
HCO <sub>3</sub>		2.68796
C <sub>1</sub>		555.73700
F		.02790
SO <sub>4</sub>		3.12300
SUM OF ANIONES		581.54886
CATION-ANION BALANCE		13.89234
CATION-ANION BALANCE PCT.		1.00
CATION + ANION		

新嘉坡、吉隆坡、馬六甲的華人，都喜歡到中國來買茶葉。

ACCEMPTION  
12/8/86 1900

TO #: A1A1281900  
DATE: 10-02-86

	Conc / L	Percent (Conc / L)
<b>CATIONS</b>		
Na	340.84080	59.78088
K	14.29542	2.50731
Ca	214.32050	37.59018
Mg	.69345	.12163
<b>TOTAL</b>	<b>570.15010</b>	<b>100.00000</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	2.68796	.47867
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	3.12300	.55614
Cl	555.73700	98.96519
<b>TOTAL</b>	<b>559.174000</b>	<b>100.00000</b>

#### 四、关于对“三无”人员的安置问题

45000-3178  
12/6/84 - PG

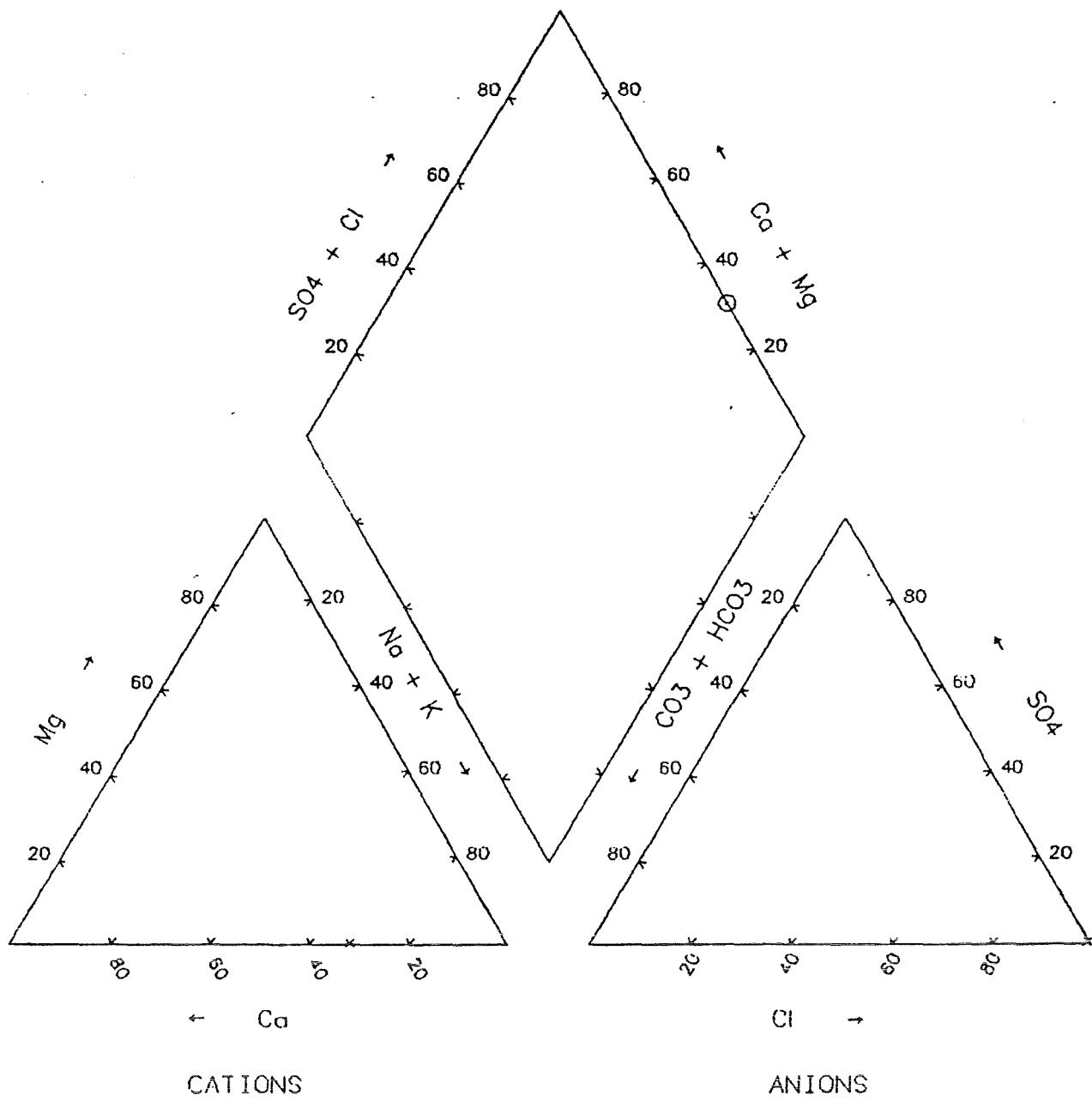
卷之三十一

本章主要讨论了如何通过分析和设计，将一个复杂的系统分解为多个子系统，从而实现系统的模块化设计。

Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	188.	Fournier (1981)
Quartz (maximum steam loss)	174.	Fournier (1981)
Chalcedony	168.	Fournier (1981)
alpha-Cristobalite	138.	Fournier (1981)
beta-Cristobalite	88.	Fournier (1981)
Amorphous Silica	64.	Fournier (1981)
Na/K (Fournier)	190.	Fournier (1979)
Na/K (Truesdell)	154.	Fournier (1981)
Na-K-Ca	183. Beta = .53	Fournier and Truesdell (1974)
Na-K-Ca with Mg incorporation	171. Ra = .50	Fournier and Peiffer (1979)

ASCENSION  
12/7/86 1400

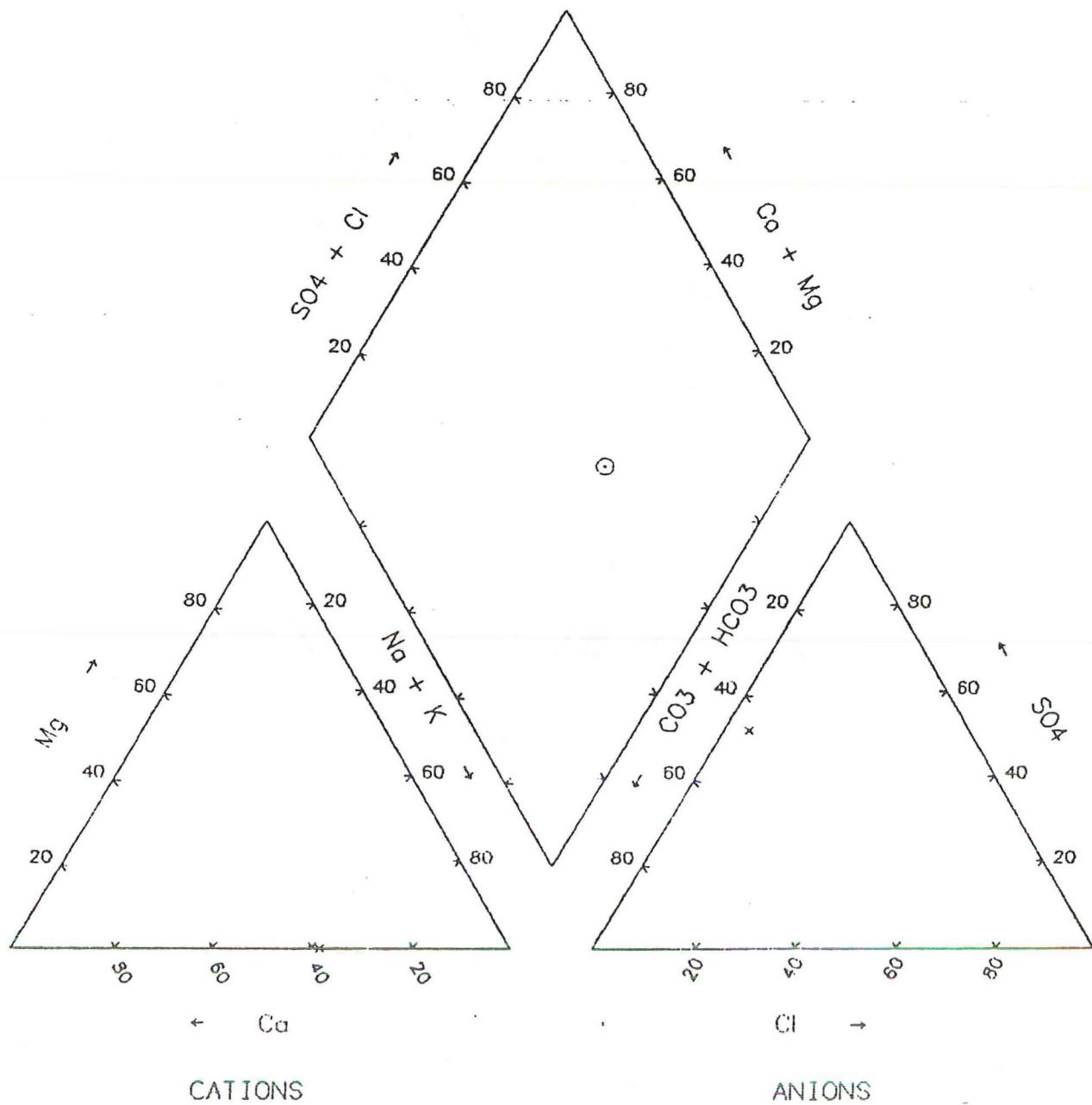
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DATE: 10-02-86



