A BRIEF HYDROGEOCHEMICAL STUDY OF THE ARAVAIPA AREA, GRAHAM AND PINAL COUNTIES, ARIZONA

bу

Frank Dellechaie

March 29, 1976 Amax Exploration, Inc.

Ú

TABLE OF CONTENTS

	Page
SUMMARY	. 1
INTRODUCTION	. 2
THERMAL FEATURES	. 3
CHEMISTRY	. 7
SUBSURFACE TEMPERATURES VIA THE CHEMICAL DATA	. 9
TABLES:	
1. The thermal features of the Aravaipa area	. 5
2. Chemical analysis of the thermal and non-thermal features of the Aravaipa area	. 8
3. Major anions and cations for the Aravaipa thermal and non-thermal waters	. 7
FIGURES:	
1. Location of the Aravaipa Area, Arizona	. 4
2. Silica versus the C1/HCO ₃ ratio	. 10
3. Na versus B	. 11
PLATES 1 - 3	. 6
SAMPLE-LOCATION MAP	cket
Hydrogeochemical sample forms	2-15

SUMMARY:

- 1. The Aravaipa area lies in Graham and Pinal Counties of eastcentral Arizona. The area contains three warm springs and one warm well.
- 2. The non-thermal waters of the area generally contain less than 600 mg/l of dissolved solids and an average of 27 mg/l of silica. Cations and anions occur as follows:

 $HCO_3>SO_4>C1$ Ca>Mg>Na>K

- 3. Thermal waters fall into two groups: bicarbonate-chloride and bicarbonate-sulfate waters. The bicarbonate-chloride waters are the most interesting.
- 4. Even the best thermal waters of the area are highly diluted with normal groundwater.
- 4. Subsurface temperatures deduced through the chemistry indicate that all the waters have equilibrated below 100°C.
- 6. The waters studied have little intrinsic geothermal value. I would, however, recommend that AMAX probe the Superior Oil wells in the future.

INTRODUCTION:

Frank Fritz of Amax Exploration informed the geothermal group of a 3700 foot well drilled by Superior Oil Company, Tucson, in sec. 2
T8S R19E. Charlie Miller of Amax Exploration's Tucson office spoke with Superior Oil on March 25, 1976, and reported the following information:
Superior Max 87 was drilled in sec 2 of T8S, R19E to a depth of 3763 feet.
A bottom hole temperature of 173°F was measured. I calculate the gradient on this well to be 41°C/km. Superior Max 177 was drilled in sec. 12 of T18S, R19E to a depth of 3502 feet. Bottom hole temperature was 220°F.
I calculate the gradient to be 79°C/km. Miller says Superior has gamma ray logs, etc., on the two wells that they will share with us.

I interviewed Ed Lackner, a resident of Klondyke, Arizona, by phone on March 24, 1976, concerning the well in sec. 12. Lackner was employed by the drilling company and has first-hand experience in the drilling. He said, as the drilling proceeded the circulating fluid, "got hot enough for a nice bath". He said the hot zone was not encountered at the bottom of the hole but in the middle. The well was abandoned after the draw-works cable broke on the night crew. Half of the drill string could not be recovered so that the well is no longer 3500 feet deep but about 1500 feet deep.

John Deymonaz visited the well during the summer of 1975. He said that Roy Claridge, one of the three Claridge brothers, large land owners and residents of the area, owns the property. Claridge installed a pump in the well in hopes of recovering stock water. His pump was fouled by mud still present in the hole. He then drilled a 275 foot well a few feet away. The machinery at the shallow well no longer functions. Lackner said he saw the well being pumped two years ago and the water from this 275 foot well was not hot. Deymonaz says that both of these wells can be probed.

THERMAL FEATURES

Eleven water samples were collected from the Aravaipa area, Graham and Pinal Counties, Arizona (Figure 1) during July, 1975. Spring and well temperatures range from 27°C at Deer Creek Warm Spring to 19°C at Ranger Station Cold Well. The mean annual temperature is probably about 18 or 19°C. None of the springs or wells deposit salt or sinter.

