COMPANY PHILLIPS PETROLEUM COMPANY
WELL "Coal" 1-4
FIELD Diamond Springs
LOCATION Sec. 32, T18N-R7W, MDB&M
1980' NFL & 2480' WFL
COUNTY Nemaha STATE Kansas
ELEVATION 3060' (KB) 3057' (GL)
API WELL INDEX NO.
SPUD DATE 6/7/01 TIME 3 pm
LOG DATES 6/8/01 TO 6/9/01
LOG DEPTHS 80' TO 3671'
LOGGING GEOLOGISTS Cathy K Vickery, John Tomp, Tony Hatcher, Jon Fuller, Bill Schwensinger
ENERGYLOG UNIT Plainfield
CO. GEOLOGIST Bill Demarchel
CO. ENGINEER
CO. PUSHER Sheldon Hopkins
DRILLING CO. R & R Drilling
RIG No. 1 PUSHER Lloyd Hatcher Fields
MUD COMPANY Professional Drilling Company
MUD ENGINEER Jerry Smith
MUD TYPE Chem/Gyros

HOLE SIZE	26"	TO	383'
	17 1/2"	TO	1027'
	12 1/4"	TO	3182'
	8 3/4"	TO	3671'
CASING SIZE	20"	TO	383'
	13 3/8"	TO	1787'
		TO	

PUMPS No. 1 Ilmell PT-650 8"x 8"
No. 2 Ilmell PT-650 7"x 8"

ENERGYLOG
ENERGY WELL LOGGING SERVICE

LITHOLOGY SYMBOLS

Siltstone Sandstone

MUD DATA
W WEIGHT
V VISCOSITY
F FILTRATE
C FILTER CAKE
S SAND % VOL
SALINITY ppm Cl⁻
O OIL % VOL
T TEMPERATURE Fahrenheit
Rm RESISTIVITY OF MUD
Rf RESISTIVITY OF FILTRATE

DRILLING DATA
WOB WOB (K)
RPM ROTARY SPEED
CB CORE BIT
MUD WEIGHT (LB/FT CUBIC)
VIS VISCOSITY (SEC/QT)
PP PUMP PRESSURE (psi)

OTHER DATA
TG TRIP GAS
STG STRIPPING GAS
CG CONNECTION GAS
CN CIRCULATED RETURNS
NR NO RETURNS
LAT LOGGED AFTER TRIP
DST DRILL STEM TEST
CDT DRILL STEM TEST
I DST INTERVAL
R DST RECOVERY
C CASING POINT

Oil, blessed on line oil in unwashed cuttings, mud, and % staining of washed cuttings.
GAS detector calibration reading 100 units with 4% mixture of 2% by volume methane in air.
DEPTHS derived from drillers pipe measurements.

ENERGYLOG
GEOTHERMAL
DRILL RATE (FT/HR) AND DATA

DRILLING FLUID PROPERTIES

PHYSICAL CHARACTERISTICS
MUD WEIGHT (LB/FT CUBIC) 8 9 10
VISCOSITY (SEC/QT) 30 40 50 60 70 80 90 100 110 120 130 140 150

GAS ANALYSIS
C1 (%) 100 1000
C2 (%) 100 1000
C3 (%) 100 1000
C4 (units) 100 1000

PETROGRAPHY AND REMARKS

DEPTH

LITH

Rm 1.45

Pump Test 1?

Tested: ??

Tested: ??

Tested: ??