PERCENT OF TOTAL  
MILLEQUIVALENTS PER LITER

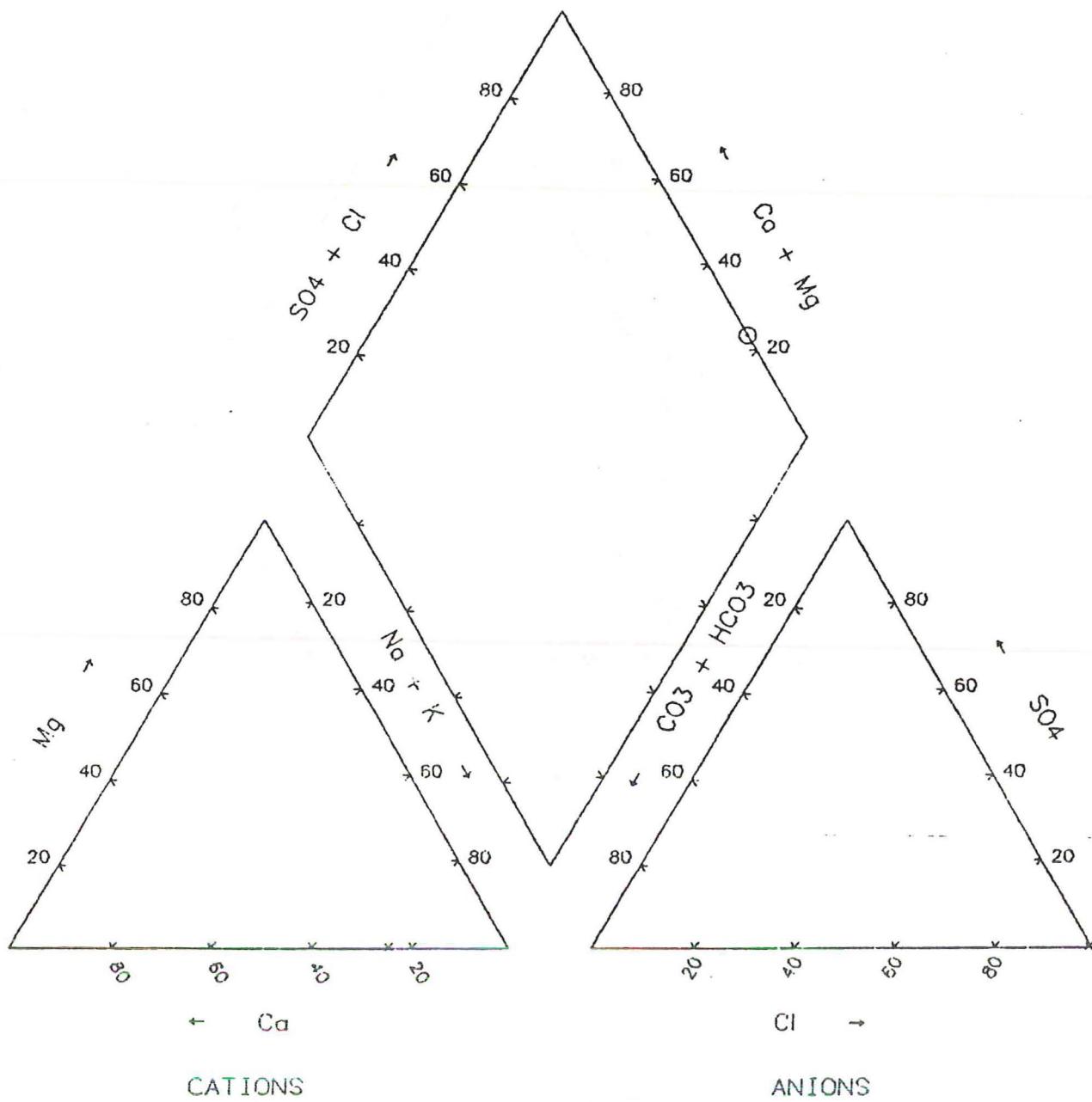
ASCENSION  
12/8/86 1900

UURI ID# A:A1281900  
DATE: 10-02-86



ASCENSION  
12/6/86 1930

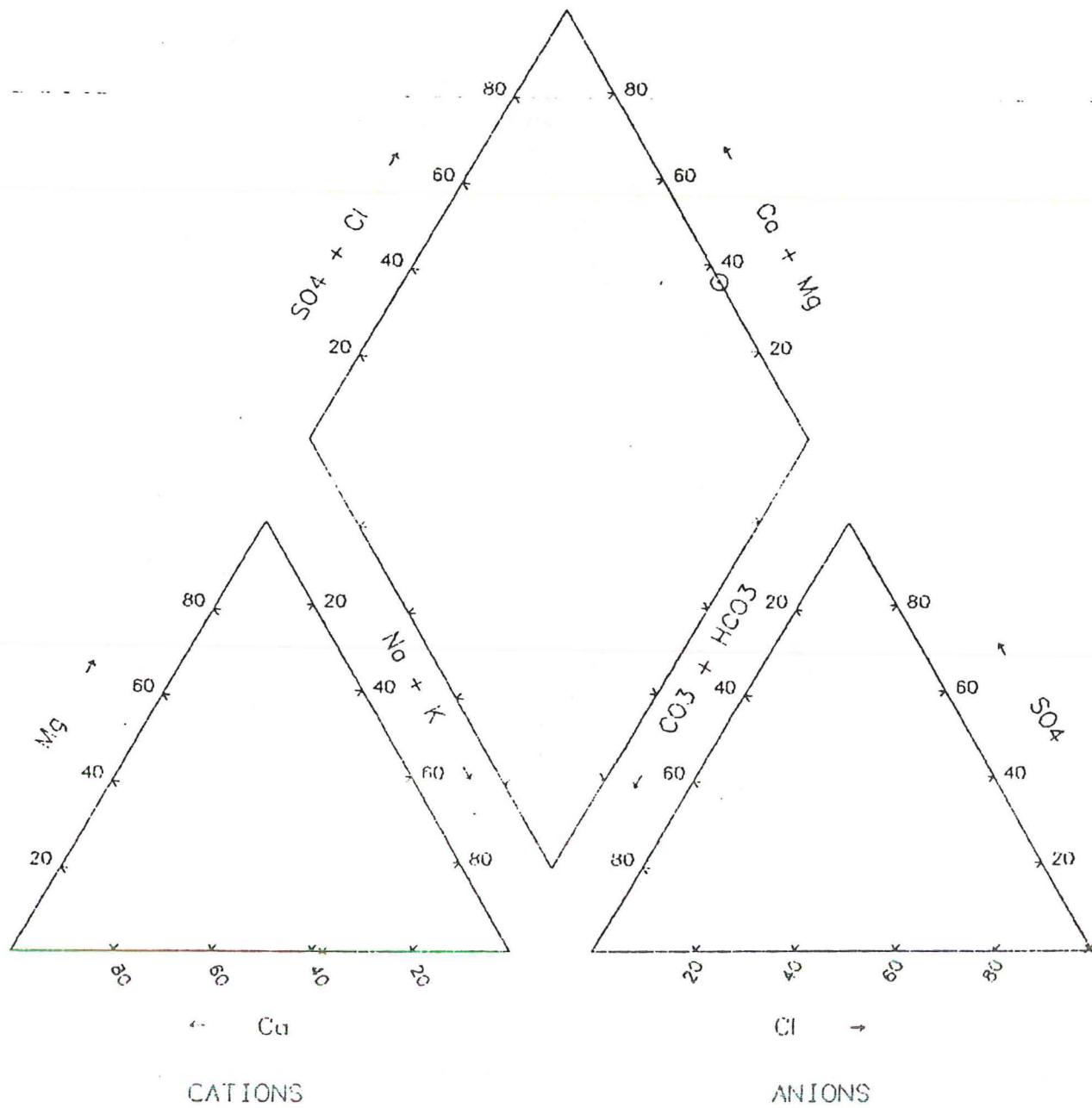
UURI ID# A:A1261930  
DATE: 10-02-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
12/7/86 1400

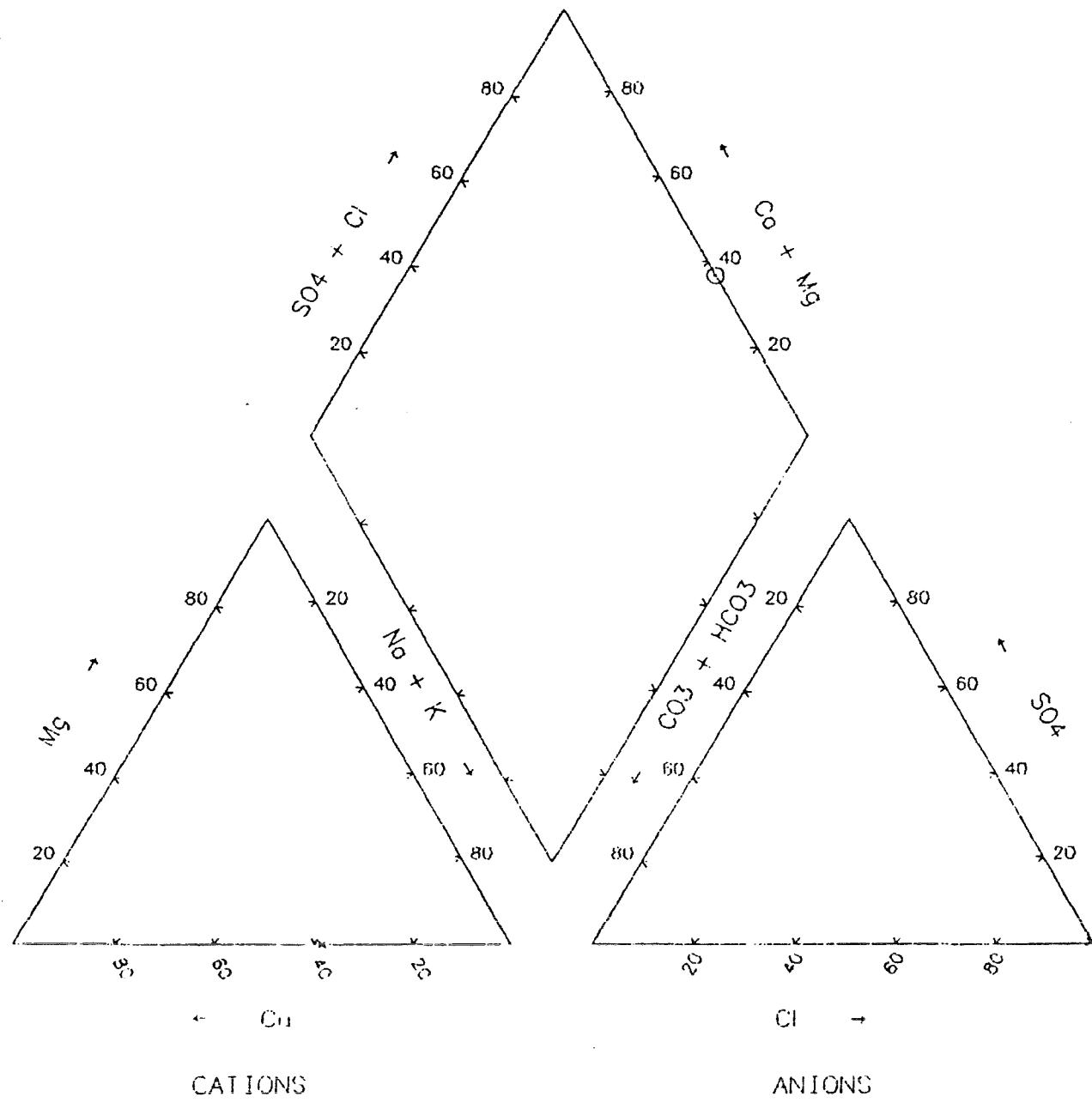
UURI ID# A:A1271400  
DATE: 10-02-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
12/8/86 1900

