

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**MAILED**  
3/30 To: BLM via FedEx  
cc: DOGGR via eMail

FORM APPROVED  
OMB NO. 1004-0132  
Expires: July 31, 2010

**GEOHERMAL WELL COMPLETION REPORT**

The Bureau of Land Management (BLM) requires this form or other BLM-approved forms to be prepared and filed in **duplicate** with requisite attachments within 30 days after the completion of permitted operations.

1a. Well Type <input type="checkbox"/> Production <input type="checkbox"/> Injection <input type="checkbox"/> Disposal <input type="checkbox"/> Water Supply <input type="checkbox"/> Observation <input type="checkbox"/> Cold <input type="checkbox"/> Heat Exchange <input checked="" type="checkbox"/> Other		4. Lease Serial No. 5633	
1b. Type of Completion <input type="checkbox"/> New <input type="checkbox"/> Workover <input type="checkbox"/> Deepened <input type="checkbox"/> Plugback <input type="checkbox"/> Redrill <input type="checkbox"/> Recompleted <input checked="" type="checkbox"/> Drilled & Abandoned <input type="checkbox"/> Other		5. Surface Manager: <input checked="" type="checkbox"/> BLM <input type="checkbox"/> FS <input type="checkbox"/> Other	
2. Name of Lessee/Operator Geysers Power Company, LLC		6. Unit Agreement Name Ottoboni Federal	
3. Address of Lessee/Operator 10350 Socrates Mine Rd Middletown, CA 95461		7. Well No. 27A-2 8. Permit No.	
18. Location of Well At surface: 731 North & 4096 West of SE corner of Sec 2, T11N, R9W At Top of Production Zone: At Total Depth:		9. Field or Area Northwest Geysers	
19. Total Depth Measured: See P&A'd Schematic True Vertical:		10. Sec., T., R., B. & M. Sec 2, T11N, R9W	
20. Plugback Total Depth Measured: See P&A'd Schematic True Vertical:		11. County Sonoma	
21. Elevation: <input type="checkbox"/> Estimated <input type="checkbox"/> Final 2827' Reference Datum: <input type="checkbox"/> GR <input type="checkbox"/> MAT <input type="checkbox"/> DF <input checked="" type="checkbox"/> KB <input type="checkbox"/> RT <input type="checkbox"/> Casinghead Flange <input type="checkbox"/> Other		12. State California	
22. Drilling Media: <input type="checkbox"/> Air <input type="checkbox"/> Water <input checked="" type="checkbox"/> Mud <input type="checkbox"/> Foam <input type="checkbox"/> Other List characteristics		13. Spud Date Date T.D. Reached 12/15/09 01/30/2010	
23. Log Type & Intervals		14. Completion Date (ready to produce) P&A'd 01/30/2010	
		15. Directionally Drilled Intervals	
		16. Surveyed Intervals	
		17. Core Size and Intervals N/A	

24. CASING RECORD

Size	Weight	Grade	Collars & Threads	Depths Set		Hole Size	Cementing Record (slurry volume)
				Top	SHoe		
30"				Surf	46'		
16"	75#	K55	BTC	Surf	1102	20.5	1400 cu.ft.
13-3/8" x 11-3/4"	88.2 x 54	K55	BTC	Surf	2865	16" x 14-3/4"	1508 cu.ft.

25. LINER RECORD

Size	Weight	Grade	Collars & Threads	Top	Bottom	Perforated Intervals	Cementing Record (slurry volume)

26. TUBING RECORD

Size	Weight	Grade	Depth Set	Packer Depth	27. Cement Squeeze, Acid, Fracture, etc (detail type, amount, intervals)

28. PERFORATION RECORD

Type	Total No.	Density (No./ft)	Size	Intervals

29. Attachments & Previous Submittals: List all reports, surveys, tests and logs, not listed in item 23, which have resulted from drilling and completion operations. List relevant previously furnished data with date of submittal referenced.

30. Well Status:  Producing  Shut-In  Suspended  Injection  Disposal  Heat Exchange  Abandoned  Water Supply  Other

31. Do you consider the well to be commercial?  Yes  No Explain:

32. I hereby certify the information on this report and the attached information is complete and accurate according to the best of my knowledge.

Signed [Signature] Title Sr. Drilling Engineer Date 3/25/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.