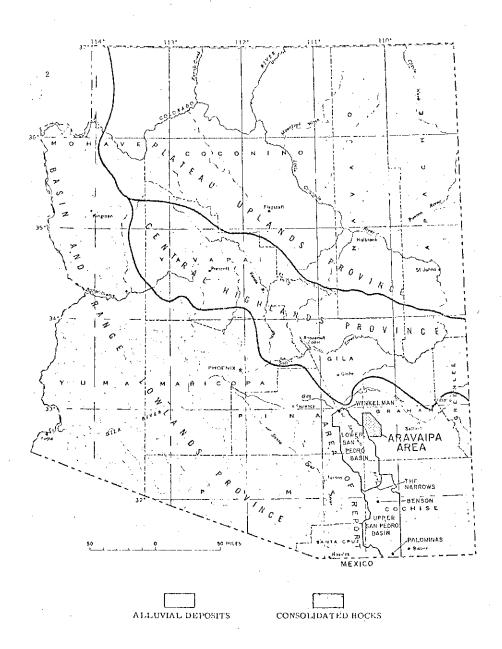


Figure 1. Location of the Aravaipa Area, Arizona

Table 1. The thermal features of the Aravaipa area.

Sample	Number and Name	<u>T°C</u>	Flow 1/m	Heat Discharge cal/sec
W90100	Deer Creek Warm Spring	27	189	2.5x10 ⁴
W90106	Weathersby Warm Well	25*	0	·
W90108	Section 27 Warm Spring	24.5	95	8.7x10 ³
W90102	Stowe Warm Spring	23	284	1.9x10 ⁴
				5.3x10 ⁴ cal/sec.
				209 BTU/sec.

*Measurement may not be accurate owing to the static condition of the well.

The approximate heat discharge of the thermal features of the area, computed as the product of the volume rate and enthalpy of the water in excess of assumed ambient temperature is listed in Table 1.

Descriptions of each thermal feature are listed in Appendix 1.

Plates 1 through 3 are pictorial descriptions of the thermal features.

A sample location map is included in the pocket at the end of this report.

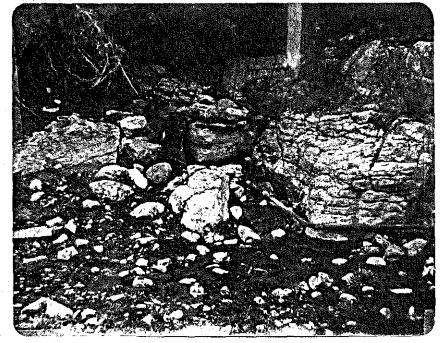


Plate 1.

Deer Creek Warm Spring 27°C

Plate 2. Weathersby Warm Well 25°C

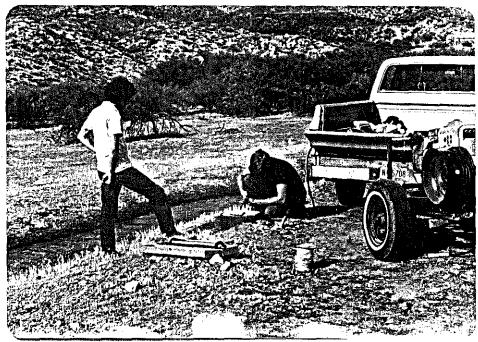




Plate 3.

Section 27 Warm Spring 24.5°C

CHEMISTRY:

The non-thermal waters of the Aravaipa area generally contain less than 600 mg/l of dissolved solids. Water pH is generally neutral to slightly basic. Bicarbonate is the principle ion followed by calcium, sulfate, silica and magnesium. Cold waters contain an average of 27 mg/l of silica. Landsman Camp Cold Spring (W10101) was chosen to represent background water chemistry (Table 2).

The thermal waters of the area exhibit neutral to basic pH. Two varieties of thermal waters have been recognized (Table 3).