ULRI ID# A:A1281900  
DATE: 10-02-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

REPLICATE ANALYSES

H-67

H-67

## ASSENACION WATERS

3

12/6 1430 Aug 1967

## ELEMENT CONCENTRATION (PPM)

NA	89
K	7
CA	74
MG	1
FE	20.85
AL	< 0.610
SiO <sub>2</sub>	22
TI	< 0.122
P	< 0.610
SR	1.08
BA	< 0.610
V	< 1.22
CR	< 0.049
MN	0.3
CO	< 0.024
NI	< 0.122
CU	< 0.061
MO	< 1.22
PB	< 0.244
ZN	1.6
CD	< 0.061
AG	< 0.049
AU	< 0.098
AS	< 0.366
SB	< 0.732
BI	< 2.44
U	< 6.10
TE	< 1.22
SN	< 0.122
W	< 0.122
LI	0.08
BE	< 0.005
B	0.3
ZR	< 0.122
LA	< 0.122
CE	< 0.244
TH	< 2.44

## ASSENCLION WATERS

4

12/6 1430 U *untreated*

## ELEMENT CONCENTRATION (PPM)

NA		109, 25
K		8.39
CA		73.44
MG	<	0.488
FE	<	0.024
AL	<	0.610
SiO <sub>2</sub>		18
TI	<	0.122
P	<	0.610
SR		1.27
BA	<	0.610
V	<	1.22
CR	<	0.049
MN	<	0.244
CO	<	0.024
NI	<	0.122
CU	<	0.061
MO	<	1.22
PB	<	0.244
ZN	<	9.0
CD	<	0.061
AG	<	0.049
AU	<	0.098
AS	<	0.366
SE	<	0.732
BI	<	2.44
U	<	6.10
TE	<	1.22
SN	<	0.122
W	<	0.122
LI		0.09
BE	<	0.005
R		0.4
ZR	<	0.122
LA	<	0.122
CE	<	0.244
TH	<	2.44

## ASSENSION

7 12/7 1400 0

## ELEMENT CONCENTRATION (PPM)

NA		9941
K		773
CA		4186
MG		16
FE		42.30
AL	<	1.91
SIO2		221
TI		0.5
P	<	1.91
SR		82.18
BA		3.1
V	<	3.81
CR	<	0.152
MN		1.8
CO	<	0.076
NI		1.2
CU	<	0.191
MO	<	3.81
PB	<	0.762
ZN		1.5
CD	<	0.191
AG		0.152
AU	<	0.305
AS		1.14
SB		2.29
BI		7.62
U		19.1
TE	<	3.81
SN	<	0.381
W	<	0.381
LI		7.25
BE	<	0.015
R		26.5
ZR	<	0.381
LA		1.3
CE	<	0.762
TH	<	7.62

## ASSENSION

9 12/7 1400 U

## ELEMENT CONCENTRATION (PPM)

NA	9047
K	656
CA	4832
MG	10
FE	25.48
AL	< 2.00
SI02	170
TI	0.5
P	< 2.00
SR	91.34
BA	2.9
V	4.00
CR	< 0.160
MN	1.8
CO	< 0.080
NI	0.400
CU	0.200
MO	4.00
PB	0.800
ZN	0.400
CD	0.200
AG	0.160
AU	0.320
AS	1.20
SB	2.40
BI	8.00
U	20.0
TE	4.00
SN	< 0.400
W	0.400
LI	4.26
BE	< 0.016
B	23.9
ZR	< 0.400
LA	1.4
CE	< 0.800
TH	< 8.00

INPUT TITLE?ASSENCION WATERS

ENTER BEGINNING NO.?1

ENTER LAST NO.?4

ASSENCION WATERS

1 12/5 1945 0

ELEMENT CONCENTRATION (PPM)

NA	99
K	9.
CA	57
MG	0.5
FE	6.45
AL	< 0.610
SIO2	13
TI	< 0.122
P	< 0.610
SR	1.10
BA	< 0.610
V	< 1.22
CR	< 0.049
MN	< 0.244
CO	< 0.024
NI	< 0.122
CU	< 0.061
MO	< 1.22
PB	< 0.244
ZN	0.7
CD	< 0.061
AG	< 0.049
AU	< 0.098
AS	< 0.366
SB	< 0.732
BI	< 2.44
U	< 6.10
TE	< 1.22
SN	< 0.122
W	< 0.122
LI	0.09
BE	< 0.005
B	0.5
ZR	< 0.122
LA	< 0.122
CE	< 0.244
TH	< 2.44

C S  
ASSENSION WATERS

2 12/5 1945 U

ELEMENT CONCENTRATION (PPM)

NA		7.13
K	<	1.22
CA	<	5.59
MG	<	0.488
FE		8.16
AL	<	0.610
SIO2		2.67
TI	<	0.122
P	<	0.610
SR		0.09
BA	<	0.610
V	<	1.22
CR	<	0.049
MN	<	0.244
CO	<	0.024
NI	<	0.122
CU	<	0.061
MO	<	1.22
PB	<	0.244
ZN	<	1.11
CD	<	0.061
AG	<	0.049
AU	<	0.098
AS	<	0.366
SB	<	0.732
BI	<	2.44
U	<	6.10
TE	<	1.22
SN	<	0.122
W	<	0.122
LI	<	0.049
BE	<	0.005
B	<	0.122
ZR	<	0.122
LA	<	0.122
CE	<	0.244
TH	<	2.44

## ASSENSION

7 12/5 1530 0

## ELEMENT CONCENTRATION (PPM)

NA	3285
K	246
CA	1977
MG	4
FE	18.68
AL	< 0.617
SIO2	53
TI	0.2
P	< 0.617
SR	35.87
BA	1.1
V	< 1.23
CR	< 0.049
MN	0.9
CO	< 0.025
NI	< 0.123
CU	< 0.062
MO	< 1.23
PB	< 0.247
ZN	0.3
CD	< 0.062
AG	< 0.049
AU	< 0.099
AS	< 0.370
SB	< 0.741
BI	< 2.47
U	< 6.17
TE	< 1.23
SN	< 0.123
W	< 0.123
LI	2.12
BE	< 0.005
B	11.6
ZR	< 0.123
LA	0.5
CE	< 0.247
TH	< 2.47

## ASSENSION

8

12/5 1530 U

## ELEMENT CONCENTRATION (PPM)

NA		405
K		33
CA		230
MG		0.8
FE		15.81
AL	<	0.610
SiO <sub>2</sub>		17
TI	<	0.122
P	<	0.610
SR		4.50
BA	<	0.610
V	<	1.22
CR	<	0.049
MN	<	0.3
CO	<	0.024
NI	<<	0.122
CU	<<	0.061
MO	<<	1.22
PB	<	0.244
ZN		0.3
CD	<	0.061
AG	<	0.049
AU	<<	0.098
AS	<<	0.366
SB	<<<	0.732
BI		2.44
U	<<<	6.10
TE	<<	1.22
SN	<<	0.122
W	<	0.122
LI		0.27
BE	<	0.005
B		1.5
ZR	<	0.122
LA		0.2
CE	<	0.244
TH	<	2.44

Copy of notebook for Ascension Island trip, 1-27-87 to 2-5-87  
PURPOSE--CHEMICAL SAMPLING

NOTE: electrode was dry on ph meter when we got there, slope needed calibrating---bring fresh buffers next time.

WS87-1      Deuterium and O-18 sample from dewpond at top of Green  
1/31/87      Mountain. Cistern was empty so only a sample of  
water from mixed dew-rain was taken from pond 2  
m across. Pond had some vegetation, relatively  
sparse lillies. Critters such as sheep and donkies  
were likely to have drunk out of it. Goldfish  
were in pond. Conductivity at 22°C (estimated)  
was 180 mhos. pH was 7.0 to 7.2. pH probe  
retained buffer pH quite a long time--effects of  
dehydration of electrode before we arrived?  
Isotope and chloride sample were taken. The high  
pH may indicate equilibrium with the cement that  
the pond was contained in.

WS87-3      Rainwater from site, collected from tarp at test line.  
2/1/87  
1200 hrs

WS87-4      Gas sample from streamline of minicyclone separator.  
2/1/87      Temperature was 185°F. Pressure should be checked  
1200 hrs      with Sue Stiger, it was 3 psi. Water content of  
total discharge was very low, the well had been  
flushed out when it unloaded the day before. The  
mass flow in the liquid line of the separator was  
low, and the conductivity was also low (300-  
500 mhos), so steam contamination of the liquid  
was suspected and no liquid sample taken.

WS87-5      Rain sample from tarp at test line.  
2/1/87  
1330 hrs

WS87-6      Isotope sample from fluid dripping out of end of test  
2/1/87      pipe. Fluid had conductivity equivalent to about  
1347 hrs      120,000 ppm TDS NaCl. The main flow of the test  
pipe was fairly dry gas.

WS87-7      Multielement sample from above fluid. pH = 5.3 to 5.5  
2/1/87      at 64°C. 6.4 ml of HNO3 were added to ICP bottle,  
1403      5 ml were added to sulfate bottle.

WS87-8      Evacuated flask used to collect gases from steam line  
2/1/87      to 1 psig. Inflow temperature was 185°F.  
1443 hrs

WS87-9      Evacuated flask used to collect gases from steam line  
2/1/87      to 1 psig. Inflow temperature was 185°F.  
1443 hrs

WS87-10 Isotope sample from drops of condensate in steam line  
2/1/87 of separator. To be analyzed for D and  $^{18}\text{O}$ .  
1500 hrs

WS87-11 Sulfate isotope sample from high TDS fluid dripping  
2/1/87 from the end of the test line.  
1515 hrs

WS87-12 Isotope and chloride sample from bottom of Breakneck  
2/2/87 Valley catchment pond. Pond was enclosed in  
1030 hrs cement and partially covered with sheet metal.  
Sparse vegetation in pond. pH = 7.5 and  
conductivity = 190 mhos.

SLUG FLOW TEST--Well was shut back to 100 psi for 5 hours.  
During this time the discharge is dry gas. The liquid is presumably built up in the well bore.  
The purpose of the test is to observe chemical changes in the fluids discharged after well is opened back up and to correlate changes with processes in well. Times are relative to opening the valve after shutin.

#### GAS SAMPLES

WS87-13 Gas Sample in evacuated cylinder with NaOH.  
2/2/87 Sample taken from steam line of separator.  
8:50-17:34 min Temperature of inflow from test line was  
180° F.

WS87-14 Gas Sample in evacuated cylinder, intended for  
2/2/87 Noble gases.  
26:00 min Sample taken from steam line of separator.

