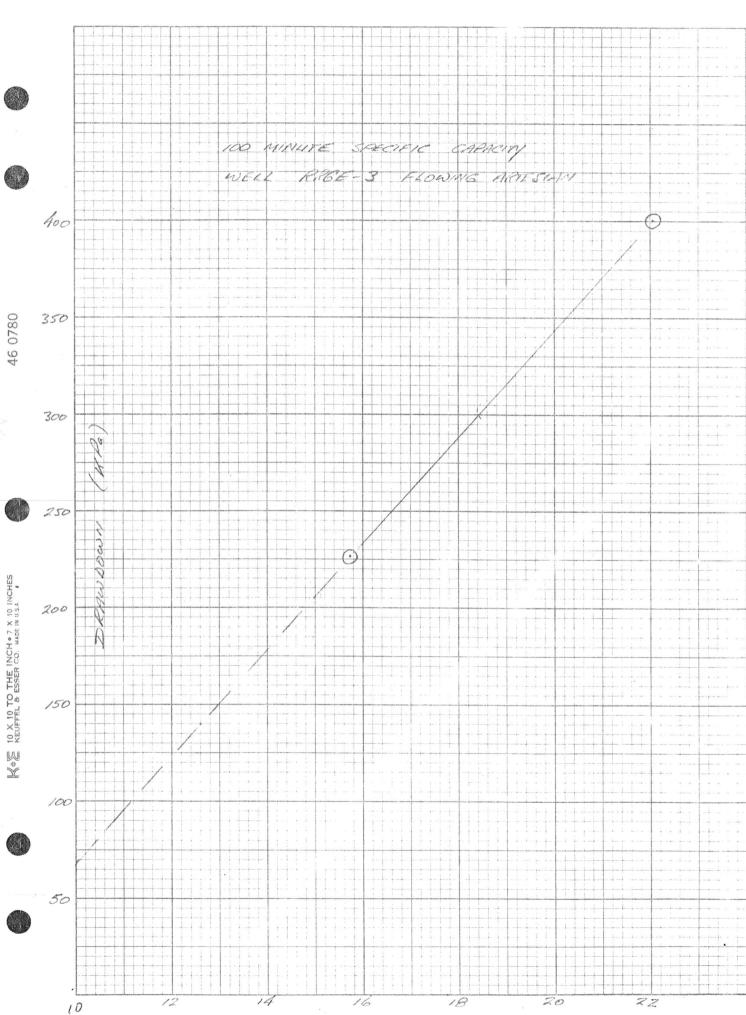
## WELL RRGE-3 ARTESIAN CAPABILITY

The probable maximum sustained free-flowing artesian capability of well RRGE-3 is 12-13 lps.

Predicted wellhead pressure decline at a range of rates and times is shown in Figure 3-E-2. The predicted response is based on the following assumption.

- 1. The intended use will be 85% for a period of 3 to 5 years.
- 2. The hot shut-in wellhead pressure is 970 kPa.
- 3. The minimum wellhead pressure to sustain flow is 70 kpa.
- 4. The available drawdown for free-flow is 900 kPa.
- 5. All well losses are accounted for in the initial 100 minutes of flow.
- 6. Projected drawdown is described by Pwh = 180 log t (kPa).
- 7. No boundaries or interference drawdown are experienced.

With these assumptions, the available drawdown of 900 kPa would be exhausted after 3 years of 85% sustained use at 12 to 13 lps.



FLOW (6) 125.

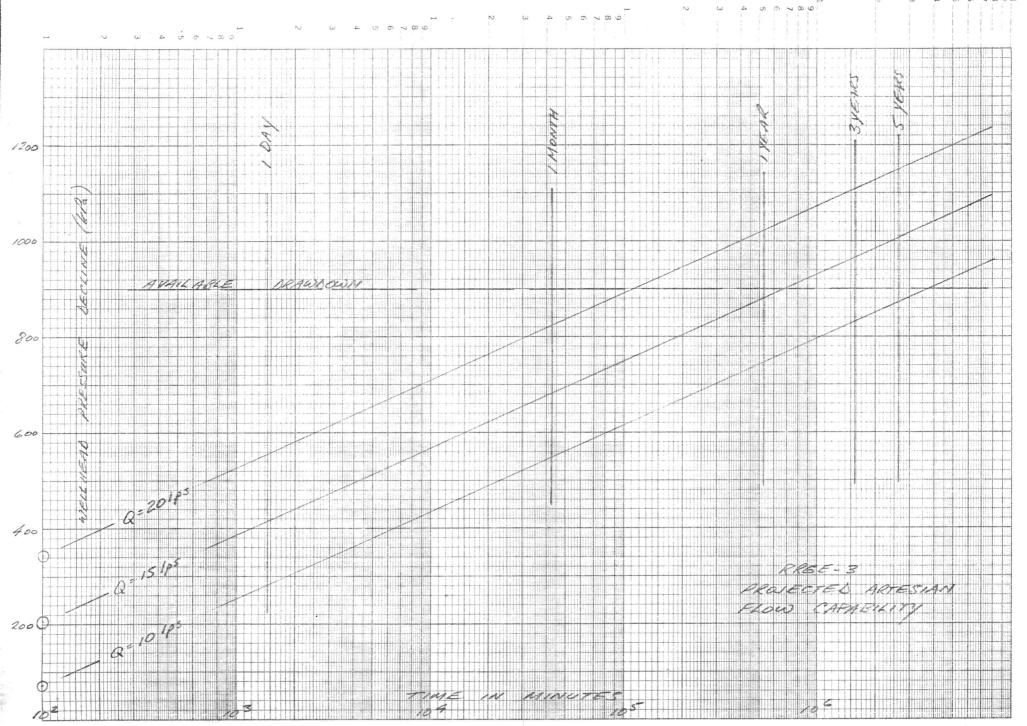


FIGURE 3-E-2