Table 3. Major anions and cations for the Aravaipa thermal and non-thermal waters.

Sample	Number and Name	Anions	<u>Cations</u>
W90106	Weathersby Warm Well	HCO ₃ >C1>SO ₄	Na>Ca>K>Mg
W90108	Section 27 Warm Spring	HCO ₃ >C1≃SO ₄	Ca>Na>Mg>K
W90100	Deer Creek Warm Spring	HCO ₃ >SO ₄ >C1	Ca>Na>Mg>K
W90102	Stowe Warm Spring	HCO ₃ >SO ₄ >C1	Ca>Na>Mg>K
W90101	Landsman Camp Cold Spg.	HCO ₃ >SO ₄ >C1	Ca>Mg>Na>K

- 1. Weathersby Warm Well and Section 27 Warm Spring located southeast of Klondyke are both bicarbonate-chloride-(sodium) waters.
- 2. Deer Creek Warm Spring and Stowe Warm Spring located north of Klondyke are both bicarbonate-sulfate-calcium waters. Note the similarity between these springs and Landsman Camp Cold Spring.

Weathersby Warm Well is most similar to the usual constitution of geothermal water, which is:

 $HCO_3>C1>SO$ Na>K>Ca>Mg.

Table 2. Chemical analysis of the thermal and non-thermal features of the Aravaipa area.

Units are mg/l unless otherwise noted.

	Deer Creek	Weathersby	Section 27	Stowe	Landsman Camp
	Warm Spring	Warm Well	Warm Spring	Warm Spring	Cold Spring
	W90100	W90106	W90108	X90102	W90101
pH C1 F HCO ₃ CO ₃ SiO ₂ Na K Ca Mg Li B	7.37 8.8 1.1 257 <1 64 25 15 1.6 100 10 <0.1 0.3 <0.1 483	8.30 4.2 0.8 160 <1 5 24 61 1.2 2 0.8 <0.1 0.9 <0.1 260	8.33 5.6 0.3 276 <1 5 58 27 0.8 60 17 <0.1 0.5 <0.1 450	7.77 8.7 1.6 235 <1 45 28 16 1.7 90 11 <0.1 0.5 <0.1 438	7.49 8.3 0.3 298 <1 55 33 10 2.0 110 14 <0.1 0.2 <0.1 531
T°C	27	25	24.5	23	20
Flow (gpm)	50	0	25	75	
TSiO ₂ °C	72	70	109 B	77	83
TNa/K°C	191 A	50	75	191 A	282 A
TNa-K-Ca °C	3.4	74	1	7	4
C1/SO ₄	0.4	2.3	3.0	0.5	0.4
C1/HCO ₃	0.06	0.05	0.03	0.06	0.05
C1/F	4.2	2.8	9.9	2.9	14

A Does not represent true subsurface conditions, i. e. $\sqrt{\text{Ca}} \rightarrow \text{OR}>1$

B Chalcedony geothermometer is more realistic and indicates 90°C.

Weathersby Warm Well also contains the highest concentration of boron and exhibits the best subsurface temperature correlation (Table 2). The springs of the second group are remarkably similar to meteoric water with the exception of surface temperature and fluoride.

Figure 2 and 3 are chemical plots of the aforementioned waters. Figure 2 does not distinguish any of the thermal waters from groundwater. The similarities in the $\mathrm{Cl/HCO_3}$ ratios indicate that all waters are largely groundwater or, in other words, the thermal fraction in any of the thermal waters is quite small. Figure 3 shows that Weathersby Warm Well contains the highest concentration of sodium and boron relative to the other waters.

SUBSURFACE TEMPERATURES VIA THE CHEMICAL DATA

Chemistry indicates that all waters have equilibrated below 100°C. Correlation between the different geothermometers is very poor except for Weathersby Warm Well.