WS87-15 Gas Sample in evacuated cylinder with NaOH.  
2/2/87 Sample taken from steam line of separator.  
35:50-27:34 min

WS87-16 Gas Sample in evacuated cylinder, intended for  
2/2/87 Noble gases.  
39:45 min Sample taken from steam line of separator.

WS87-17 Gas Sample in evacuated cylinder with NaOH.  
2/2/87 Sample taken from steam line of separator.  
42:0-49:30 min

#### CHLORIDE SAMPLES

WS87-18 Chloride sample from sample port through  
2/2/87 condenser. No separation of gas and  
1551-1557 hrs liquid.

WS87-19            Chloride sample from sample port through  
2/2/87            condenser. No separation of gas and  
1604-1614 hrs    liquid.

HIGH TDS SAMPLES FROM END OF PIPE

WS87-20            Multielement sample taken from dripping fluid at  
2/2/87            end of test line. Taken soon after valve  
                  opened. pH = 5.5 at ?°C. Temperature was  
                  probably about 60°C. Isotope sample was  
                  taken from untreated split, but it shouldn't  
                  make any difference because the TDS is so  
                  high.

WS87-21            Isotope sample of above.  
2/2/87

WS87-22            Multielement sample taken from dripping fluid at  
2/2/87            end of test line. Taken 20 min after last  
                  sample. pH 6.0 at ?°C. Temperature was  
                  probably about 60°C. Isotope sample was  
                  taken from untreated split, but it shouldn't  
                  make any difference because the TDS is so  
                  high.

WS87-23            Isotope sample of above.  
2/2/87

WS87-24            Isotope sample of liquid fraction of slug through  
2/2/87            separator. View these results with caution -  
                  there is probably condensate mixed in with the  
                  liquid. Sample was exposed to about 40 mls of  
                  atmosphere overnight because there was not enough  
                  sample.

WS87-26            Blank of rinse water, taken from melted ice in  
2/3/87            cooler. This water comes from the  
0845            desalinization plant. pH = 7.9 at 5°C.

WS87-27            Seawater from 1 m deep in English Bay. pH 7.5  
2/3/87            -8.0.  
1100 hrs

Thermochem, Inc.  
Analytical Laboratory & Consulting Service  
6119 Old Redwood Hwy., Ste. A-2  
Santa Rosa, CA 95401  
(707) 575-1310

4460 (1-4) 02-26-1987

DESCRIPTOR : WS87-15 2/2/87

LAB NUMBER : 4460-3

SAMPLE GAS/STEAM RATIO (ft<sup>3</sup>/lb) : \* \* \* \* \*  
SAMPLE GAS/STEAM RATIO (MOLES PER 10<sup>6</sup> MOLES H<sub>2</sub>O) : 944416.  
SAMPLE GAS/STEAM RATIO (PPM by WEIGHT) : 697457.  
PERCENT AIR IN SAMPLE : .031  
STP MLs AIR IN SAMPLE : 4.497  
TOTAL WEIGHT OF CONDENSATE (GRAMS): 12.35  
INITIAL HEAD SPACE PRESSURE (PSI): .33

GAS	DRY GAS	MOLES PER	PPM
	% BY VOL	10 <sup>6</sup> MOLES H <sub>2</sub> O	BY WEIGHT
WATER VAPOR	N/A	N/A	3.03E+05
CARBON DIOXIDE	9.99E+01	9.43E+05	6.97E+05
HYDROGEN SULFIDE	< 2.53E-03	< 2.39E+01	< 1.37E+01
AMMONIA	< 2.53E-04	< 2.39E+00	< 6.84E-01
ARGON	9.43E-04	8.91E+00	5.97E+00
NITROGEN	1.08E-01	1.02E+03	4.80E+02
METHANE	4.52E-03	4.27E+01	1.15E+01
HYDROGEN	1.06E-02	1.00E+02	3.39E+00

# Thermochem, Inc.

Analytical Laboratory & Consulting Service

6119 Old Redwood Hwy., Ste. A-2

Santa Rosa, CA 95401

(707) 575-1310

4460 (1-4) 02-26-1987

DESCRIPTOR : WS87-13 2/2/87

LAB NUMBER : 4460-2

SAMPLE GAS/STEAM RATIO (ft <sup>3</sup> /lb) :	*****
SAMPLE GAS/STEAM RATIO (MOLES PER 10 <sup>6</sup> MOLES H <sub>2</sub> O) :	738069.
SAMPLE GAS/STEAM RATIO (PPM by WEIGHT) :	643089.
PERCENT AIR IN SAMPLE :	.033
STP MLs AIR IN SAMPLE :	4.462
TOTAL WEIGHT OF CONDENSATE (GRAMS) :	14.73
INITIAL HEAD SPACE PRESSURE (PSI) :	.25

GAS	DRY GAS % BY VOL	MOLES PER 10 <sup>6</sup> MOLES H <sub>2</sub> O	PPM BY WEIGHT
WATER VAPOR	N/A	N/A	3.57E+05
CARBON DIOXIDE	9.99E+01	7.37E+05	6.43E+05
HYDROGEN SULFIDE	< 2.76E-03	< 2.03E+01	< 1.37E+01
AMMONIA	< 2.76E-04	< 2.04E+00	< 6.86E-01
ARGON	1.08E-03	7.94E+00	6.28E+00
NITROGEN	7.79E-02	5.75E+02	3.19E+02
METHANE	5.10E-03	3.76E+01	1.20E+01
HYDROGEN	1.01E-02	7.49E+01	3.00E+00

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Analytical Laboratory & Consulting Service

6119 Old Redwood Hwy., Ste. A-2

Santa Rosa, CA 95401

(707) 575-1310

4460 (1-4) 02-26-1987

DESCRIPTOR : WS87-4 2/1/87 11:20

LAB NUMBER : 4460-1

SAMPLE GAS/STEAM RATIO (ft <sup>3</sup> /lb) :	*****
SAMPLE GAS/STEAM RATIO (MOLES PER 10 <sup>6</sup> MOLES H <sub>2</sub> O) :	679658.
SAMPLE GAS/STEAM RATIO (PPM by WEIGHT) :	624015.
PERCENT AIR IN SAMPLE :	3.629
STP MLs AIR IN SAMPLE :	454.050
TOTAL WEIGHT OF CONDENSATE (GRAMS) :	14.80
INITIAL HEAD SPACE PRESSURE (PSI) :	6.90

GAS	DRY GAS	MOLES PER	PPM
	% BY VOL	10 <sup>6</sup> MOLES H <sub>2</sub> O	BY WEIGHT
WATER VAPOR	N/A	N/A	3.76E+05
CARBON DIOXIDE	1.00E+02	6.79E+05	6.24E+05
HYDROGEN SULFIDE	< 2.96E-03	< 2.01E+01	< 1.43E+01
AMMONIA	< 2.81E-04	< 1.91E+00	< 6.79E-01
ARGON	7.93E-03	5.39E+01	4.49E+01
NITROGEN	1.54E-03	1.04E+01	6.11E+00
METHANE	4.87E-03	3.31E+01	1.11E+01
HYDROGEN	9.80E-03	6.66E+01	2.81E+00

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Santa Rosa, CA 95401  
(707) 575-1310

4460 (1-4)

02-26-1987

Quality Control Data

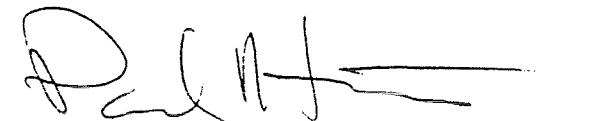
Samples Received: 02-12-1987

For: Mike Adams  
University of Utah Research Institute

<u>Analyte</u>	<u>Percent Relative Standard Deviation</u> <sup>1</sup>
Carbon Dioxide	1.0
Hydrogen Sulfide	N/A
Ammonia	N/A
Argon <sup>2</sup>	4.5
Nitrogen	6.9, 1.0
Methane	7.1
Hydrogen	3.1

<sup>1</sup> %RSD of replicate analysis results calculated as ppm by weight. Ar, N<sub>2</sub>, CH<sub>4</sub> and H<sub>2</sub> %RSD's are determined on actual samples and not standards. The %RSD of each set of replicate measurements performed on this batch of samples is listed.

<sup>2</sup> Argon precision is affected by air correction procedure.



Paul Hirtz  
Director of Operations

# Thermochem, Inc.

Analytical Laboratory & Consulting Service

6119 Old Redwood Hwy., Ste. A-2

Santa Rosa, CA 95401

(707) 575-1310

4460 (1-4) 02-26-1987

DESCRIPTOR : WS87-17 2/2/87

LAB NUMBER : 4460-4

SAMPLE GAS/STEAM RATIO (ft <sup>3</sup> /lb) :	*****
SAMPLE GAS/STEAM RATIO (MOLES PER 10 <sup>6</sup> MOLES H <sub>2</sub> O) :	*****
SAMPLE GAS/STEAM RATIO (PPM by WEIGHT) :	743873.
PERCENT AIR IN SAMPLE :	.011
STP MLs AIR IN SAMPLE :	1.423
TOTAL WEIGHT OF CONDENSATE (GRAMS) :	8.74
INITIAL HEAD SPACE PRESSURE (PSI) :	.18

GAS	DRY GAS % BY VOL	MOLES PER 10 <sup>6</sup> MOLES H <sub>2</sub> O	PPM BY WEIGHT
WATER VAPOR	N/A	N/A	2.56E+05
CARBON DIOXIDE	9.99E+01	1.19E+06	7.44E+05
HYDROGEN SULFIDE	< 2.84E-03	< 3.37E+01	< 1.63E+01
AMMONIA	< 2.84E-04	< 3.37E+00	< 8.17E-01
ARGON	5.64E-04	6.71E+00	3.81E+00
NITROGEN	6.37E-02	7.58E+02	3.02E+02
METHANE	5.57E-03	6.63E+01	1.51E+01
HYDROGEN	1.27E-02	1.51E+02	4.35E+00

