R. F. SMITH CORP.

COMPANY: JOE STEVENS ETAL
WELL: JOE STEVENS #1
FIELD: WILDCAT
COUNTY: DEL
LOCATION: 1980' FSL & 1980' FEL
STATE: LOUISIANA
ELEVATION: KB 1,000' DF GL 990'
API NO.
SEC. 1 TWP. 1 S RGE. 1 E

CASING RECORD

	Size	Wt.	Grade	Depth	Cement	Sacks	Type	Pulled
Surface	8 5/8"	24#	J-55	1,000'	Circ.	500	Class A	
Int.								
Prod.	5 1/2"	15.5#	J-55	10,000'	Circ.	1,000	Class A	
Liner								
Liner								

PERFORATION RECORD - TOP / BOTTOM OR SPECIFY EACH INTERVAL

9,800' - 9,850'			
9,900' - 9,950'			

TUBING RECORD

Size	Wt.	Grade	Depth
2 3/8"	4.7#	J-55	9,800'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
9,800' - 9,850'	1,000 GAL 15% HCL
9,900' - 9,950'	1,000 GAL 15% HCL

INITIAL TEST DATA

Date First Production	01/15/1980
Oil, bbl/day	250
Oil Gravity, API-60°	40
Gas, Cu. Ft./day	1,000,000
Gas-Oil Ratio, Cu. Ft./Bbl.	4000
Water-Bbl./day	0
Pumping or Flowing	FLOWING
Initial Shut-In Pressure	3,500 PSI
Flowing Tubing Pressure	2,000 PSI
Choke Size	16/64"

FORMATION TOPS

ANHYDRITE	1,200'
SALT	1,500'
BASE SALT	3,000'
WOLFCAMP	5,000'
CISCO	6,000'
STRAWN	7,000'
ATOKA	8,000'
MORROW	9,000'
MISSISSIPPIAN	9,500'
DEVONIAN	9,800'
SILURIAN	9,900'
ORDOVICIAN	10,000'

REMARKS

COMPLETED AS A DUAL STRING GAS WELL. PRODUCING FROM THE MORROW AND DEVONIAN FORMATIONS. INITIAL PRODUCTION WAS 250 BOPD AND 1,000,000 MCFPD. GAS-OIL RATIO WAS 4000 CU. FT./BBL. WELL WAS COMPLETED ON 01/15/1980.

R. F. SMITH CORP. - ALL RIGHTS RESERVED