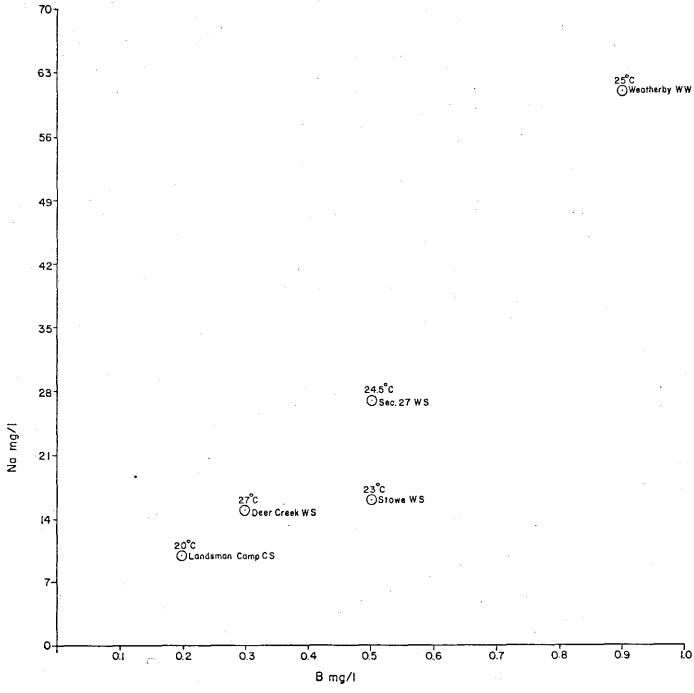


Figure 2. Silica versus the ${\rm C1/HCO_3}$ ratio.

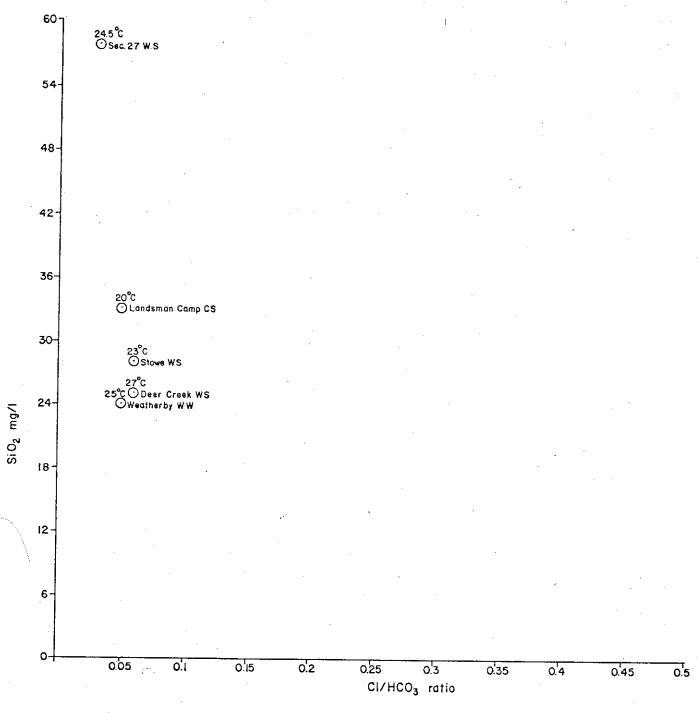


Figure 3. Na versus B.

AMAX GEOTHERIAL GEOCHEMICAL SAMPLE	
Spring No. Sample No.	X 90106 7-7-75 Time 1700
•	Location: Co. Graham State AZ
	R: 20E; Km/mi. of
	Sampler: F. Dellechaie
	Quad. Klondyke
Sample Type: Spring (p), well (p) gas, rock, snow.	, creek, river, soil, salt, sinter, travertine,
Description:	
Water Temp. °C 25	Discharge: 0 gpm/Lpm
	Well Data: Depth
Air Temp.	Bore
0dor0	Pump Type
	Level of water in bore
	Type of piping
	Artesian Head
Boiling 0	Rock Data:
Vegetation 0	Type (surface) Qal
Fluid issues from does not	Color
	Grain size
	Megascopic Minerals
Salt: Type ?	
Quantity	
Color	Alteration:
Form	_ Rx Type (at depth)
Sinter: Type ?	Water used for
Quantity	Immediate area used for:
Color	
	Quality of sample: <u>Exc.</u> , Good, Poor
Probable cause of manifestation_	well
Property owned by . Jake Weather:	sby, Nevel Klondyke R. Sta. Wellcox 85643 Arizona 602-828-3313
Previous and/or Current Leases	002-020-3313
Comments: JED 5-20	SKETCHES
used sampling device, temp. may b	<u>e</u>
conservative owing to static cond	ition
of well.	
○1 11G-1 1 *	1