ASCENSION  
WS87-7

ID #: A:WS877  
DATE: 02-27-87

SPECIES	CONCENTRATION (ppm)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	18885.51	1	3.05	.821E+00
K	1200.09	1	6.10	.307E-01
Ca	10427.58	1	1.22	.260E+00
Mg	24.45	1	2.44	.101E-02
Fe	163.06	1	.12	.292E-02
Al	N.D.	1	3.05	< .113E-03
SiO2	241.73	1	2.62	.402E-02
B	47.56	1	.61	.440E-02
Li	4.70	1	.24	.678E-03
Sr	201.72	1	.06	.230E-02
Zn	.87	1	.61	.133E-04
Ag	N.D.	1	.24	< .226E-05
As	N.D.	1	3.05	< .407E-04
Au	N.D.	1	.49	< .248E-05
Ba	5.42	1	3.05	.394E-04
Be	N.D.	1	.01	< .677E-06
Bi	N.D.	1	12.20	< .584E-04
Cr	N.D.	1	.30	< .271E-05
Co	N.D.	1	1.22	< .870E-05
Cr	N.D.	1	.12	< .207E-05
Cu	N.D.	1	.24	< .469E-05
La	1.68	1	.30	< .480E-05
Mn	4.27	1	.61	.121E-04
Mo	N.D.	1	1.22	.777E-04
Ni	1.94	1	.61	.636E-04
Pb	N.D.	1	3.05	< .589E-05
Sn	N.D.	1	.61	< .514E-05
Sb	N.D.	1	3.66	< .301E-04
Te	N.D.	1	6.10	< .478E-04
Th	N.D.	1	12.20	< .526E-04
Ti	N.D.	1	.61	< .127E-04
U	N.D.	1	30.49	< .128E-03
V	N.D.	1	6.10	< .120E-03
W	N.D.	1	.61	< .332E-05
Zr	N.D.	1	.61	< .668E-05

ASCENSION  
WS87-7

ID #: A:WS877  
DATE: 02-27-87

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	60.00	2	1.00	.983E-03
CO <sub>3</sub>	N.D.	2	1.00	< .167E-04
Cl	47100.00	2	1.00	.133E+01
F	1.04	5	.05	.547E-04
SO <sub>4</sub>	411.00	4	1.00	.428E-02
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
NOS	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	9.21	< .970E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	<del>26170.00</del>	4	4.00	
CALCULATED	78752.13	6		
100*MEAS/CALC	<del>33.25</del>			
pH	5.52	7		

\*\*\*\*\*

#### ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED  
N.A. - NOT ANALYZED

ASCENSION  
WS87-7

ID #: A:WS877  
DATE: 02-27-87

Milliequivalents/Liter	
CATIONS	
Na	821.51950
K	30.68621
Ca	520.33620
Mg	2.01150
Fe	5.83920
Li	.67767
Sr	4.60531
Zn	.02666
Ba	.07888
La	.04381
Mn	.31075
Ni	.06594
SUM OF CATIONS:	1386.20200
ANIONS	
HCO <sub>3</sub>	.98340
C <sub>1</sub>	1328.69100
F	.05475
SO <sub>4</sub>	8.55702
SUM OF ANIONS:	1338.28600
CATION-ANION BALANCE	47.91565
BALANCE DIFF. CATION + ANION	1.76

\*\*\*\*\*  
TRILINEAR DIAGRAM COORDINATES

ASCENSION  
WS87-7

ID #: A:WS877  
DATE: 02-27-87

\*\*\*\*\*

	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	821.51950	59.76628
K	30.68621	2.23245
Ca	520.33620	37.85493
Mg	2.01150	.14634
<b>TOTAL</b>	<b>1374.55300</b>	<b>100.00000</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	.98340	.07349
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	8.55702	.63943
Cl	1328.69100	99.28709
<b>TOTAL</b>	<b>1338.23100</b>	<b>100.00000</b>

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GEO THERMOMETERS

ASCENSION  
WS87-7

ID #: A:WS877  
DATE: 02-27-87

\*\*\*\*\*

Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	193.	Fournier (1981)
Quartz (maximum steam loss)	179.	Fournier (1981)
Chalcedony	174.	Fournier (1981)
alpha-Cristobalite	144.	Fournier (1981)
beta-Cristobalite	94.	Fournier (1981)
Amorphous Silica	69.	Fournier (1981)
Na/K (Fournier)	181.	Fournier (1979)
Na/K (Truesdell)	143.	Fournier (1981)
Na-K-Ca	185. beta= .33	Fournier and Truesdell(1974)
Na-K-Ca with Mg correction	164. R= .36	Fournier and Potter (1979)
Na/Li	-22.	Fouillac and Richard(1981)

ASCENSION  
WS87-20

ID #: A:WS8720  
DATE: 02-27-87

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	2368.02	1	.61	.103E+00
K	179.95	1	1.22	.460E-02
Ca	1271.24	1	.24	.317E-01
Mg	6.00	1	.49	.247E-03
Fe	7.59	1	.02	.136E-03
Al	N.D.	1	.61	< .226E-04
SiO <sub>2</sub>	265.17	1	.52	.441E-02
B	7.68	1	.12	.710E-03
Li	.74	1	.05	.107E-03
Sr	26.21	1	.01	.299E-03
Zn	N.D.	1	.12	< .187E-05
Ag	N.D.	1	.05	< .452E-06
As	N.D.	1	.61	< .814E-05
Au	N.D.	1	.10	< .496E-06
Ba	.77	1	.61	.561E-05
Be	N.D.	1	.00	< .135E-06
Bi	N.D.	1	2.44	< .117E-04
Cd	N.D.	1	.01	< .543E-04
Ce	N.D.	1	.24	< .174E-05
Co	N.D.	1	.02	< .414E-06
Cr	N.D.	1	.05	< .939E-06
Cu	N.D.	1	.06	< .960E-06
La	.26	1	.12	.185E-05
Mn	.57	1	.24	.103E-04
Mo	N.D.	1	1.22	< .127E-04
Ni	N.D.	1	.12	< .208E-05
Pb	N.D.	1	.24	< .118E-05
Sn	N.D.	1	.12	< .103E-05
Sb	N.D.	1	.73	< .601E-05
Te	N.D.	1	1.22	< .756E-05
Th	N.D.	1	2.44	< .105E-04
Ti	N.D.	1	.12	< .255E-05
U	N.D.	1	6.10	< .256E-04
V	N.D.	1	1.22	< .239E-04
W	N.D.	1	.12	< .664E-06
Zr	N.D.	1	.12	< .134E-05

ASCENSION  
WS87-20

ID #: A:WS8720  
DATE: 02-27-87

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	268.00	2	1.00	.439E-02
CO <sub>3</sub>	N.D.	2	1.00	< .167E-04
Cl	5770.00	2	1.00	.163E+00
F	1.90	5	.05	.100E-03
SO <sub>4</sub>	56.00	4	1.00	.583E-03
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
NO <sub>3</sub>	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	1.64	< .194E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	11560.00	4	4.00	
CALCULATED	10093.87	6		
100*MEAS/CALC	114.53			
pH	7.05	7		

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ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED  
N.A. - NOT ANALYZED

ASCENSION  
WS87-20

ID #: A:WS8720  
DATE: 02-27-87

Milliequivalents/Liter	
CATIONS	
Na	103.00890
K	4.60132
Ca	63.43488
Mg	.49376
Fe	.27183
Li	.10659
Sr	.59827
Ba	.01122
La	.00669
Mn	.04116
SUM OF CATIONS:	172.57460
ANIONS	
HCO <sub>3</sub>	4.39252
C <sub>1</sub>	162.77170
F	.10002
SO <sub>4</sub>	1.16592
SUM OF ANIONS:	168.43020
CATION-ANION BALANCE	4.14441
BALANCE DIFF. CATION + ANION	1.22

\*\*\*\*\*  
TRILINEAR DIAGRAM COORDINATESASCENSION  
WS87-20ID #: A:WS8720  
DATE: 02-27-87\*\*\*\*\*  
\*\*\*\*\*

	Meq / L	Percent (Meq / L)
CATIONS		
Na	103.00890	60.04988
K	4.60132	2.68238
Ca	63.43488	36.97990
Mg	.49376	.28784
TOTAL	171.53880	100.00000
ANIONS		
HCO <sub>3</sub>	4.39252	2.60947
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	1.16592	.69264
Cl	162.77170	96.59789
TOTAL	168.33010	100.00000

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GEOTHERMOMETERS

ASCENSION  
WS87-20

ID #: A:WS8720  
DATE: 02-27-87

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	200.	Fournier (1981)
Quartz (maximum steam loss)	184.	Fournier (1981)
Chalcedony	182.	Fournier (1981)
alpha-Cristobalite	151.	Fournier (1981)
beta-Cristobalite	101.	Fournier (1981)
Amorphous Silica	76.	Fournier (1981)
Na/K (Fournier)	195.	Fournier (1979)
Na/K (Truesdell)	160.	Fournier (1981)
Na-K-Ca	176. beta= .33	Fournier and Truesdell(1974)
Na-K-Ca with Mg correction	172.. R= .72	Fournier and Potter (1979)
Na/Li	-16.	Fouillac and Richard(1981)

ASCENSION  
WS87-22

ID #: A:WS8722  
DATE: 10-08-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	7260.90	1	1.22	.316E+00
K	496.58	1	2.44	.127E-01
Ca	3675.57	1	.49	.917E-01
Mg	17.72	1	.98	.729E-03
Fe	27.10	1	.05	.485E-03
Al	N.D.	1	1.22	< .452E-04
SiO2	344.11	1	1.05	.573E-02
S	20.40	1	.24	.189E-02
Li	2.15	1	.10	.310E-03
Sr	73.12	1	.02	.835E-03
Zn	N.D.	1	.24	< .373E-05
Ag	N.D.	1	.10	< .905E-06
As	N.D.	1	1.22	< .163E-04
Au	N.D.	1	.20	< .991E-06
Ba	2.15	1	1.22	.157E-04
Be	N.D.	1	.00	< .271E-06
Bi	N.D.	1	4.88	< .234E-04
Cd	N.D.	1	.12	< .109E-05
Ge	N.D.	1	.47	< .342E-05
Co	N.D.	1	.05	< .828E-06
Cr	N.D.	1	.10	< .188E-05
Cu	N.D.	1	.12	< .192E-05
La	.64	1	.24	.461E-05
Mn	1.65	1	.49	.337E-04
Mo	N.D.	1	2.44	< .254E-04
Ni	N.D.	1	.24	< .416E-05
Pb	N.D.	1	.49	< .236E-05
Sn	N.D.	1	.24	< .206E-05
Sb	N.D.	1	1.46	< .120E-04
Te	N.D.	1	2.44	< .191E-04
Th	N.D.	1	4.88	< .210E-04
Ti	N.D.	1	.24	< .510E-05
U	N.D.	1	12.20	< .513E-04
V	N.D.	1	2.44	< .479E-04
W	N.D.	1	.24	< .133E-05
Zr	N.D.	1	.24	< .267E-05

ASCENSION  
WS87-22

ID #: A:WS8722  
DATE: 10-06-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	102.00	2	1.00	.167E-02
CO <sub>3</sub>	N.D.	2	1.00	< .167E-04
Cl	17650.00	2	1.00	.498E+00
F	1.00	5	.05	.526E-04
SO <sub>4</sub>	134.00	4	1.00	.139E-02
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
NO <sub>3</sub>	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	3.68	< .388E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	29540.00	4	4.00	
CALCULATED	29757.44	6		
100*MEAS/CALC	99.27			
PH	6.20	7		

