

P. O. Box 1632 Ventura, Ca. 93001 (805) 653-1569

July 21, 1980

R & R Energy Mr. Bob Hulber 1115 N Ash St E Layton, Utah 84041

Dear Bob:

In regards to the test conducted on your well number 42-7, located at Sulpherdale, Utah.

After removing the 7" Tie back from well. The 2 7/8 Eue 8rd tubing was run to a depth of 3000' and a pressure and temperature survey was run. Fluid level was found at 1370 feet. Halliburton's nitrogen pump truck was hooked up to tubing and nitrogen pumped down tubing at a rate of 300 to 500 cubic feet per minute.

A stabilized flow rate of 356 GPM and 40,009 lb/m/hr steam was observed for duration of flow test.

After the flow test, another temperature and pressure survey was run and the fluid lever was found to be at 975'. There was no indication of depletion present during the course of the test.

Before a stabilized flow rate occured the well was flowing at a rate in excess of 1000 GPM.

We found nothing to indicate the well would not produce at a larger flow rate.

Yours truly,

Hal Fry

Hal Fry

Pacific Oilfield Sales & Service Co