Spring No Sampl		02	Date 7-6-75	Time 16:00
Name: Stowe Spring				
W1/4 SE1/4 Sec. 1			•	
Lat.:Lo	i i			
Elevation: 3990				
Sample Type: Spring (p), Words, rock, sn		river, soil	l, salt, sinte	er, travertine
Description:	•			•
Water Temp. °C 23	Dischar	rge:	75	gpm/Lp
Ground Temp. °C	Well Da	ita: Depth_	•	•
Air Temp.				
0dor	Pump T	NDe.		
Fluid Color 0	Level	of water in	bore	
Fluid Taste 0	Туре о	f piping		
Bubbling 0				
Boiling 0	Rock D	ata:	·	
Vegetation	Type (surface) Rh	yolite	****
Fluid issues from stream !	oed Color_		pink-white	
	Grain	si.ze	fine	<u> </u>
	Megasc	opic Mineral	ls	·
Salt: Type 0				
Quantity				
Color		tion:	no	
Form	Rx Typ	e (at depth)	
Sinter: Type 0		used for		
Quantity			ed for:ra	nching
Color				
Form				, Poor
Probable cause of manifest				
Property owned by Stowe				on, Wilcox, AZ
Previous and/or Current Le				
	-			
Comments: no picture			SKETCHES	
Roy Claridge 602 828 3327	•		_	
3500' hot well in Sec. 1,	drilled by	·• !		
Superior Oil Company.		-		

Spring No. Sample No.)	90108 Date 7-6-75 Time 15:00
·	Location: Co. Graham State AZ
	R: 19E ; Km/mi. of
	Sampler: John E. Deymonaz
· ·	Quad. Klondyke
	, creek, river, soil, salt, sinter, travertine
gas, rock, snow.	
Description:	
later Temp. °C 24.5	· ·
Ground Temp. °C 0	
Air Temp. 0	
Odor 0	
rluid Color	
Fluid Taste slight organic	Type of piping
Bubbling 0	Artesian Head
Boiling 0	Rock Data:
Vegetation	Type (surface) Rhyolite
rluid issues from rocky calluvium	Colorred
in small vly cut in rhyolite	Grain size aph. por.
	Megascopic Minerals
Salt: Type	
Quantity	
Color	Alteration:
Form	
Sinter: Type	Water used for livestock/ drinking
Quantity	
Form	
	, 602-828-3327
Previous and/or Current Leases10	
On the second se	SKETCHES

pring No. Sample No.	X 90100 Date 7-7-75 Time 15:00
	Location: Co. Graham State AZ
	R:; 2.1 XXm/mi.NW of Aravaipa
	Sampler: F. Dellechaie
·	Quad. Klondkye
), creek, river, soil, salt, sinter, travertine
Description:	
later Temp. °C 27	, SP, SP
Ground Temp. °C	
ir Temp.	Bore
)dor0	Pump Type
'luid Color0	Level of water in bore
Fluid Taste hard	Type of piping
Bubbling 0	
Boiling 0	Rock Data:
Vegetationalgae	Type (surface) LMS
Fluid issues from cement.	
fox in LMS	Grain sizefine
	Megascopic Minerals chert nodules
Salt: Type 0	
Quantity	
Color	no
	Rx Type (at depth)
Sinter: Type0	
Quantity	
0-1	
	Quality of sample: Exc., Good, Poor
Probable cause of manifestation	
Property owned by	?
Comments: 3, F11, 12	