\*\*\*\*\*  
ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. - NOT DETECTED

N.A. - NOT ANALYZED

ASCENSION  
WS87-22

ID #: A:WS8722  
DATE: 10-08-86

Milliequivalents/Liter	
CATIONS	
Na	315.84920
K	12.69755
Ca	183.41090
Mg	1.45765
Fe	.97045
Li	.30981
Sr	1.66933
Ba	.03130
La	.01664
Mn	.13470
SUM OF CATIONS:	516.54750
ANIONS	
HCO <sub>3</sub>	1.67178
Cl	497.90650
F	.05264
SO <sub>4</sub>	2.78988
SUM OF ANIONS:	502.42080
CATION-ANION BALANCE	14.12674
BALANCE DIFF. CATION + ANION	1.39

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TRILINEAR DIAGRAM COORDINATES

ASCENSION  
WS87-22

ID #: A:WS8722  
DATE: 10-08-86

	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	315.64720	61.51923
K	12.69755	2.47315
Ca	183.41090	35.72370
Mg	1.45765	.28391
<b>TOTAL</b>	<b>513.41530</b>	<b>100.00000</b>
<b>ANIONS</b>		
HC03	1.67178	.33278
C03	.00000	.00000
S04	2.78988	.55535
C1	497.70650	99.11187
<b>TOTAL</b>	<b>502.36820</b>	<b>99.99999</b>

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GEOTHERMOMETERS

ASCENSION  
WS87-22

ID #: A:WS8722  
DATE: 10-08-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	220.	Fournier (1981)
Quartz (maximum steam loss)	201.	Fournier (1981)
Chalcedony	206.	Fournier (1981)
alpha-Cristobalite	173.	Fournier (1981)
beta-Cristobalite	123.	Fournier (1981)
Amorphous Silica	95.	Fournier (1981)
Na/K (Fournier)	186.	Fournier (1979)
Na/K (Truesdell)	150.	Fournier (1981)
Na-K-Ca	181. beta=.33	Fournier and Truesdell (1974)
Na-K-Ca with Mg correction	178. R= .74	Fournier and Potter (1979)
Na/Li	-17.	Fouillac and Michaud (1981)

ASCENSION  
WS87-26

ID #: A:WS8726  
DATE: 02-27-87

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	.79	i	.61	.342E-04
K	N.D.	i	1.22	< .312E-04
Ca	.36	i	.24	.882E-05
Mg	N.D.	i	.47	< .201E-04
Fe	N.D.	i	.02	< .437E-06
Al	N.D.	i	.61	< .226E-04
SiO2	.97	i	.52	.162E-04
B	N.D.	i	.12	< .113E-04
Li	N.D.	i	.05	< .703E-05
Br	N.D.	i	.01	< .139E-05
Zn	N.D.	i	.12	< .187E-05
Ag	N.D.	i	.05	< .452E-06
As	N.D.	i	.61	< .814E-05
Au	N.D.	i	.10	< .496E-06
Ba	N.D.	i	.61	< .444E-05
Be	N.D.	i	.00	< .135E-06
Bi	N.D.	i	2.44	< .117E-04
Cd	N.D.	i	.02	< .747E-05
Ce	N.D.	i	.24	< .174E-05
Co	N.D.	i	.02	< .414E-06
Cr	N.D.	i	.05	< .939E-06
Cu	N.D.	i	.06	< .960E-06
La	N.D.	i	.12	< .878E-06
Mn	N.D.	i	.24	< .444E-05
Mo	N.D.	i	1.22	< .127E-04
Ni	N.D.	i	.12	< .208E-05
Pb	N.D.	i	.24	< .118E-05
Sn	N.D.	i	.12	< .103E-05
Sb	N.D.	i	.73	< .601E-05
Te	N.D.	i	1.22	< .956E-05
Th	N.D.	i	2.44	< .105E-04
Ti	N.D.	i	.12	< .255E-05
U	N.D.	i	6.10	< .239E-04
V	N.D.	i	1.22	< .239E-04
W	N.D.	i	.12	< .664E-06
Zr	N.D.	i	.12	< .133E-05

ASCENSION  
WS87-26

ID #: A:WS8726  
DATE: 02-27-87

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	4.00	2	1.00	.656E-04
CO <sub>3</sub>	N.D.	2	1.00	<.167E-04
Cl	6.00	2	1.00	.169E-03
F	N.D.	5	.05	<.263E-05
SO <sub>4</sub>	N.D.	4	1.00	<.104E-04
Br	N.A.	2	1.00	<.125E-04
I	N.A.	2	.10	<.788E-06
NO <sub>3</sub>	N.A.	9	.10	<.161E-05
S	N.A.	2	1.00	<.312E-04
PO <sub>4</sub>	N.D.	1	1.84	<.194E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	122.00	4	4.00	
CALCULATED	10.08	6		
100*MEAS/CALC	1210.37			
pH	5.89	7		

\*\*\*\*\*  
ANALYTICAL METHODS:

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. pH METER (LABORATORY)
8. pH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. = NOT DETECTED  
N.A. = NOT ANALYZED

ASCENSION  
WS87-26

ID #: A:WGG726  
DATE: 02-27-87

Milliequivalents/Liter		
<b>CATIONS</b>		
Na		.03419
Ca		.01764
SUM OF CATIONS:		.05183
<b>ANIONS</b>		
HCO <sub>3</sub>		.06556
Cl		.16926
SUM OF ANIONS:		.23482
CATION-ANION BALANCE		-.18299
BALANCE DIFF. CATION + ANION		-63.84

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TRILINEAR DIAGRAM COORDINATES

ASCENSION  
WS87-26

ID #: A:WS8726  
DATE: 02-27-87

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	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	.03419	65.96103
K	.00000	.00000
Ca	.01764	34.03896
Mg	.00000	.00000
<b>TOTAL</b>	<b>.05183</b>	<b>99.99999</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	.06556	27.91926
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	.00000	.00000
Cl	.16926	72.08074
<b>TOTAL</b>	<b>.23482</b>	<b>100.00000</b>

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GEO THERMOMETERS

ASCENSION  
WS87-26

ID #: A:WS8726  
DATE: 02-27-87

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	-22.	Fournier (1981)
Quartz (maximum steam loss)	-9.	Fournier (1981)
Chalcedony	-54.	Fournier (1981)
alpha-Cristobalite	-64.	Fournier (1981)
beta-Cristobalite	-100.	Fournier (1981)
Amorphous Silica	-112.	Fournier (1981)
Na/K (Fournier)	379.	Fournier (1979)
Na/K (Truesdell)	416.	Fournier (1981)
Na-K-Ca	30. beta=1.35	Fournier and Truesdell (1974)
Na/Li	77.	Fouillac and Michard (1981)

ASCENSION  
WS87-27

ID #: A:WS8727  
DATE: 10-08-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
Na	11844.59	1	1.90	.515E+00
K	424.16	1	3.81	.108E-01
Ca	465.32	1	.76	.116E-01
Mg	1419.00	1	1.52	.584E-01
Fe	2.19	1	.08	.392E-04
Al	N.D.	1	1.90	< .706E-04
SiO2	1.76	1	1.64	.293E-04
B	4.89	1	.38	.432E-03
Li	.16	1	.15	.231E-04
Sr	9.70	1	.04	.111E-03
Zn	N.D.	1	.38	< .583E-05
Ag	N.D.	1	.15	< .141E-05
As	N.D.	1	1.90	< .254E-04
Au	N.D.	1	.30	< .155E-05
Ba	N.D.	1	1.90	< .139E-04
Be	N.D.	1	.00	< .423E-06
Bi	N.D.	1	7.62	< .365E-04
Cd	N.D.	1	.19	< .167E-05
Cr	N.D.	1	.76	< .393E-05
Co	N.D.	1	.08	< .129E-05
Cr	N.D.	1	.15	< .293E-05
Cu	N.D.	1	.19	< .300E-05
La	N.D.	1	.38	< .274E-05
Mn	N.D.	1	.76	< .139E-04
Mo	N.D.	1	3.81	< .397E-04
Ni	N.D.	1	.38	< .649E-05
Pb	N.D.	1	.76	< .368E-05
Sn	N.D.	1	.38	< .321E-05
Sb	N.D.	1	2.29	< .188E-04
Te	N.D.	1	3.81	< .299E-04
Th	N.D.	1	7.62	< .323E-04
Ti	N.D.	1	.38	< .796E-05
U	N.D.	1	19.05	< .800E-04
V	N.D.	1	3.81	< .748E-04
W	N.D.	1	.38	< .207E-05
Zr	N.D.	1	.38	< .410E-05

ASCENSION  
WS87-27

ID #: A:WS8727  
DATE: 10-08-86

SPECIES	CONCENTRATION (PPM)	ANALYTICAL METHOD	DETECTION LIMITS	CONCENTRATION (MOL/L)
TOTAL ALKALINITY AS				
HCO <sub>3</sub>	144.00	2	1.00	.236E-02
CO <sub>3</sub>	N.D.	2	1.00	< .167E-04
Cl	20100.00	2	1.00	.567E+00
F	1.36	5	.05	.716E-04
SO <sub>4</sub>	2865.00	4	1.00	.298E-01
Br	N.A.	2	1.00	< .125E-04
I	N.A.	2	.10	< .788E-06
NOS	N.A.	9	.10	< .161E-05
S	N.A.	2	1.00	< .312E-04
PO <sub>4</sub>	N.D.	1	.75	< .606E-04
TOTAL DISSOLVED SOLIDS				
MEASURED	37510.00	4	4.00	
CALCULATED	37206.93	6		
100*MEAS/CALC	100.61			
PH	8.05	7		

\*\*\*\*\*

ANALYTICAL METHODS

1. INDUCTIVELY COUPLED PLASMA SPECTROMETER
2. TITRATION (LABORATORY)
3. TITRATION (FIELD)
4. GRAVIMETRIC
5. SPECIFIC ION ELECTRODE
6. METHOD OF HEM (1970, USGS Water Supply Paper 1473)
7. PH METER (LABORATORY)
8. PH METER (FIELD)
9. COLORIMETRIC
10. ATOMIC ABSORPTION
11. TURBIDIMETRIC

N.D. -- NOT DETECTED

N.A. -- NOT ANALYZED

ASCENSION  
WS87-27

ID #: A:WS8727  
DATE: 10-08-86

Milliequivalents/Liter	
CATIONS	
Na	515.23960
K	10.84577
Ca	23.21747
Mg	116.72690
Fe	.07842
Li	.02306
Sr	.22145
SUM OF CATIONS:	666.35470
ANIONS	
NO <sub>3</sub>	2.16031
Cl	567.02100
F	.07159
SO <sub>4</sub>	59.64930
SUM OF ANIONS:	629.10210
CATION-ANION BALANCE	37.25269
BALANCE DIFF. CATION + ANION	2.06

\*\*\*\*\*  
TRILINEAR DIAGRAM COORDINATESASCENSION  
W687-27ID #: A:WS68727  
DATE: 10-08-86

	Meq / L	Percent (Meq / L)
<b>CATIONS</b>		
Na	515.23960	77.35761
K	10.84577	1.62842
Ca	23.21947	3.48624
Mg	116.72690	17.52573
<b>TOTAL</b>	<b>666.03180</b>	<b>100.00000</b>
<b>ANIONS</b>		
HCO <sub>3</sub>	2.36016	.37521
CO <sub>3</sub>	.00000	.00000
SO <sub>4</sub>	59.64730	9.48274
Cl	567.02100	90.14206
<b>TOTAL</b>	<b>629.03050</b>	<b>100.00000</b>

\*\*\*\*\*

GEO THERMOMETERS

ASCENSION  
WS87-27

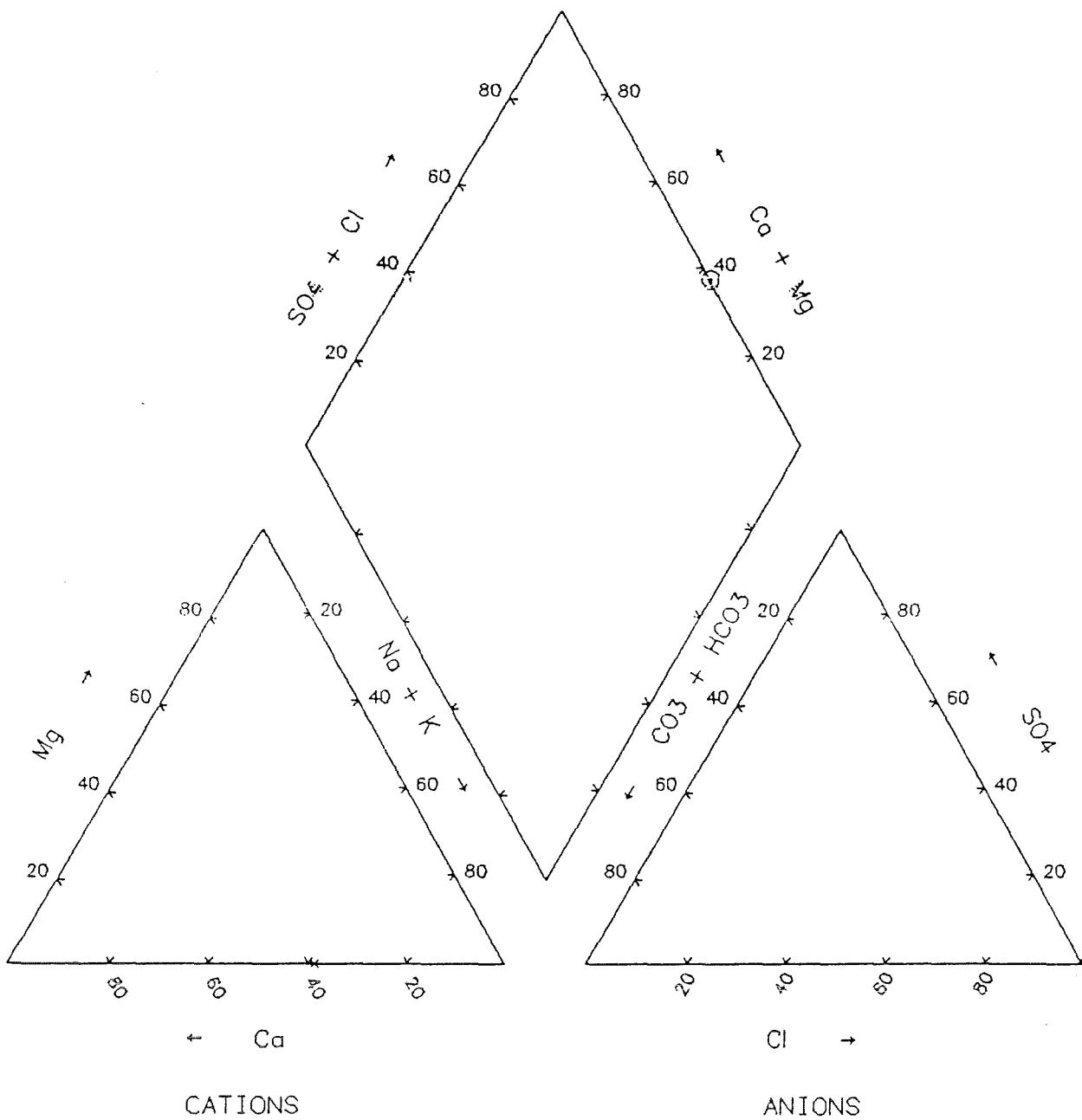
ID #: A:WS8727  
DATE: 10-08-86

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Geothermometer	Temp (deg C)	Reference
Quartz (no steam loss)	-8.	Fournier (1981)
Quartz (maximum steam loss)	3.	Fournier (1981)
Chalcedony	-41.	Fournier (1981)
alpha-Cristobalite	-53.	Fournier (1981)
beta-Cristobalite	-90.	Fournier (1981)
Amorphous Silica	-102.	Fournier (1981)
Na/K (Fournier)	142.	Fournier (1979)
Na/K (Truesdell)	98.	Fournier (1981)
Na-K-Ca	173. beta= .33	Fournier and Truesdell (1974)
Na/Li	-83.	Fouillac and Michard (1981)

ASCENSION  
WS87-7

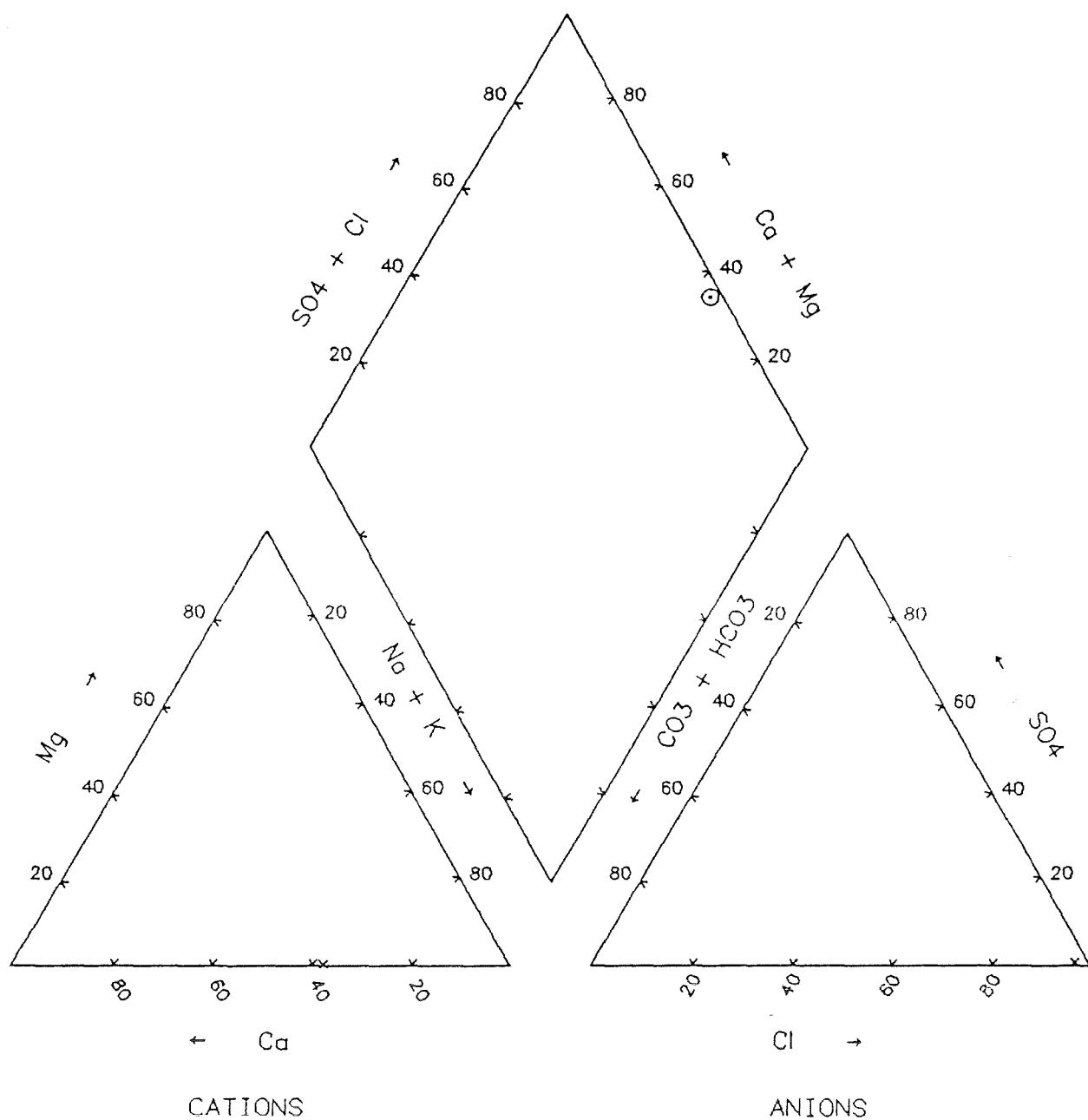
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DATE: 02-27-87



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
WS87-20

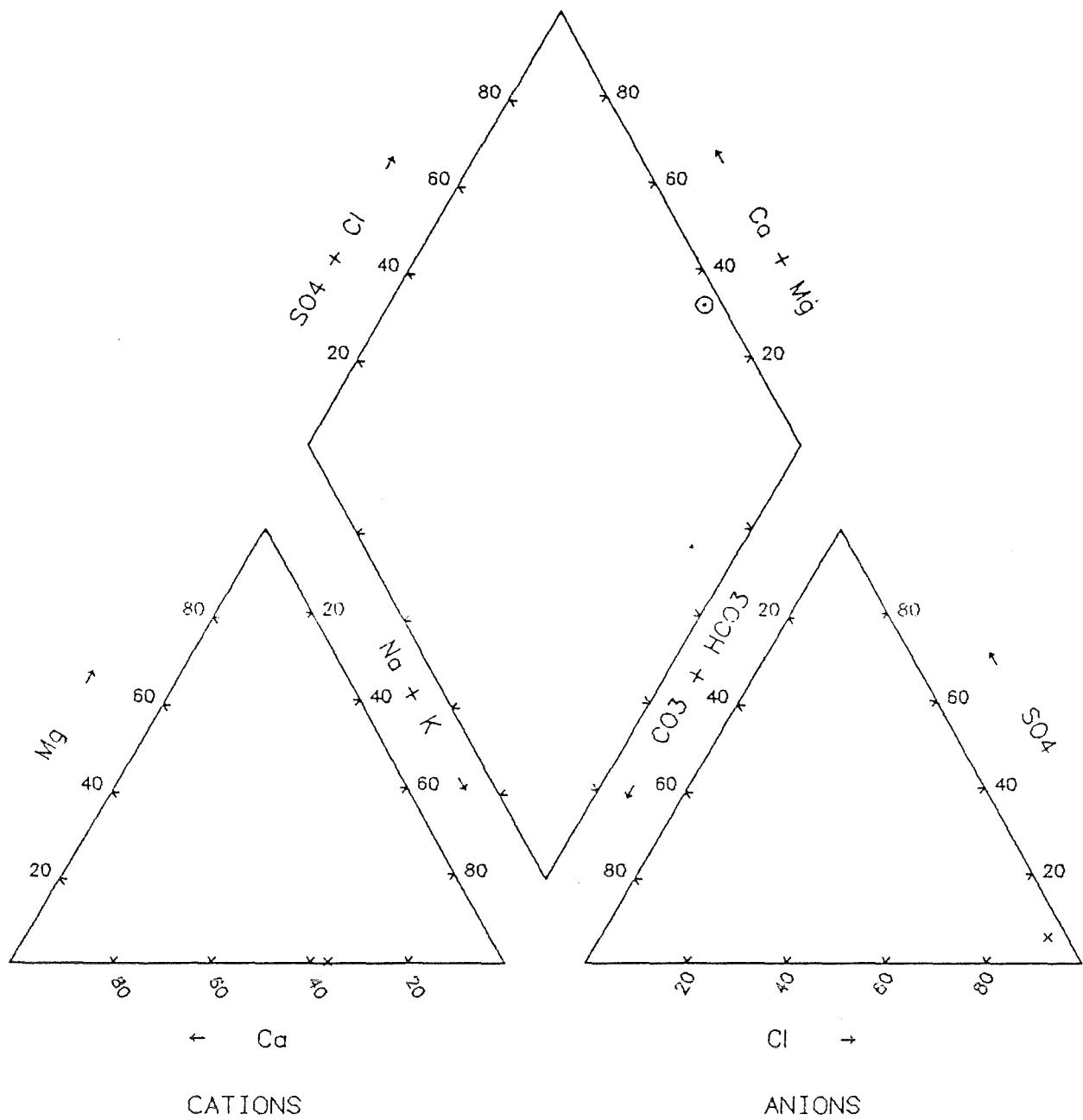
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DATE: 02-27-87



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
WS87-22

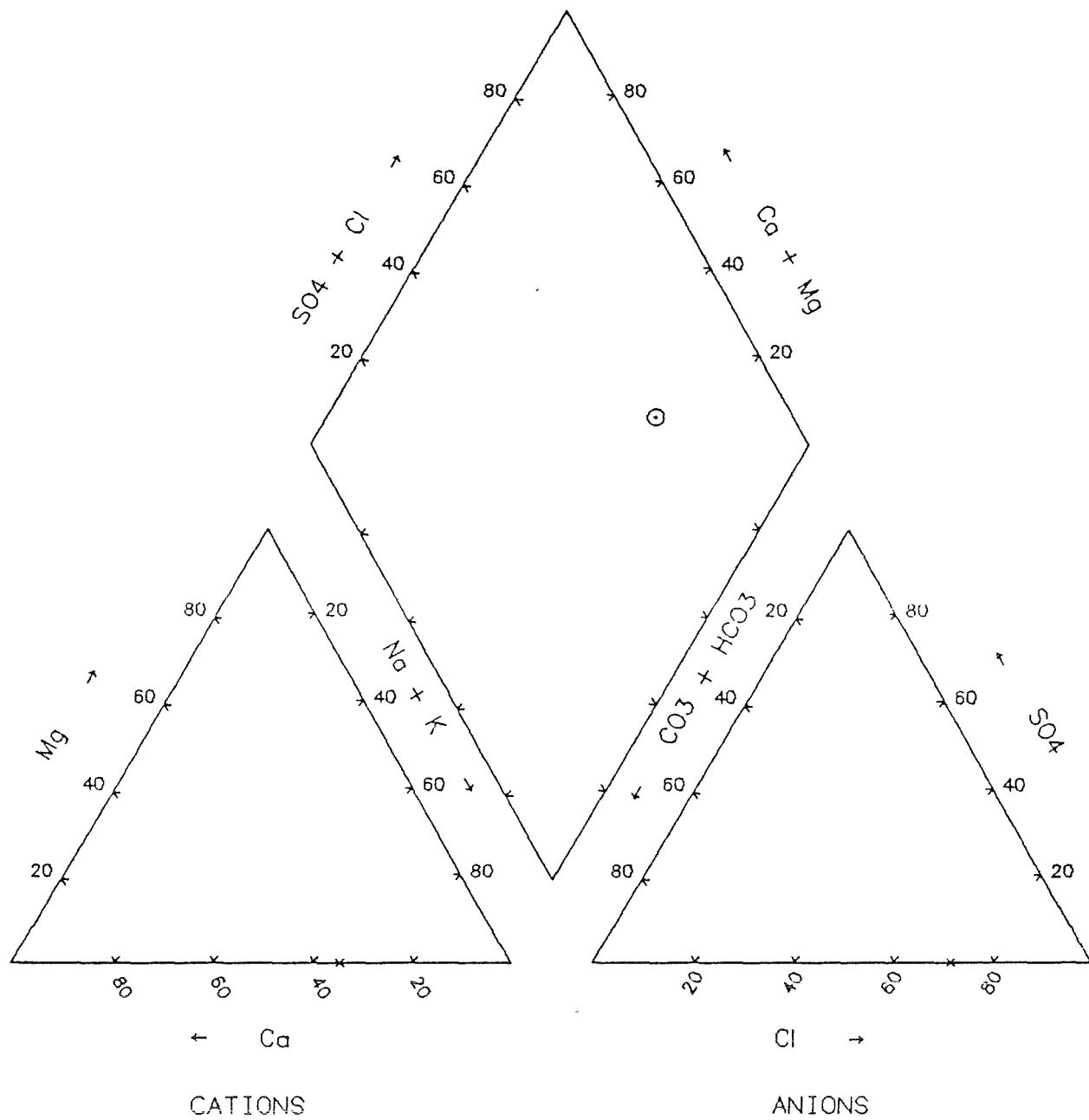
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DATE: 02-27-87



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
WS87-26

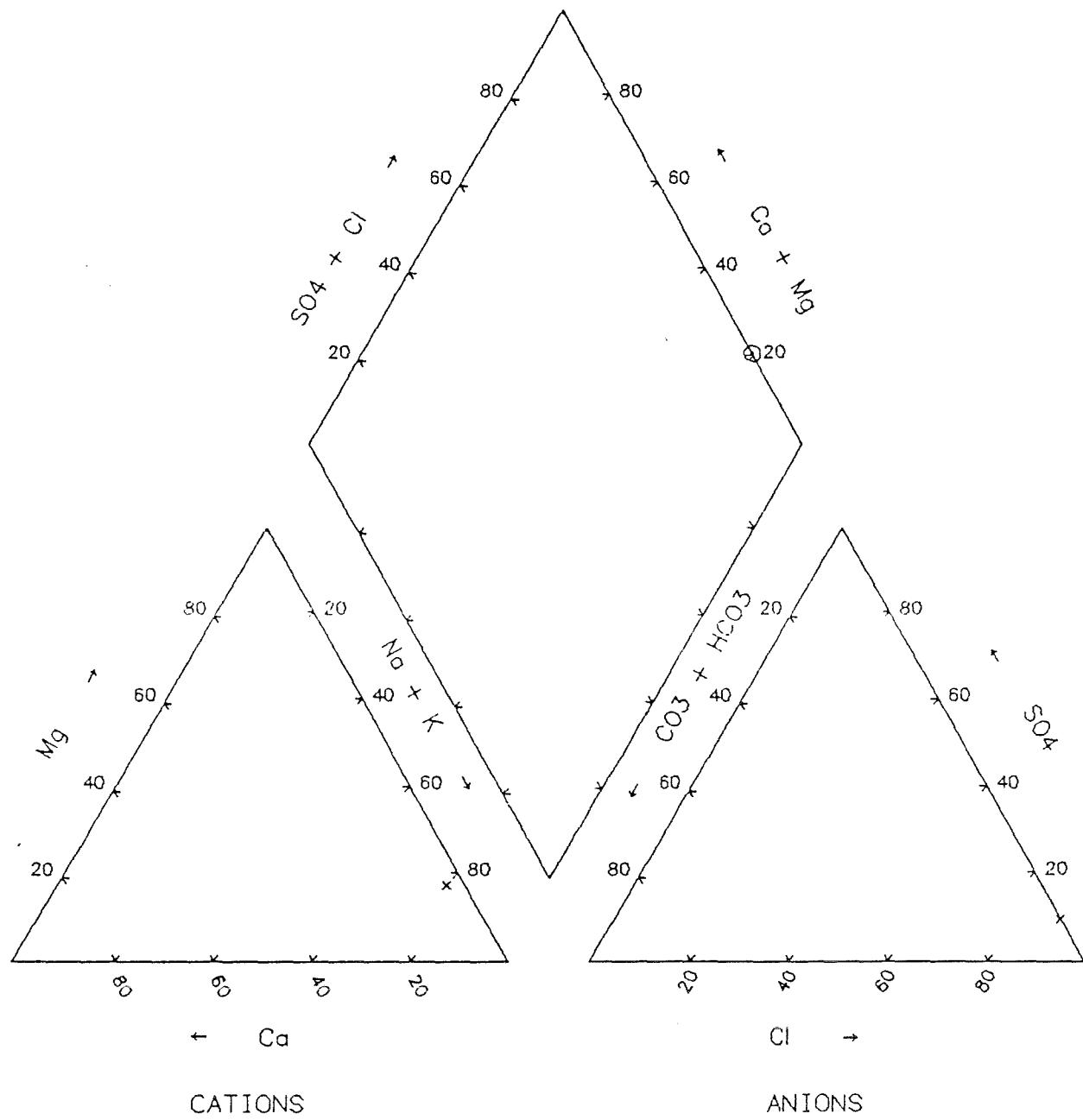
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DATE: 02-27-87



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

ASCENSION  
WS87-27

UURI ID# A: WS8727  
DATE: 10-08-86



PERCENT OF TOTAL  
MILLIEQUIVALENTS PER LITER

